

EXHIBIT 8 – RATE DESIGN

This Exhibit details Alectra Utilities' proposed 2027-2031 rate design. It describes the company's proposed 2027 rate harmonization plan, together with the proposed 2027 cost of service rate design. This design incorporates the revenue-to-cost ratios and the other data from the 2027 cost allocation study to calculate the 2027 proposed fixed and variable charges. The Exhibit also describes Alectra Utilities' 2028-2031 proposed rate adjustment methodology.

This Application seeks the OEB's approval:

- of the methodology and results of an exercise by Alectra Utilities to harmonize its distribution rates, retail transmission rates, low voltage rates and loss factors across its five existing rate zones (Brampton, Enersource, Guelph, Horizon and PowerStream);
- of an adjustment to update the 2026 "notional harmonized" rates to 2027 in accordance with the 2027 cost of service review informed by the 2027 cost allocation study, and,
- of the methodology and results of an exercise by Alectra Utilities to determine its 2028-2031 rate adjustments.

The 2027 rates for which approval are sought in this Application do not reflect harmonization of the deferral and variance account (DVA) rate riders. As the balance in each of these accounts correspond to amounts accrued from ratepayers in each of Alectra Utilities' five rate zones, Alectra Utilities proposes to maintain individual DVA rate riders for each of these zones. In this way, the amount refunded to or collected from customers in each rate zone will continue to be based solely on the amount of the DVA balance for that rate zone.

The following schedule provide further details on Alectra Utilities' rate design:

- Tab 1, Schedule 1 - Rate Harmonization Plan
- Tab 2, Schedule 1 - Rate Design Overview
- Tab 2, Schedule 2 - 2027 Distribution Rates
- Tab 2, Schedule 3 - 2028-2031 Rate Design

- Tab 2, Schedule 4 - Revenue Reconciliation
- Tab 2, Schedule 5 - Retail Transmission Service Rates
- Tab 2, Schedule 6 - Low Voltage Service Rates
- Tab 2, Schedule 7 - Smart Meter Entity Charge
- Tab 2, Schedule 8 - Regulatory Charges
- Tab 2, Schedule 9 - Regulatory Assets Rate Riders
- Tab 3, Schedule 1 through 3 - Specific Service Charges and Loss Adjustment Factors
- Tab 4, Schedule 1 and 2 - Tariff Schedules
- Tab 5, Schedule 1 - Bill Impacts and Rate Mitigation

RATE HARMONIZATION

1. RATE HARMONIZATION PLAN

In April 2016, Enersource Hydro Mississauga Inc. (Enersource), Horizon Utilities Corporation (Horizon), and PowerStream Inc. (PowerStream) filed an application (the “2016 MAADs Application”; EB-2016-0025) pursuant to the *Report of the Board: Rate-making Associated with Distributor Consolidations* and the *Handbook to Electricity Distributor and Transmitter Consolidation* (the “MAADs Handbook”) seeking OEB approval to amalgamate to form Alectra Utilities, for Alectra Utilities to purchase and amalgamate with Hydro One Brampton Networks Inc. (Hydro One Brampton) under section 86 of the *Ontario Energy Board Act, 1998*, and for other related relief. In the 2016 MAADs Application, the predecessor applicants selected a 10-year rebasing deferral period. On December 8, 2016, the OEB issued its Decision and Order granting the requested approvals in the 2016 MAADs Application, including the 10-year rebasing deferral period.

In March 2018, Alectra Utilities and Guelph Hydro Electric System Inc. (Guelph Hydro) filed an application (the “Alectra/Guelph MAADs Application”; EB-2018-0014) seeking OEB approval to

1 amalgamate under section 86 of the Act. This application was granted and the amalgamation
2 took effect January 1, 2019.

3 As noted in both the OEB's *Handbook for Utility Rate Applications* (Rates Handbook)¹ and
4 MAADs Handbook,² the first Cost of Service or Custom Incentive Regulation (CIR) application
5 following a consolidation of utilities will include a review of the rate-setting aspects of the
6 MAADs transaction, including a rate harmonization plan and/or customer rate classifications
7 post consolidation. The Rates Handbook articulates an expectation that the rate harmonization
8 plan for the consolidating utility at rebasing should include a detailed explanation and
9 justification for the plan, including an impact analysis.

10 Alectra Utilities conducted analyses to inform its rate harmonization plan and the preparation of
11 this Application and seeks the OEB's approval of the methodology and results of the company's
12 approach to harmonize its distribution rates, retail transmission service rates, low voltage rates
13 and loss factors across its five existing rate zones. To inform the preparation of harmonized
14 distribution rates, Alectra Utilities has prepared and presented in this evidence 2026 notional
15 harmonized rates. As a point of clarity, Alectra Utilities has not charged, and is not requesting
16 approval of, the notional harmonized 2026 rates. For the 2026 rate year the utility will continue
17 to operate under its existing Price Cap rates within its respective rate zones. The purpose of the
18 notional harmonized 2026 rates is to analyze the impacts of rate harmonization in the absence
19 of changes to Alectra Utilities cost allocation or revenue requirement, and to serve as a starting
20 point for the design of 2027 rates which recover 2027 base revenue requirement.

21 The following sections of this Exhibit outline Alectra Utilities' rate harmonization plan:

- 22 • Section 1.1 - Establishing Common Rate Classes;
- 23 • Section 1.2 - Methodology for Distribution Rate Harmonization;
- 24 • Section 1.3 - Transformer Allowance Harmonization;
- 25 • Section 1.4 - Retail Transmission and Low Voltage Service Rates Harmonization;
- 26 • Section 1.5 - Loss Factor Harmonization; and,

¹ Handbook for Utility Rate Applications, Page 21

² Handbook to Electricity Distributor and Transmitter Consolidations, Page 29

- Section 1.6 - 2026 Notional Bill Impacts due to Rate Harmonization

1.1. ESTABLISHING COMMON RATE CLASSES

Alectra Utilities proposes to fully harmonize all legacy rate zones into a consolidated set of rate classes applicable to the utility's entire service territory, effective January 1, 2027.

The first phase of the rate harmonization exercise was to examine the existing rate classes across each of the Brampton Rate Zone (BRZ), Enersource Rate Zone (ERZ), Guelph Rate Zone (GRZ) Horizon Rate Zone (HRZ), and Powerstream Rate Zone (PRZ). The purpose of this initial phase was to determine which customer rate classes would naturally consolidate, and which would require discretionary design choices to facilitate consolidation.

The following table depicts Alectra Utilities existing rate classes, by rate zone:

1 **Table 8-1-1: Current Rate Classes**

OEB Generic Service Class	BRZ	ERZ	GRZ	HRZ	PRZ
Residential	Residential	Residential	Residential	Residential	Residential
GS<50 kW	GS<50 kW	GS<50 kW	GS<50 kW	GS<50 kW	GS<50 kW
GS>50 kW, Regular	GS 50-699 kW	GS 50-499 kW	GS 50-999 kW	GS>50 kW	GS>50 kW
GS>50 kW, Intermediate	GS 700-4,999 kW	GS 500-4,999 kW	GS 1,000-4,999 kW		
Large Use	Large Use	Large Use	Large Use	Large Use	Large Use
Unmetered Scattered Load	Unmetered Scattered Load	Unmetered Scattered Load	Unmetered Scattered Load	Unmetered Scattered Load	Unmetered Scattered Load
Street Lighting	Street Lighting	Street Lighting	Street Lighting	Street Lighting	Street Lighting
Sentinel Lighting			Sentinel Lighting	Sentinel Lighting	Sentinel Lighting
Utility Specific Rate Class				Large Use with Dedicated Assets	
Utility Specific Rate Class				Standby Power	
Utility Specific Rate Class	Embedded Distributor				
Utility Specific Rate Class	Distributed Generation				
Utility Specific Rate Class	Energy From Waste				

2
3 As shown in the table above, the following rate classes are analogous across Alectra Utilities'
4 rate zones and consistent with the OEB's definition of these service classes:

- 5 • Residential
- 6 • General Service less than 50 kW (GS<50 kW)
- 7 • Large Use (LU), with the exception of the Large Use with Dedicated Asset rate class in
- 8 the HRZ
- 9 • Street Lighting

- Sentinel Lighting
- Unmetered Scattered Load (USL)

For customers in the rate classes listed above, there is full consistency across rate zones allowing for consolidation of all rate zone customers without modification or discretionary design choices. The Bill Impacts associated with consolidating these customers into combined Alectra Utilities rate classes are presented in Section 1.6 below.

The following rate classes do not demonstrate consistency across rate zones, and require discretionary design choices to facilitate consolidation:

- General Services greater than 50 kW (GS>50 kW), Regular and Intermediate
- Large Use with Dedicated Assets (LUDA)
- Standby Power
- Embedded Distributor
- Distributed Generation (DGEN)
- Energy from Waste.

Rate Harmonization for GS>50 kW

As shown in Table 8-1-1 above, there is a wide variance amongst Alectra' Utilities rate zones with respect to the demand tiers of GS>50 kW rate classes. While the PRZ and HRZ rely on a single tier for all customers, the remaining rate zones specify different demand thresholds for determining the rate class assigned to a particular customer. As the initial step of the GS>50 kW harmonization assessment, Alectra Utilities conducted an analysis of options for consolidating GS>50 kW customers, with the objective of maximizing consolidation and simplicity, while ensuring just and reasonable rates for customers.

To facilitate this analysis, Alectra Utilities assembled the actual (2022-2024) monthly billing data for all GS>50 kW customers and assigned these customers to rate classes on the basis of their

3-year average monthly kW demand. Additional information, such as the customer's rate zone and current rate class, was associated with each customer's record. Combined with the forecasted 2026 rates by rate zone, Alectra Utilities was able to determine the revenue at existing rates at an individual customer level.

Subsequently, Alectra Utilities prepared eight testing options for the design of a new GS>50 kW rate class(es). The first option was the consolidation of all customers with demand greater than 50 kW, and less than 4,999 kW, into a single GS>50 kW rate class. The remaining seven options considered the establishment of different tiers for segmenting customers into GS>50 kW Regular and GS>50 kW Intermediate tiers. In summary, the following eight tier threshold options were considered:

1. No Threshold (a single combined class with a demand range of 50 to 4,999 kW - 50/4999 kW)
2. Threshold 500 kW (two classes: GS 50-499 kW and GS 500-4,999 kW)
3. Threshold 700 kW (two classes: GS 50-699 kW and GS 700-4,999 kW)
4. Threshold 1,000 kW (two classes: GS 50-999 kW and GS 1,000-4,999 kW)
5. Threshold 1,200 kW (two classes: GS 50-1,199 kW and GS 1,200-4,999 kW)
6. Threshold 1,500 kW (two classes: GS 50-1,499 kW and GS 1,500-4,999 kW)
7. Threshold 2,000 kW (two classes: GS 50-1,999 kW and GS 2,000-4,999 kW)
8. Threshold 2,500 kW (two classes: GS 50-2,499 kW and GS 2,500-4,999 kW)³

For each scenario, Alectra Utilities assigned all individual customers to either the GS>50 kW Regular or GS>50 kW Intermediate tier, based on their 3-year average monthly kW demand. Having attached current rates to each customer, Alectra Utilities determined fixed and variable revenue at current rates applicable to each customer and allowed it to 'follow' the customer to their assigned tier. This provided Alectra Utilities a view to fixed and variable revenue at current rates for the two GS>50 kW tiers within each of scenarios 2 through 8, enabling Alectra Utilities

³ Figures represent Upper Bound of Regular Tier / Lower Bound of Intermediate Tier

1 to calculate notional harmonized fixed and variable rates for each tier within each scenario
2 based on aggregated customer billing determinants in the tier.

3 Having established new harmonized fixed and variable rates for each tier, within each scenario,
4 Alectra Utilities assessed the bill impacts of these harmonized rates against the current charges.

5 Bill impacts of GS>50 kW harmonization were assessed in two ways:

- 6 1. Alectra Utilities assessed the average bill impact of customers by rate zone and existing
7 rate class. None of the tested eight scenarios resulted in average total bill impacts in
8 excess of 10%, and of all scenarios the lowest average bill impact was Scenario 1; a
9 single consolidated GS>50 kW rate class.

10 Table 8-1-2 below presents the average total bill impacts for a typical customer under
11 each of the 8 scenarios within each rate zone. For example, a typical BRZ GS>50 kW,
12 Regular customer will see a 1.75% total bill increase under notional harmonized rates
13 under Scenario 1 (a single consolidated GS>50 kW rate class). Similarly, a typical BRZ
14 GS>50 kW, Intermediate customer will see a (5.09)% total bill decrease under notional
15 harmonized rates under Scenario 1.

- 16 2. Additionally, Alectra Utilities used billing data to assess the maximum "negative" bill
17 impact (bill increase) on a customer-by-customer basis. Under all scenarios, only a
18 handful of customers (under 10) experienced bill impacts in excess of 10%, with the
19 highest individual customer bill impact being 11.82%.

1 Table 8-1-2: Average Total Bill Impact (%)

Rate Zone	Rate Class	Current Fixed Charge	Current Volumetric Charge	kW	kWh	Current Dx Bill	Current Total Bill	Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8
BRZ	GS>50 kW, Regular	\$157.66	\$3.5709	250	100,000	\$1,050	\$21,931	1.75%	1.82%	1.79%	1.79%	1.79%	1.79%	1.77%	1.77%
ERZ		\$96.60	\$5.8135	250	100,000	\$1,550	\$22,883	-0.79%	-0.73%	-0.75%	-0.75%	-0.75%	-0.75%	-0.77%	-0.77%
GRZ		\$226.26	\$3.4474	250	100,000	\$1,088	\$22,080	1.54%	1.61%	1.59%	1.59%	1.58%	1.58%	1.56%	1.56%
HRZ		\$479.71	\$3.2215	250	100,000	\$1,285	\$22,335	0.53%	0.60%	0.57%	0.57%	0.57%	0.57%	0.55%	0.55%
PRZ		\$177.34	\$5.2880	250	100,000	\$1,499	\$22,295	-0.56%	-0.49%	-0.51%	-0.51%	-0.52%	-0.52%	-0.54%	-0.54%
Average				250	100,000	\$1,295	\$22,305	0.48%	0.55%	0.52%	0.52%	0.52%	0.52%	0.50%	0.50%
BRZ	GS>50 kW, Intermediate	\$1,422.54	\$4.1453	250	100,000	\$2,459	\$23,732	-5.09%	-2.68%	-2.29%	-2.34%	-2.38%	-2.39%	-2.87%	-2.86%
ERZ		\$2,199.73	\$2.9914	250	100,000	\$2,948	\$24,396	-7.22%	-4.87%	-4.49%	-4.54%	-4.58%	-4.59%	-5.05%	-5.04%
GRZ		\$715.71	\$3.8267	250	100,000	\$1,672	\$22,740	-1.41%	1.11%	1.51%	1.47%	1.42%	1.42%	0.91%	0.93%
HRZ															
PRZ															
Average				250	100,000	\$2,360	\$23,623	-4.64%	-2.22%	-1.83%	-1.87%	-1.92%	-1.92%	-2.41%	-2.39%

2

1 **Table 8-1-3: Maximum Bill Increase >10%**

Rate Zone	Rate Class	Option 1	Option 2	Option 3	Option 4	Option 5	Option 6	Option 7	Option 8
BRZ	GS>50 kW, Regular	11.82 %	— %	10.46 %	11.07 %	11.31 %	11.52 %	11.67 %	11.74 %
ERZ		— %	— %	— %	— %	— %	— %	— %	— %
GRZ		— %	— %	— %	— %	— %	— %	— %	— %
HRZ		— %	— %	— %	— %	— %	— %	— %	— %
PRZ		— %	— %	— %	— %	— %	— %	— %	— %
Average		11.82 %	— %	10.46 %	11.07 %	11.31 %	11.52 %	11.67 %	11.74 %
BRZ	GS>50 kW, Intermediate	— %	— %	— %	— %	— %	— %	— %	— %
ERZ		— %	— %	— %	— %	— %	— %	— %	— %
GRZ		— %	— %	— %	— %	— %	— %	— %	— %
HRZ		— %							
PRZ		— %							
Average		— %	— %	— %	— %	— %	— %	— %	— %

2

- 1 On the basis of the analysis described above, Alectra Utilities determined the most appropriate
- 2 course of action was to consolidate all customers with demand between 50kW and 4,999kW
- 3 into a single GS>50 kW rate class spanning its entire service territory.

- 4 Table 8-1-4 below shows the amalgamation of all rate zones GS>50 kW rate classes and
- 5 derivation of the notional harmonized 2026 fixed and variable rates under the selected Scenario
- 6 1.

1 Table 8-1-4: GS>50 kW Harmonization

Rate Class	Rate Zone	Customer Count (2026)	Average kW per Customer (2026)	Customer Count x Average kW per Customer (2026)	Average kWh per Customer (2026)	Customer Count x Average kWh per Customer (2026)	Revenue - Variable Component (\$MM) A	Revenue - Fixed Component (\$MM) B	Forecasted Volumetric Rate (2026)	Forecasted Monthly Fixed Service Charge (2026)	Total Revenues (\$MM) C
GS>50 kW, Regular	BRZ	1,521	170	3,110,755	60,925	1,111,997,840	\$11.1	\$2.9	\$3.5709	\$157.66	\$14.0
	ERZ	3,277	150	5,914,141	51,801	2,037,037,886	\$34.4	\$3.8	\$5.8135	\$96.60	\$38.2
	GRZ	554	160	1,062,482	57,689	383,516,789	\$3.7	\$1.5	\$3.4474	\$226.26	\$5.2
	HRZ	1,874	231	5,188,921	81,020	1,821,988,760	\$16.7	\$10.8	\$3.2215	\$479.71	\$27.5
	PRZ	4,359	240	12,533,612	92,514	4,839,238,250	\$66.3	\$9.3	\$5.2880	\$177.34	\$75.6
	Total	11,585	200	27,809,911	73,326	10,193,779,526	\$132.1	\$28.2	\$4.7518	\$203.17	\$160.4
GS>50 kW, Intermediate	BRZ	115	1,446	1,994,872	648,223	894,548,314	\$8.3	\$2.0	\$4.1453	\$1,422.54	\$10.2
	ERZ	290	1,072	3,729,231	487,829	1,697,646,307	\$11.2	\$7.7	\$2.9914	\$2,199.73	\$18.8
	GRZ	40	2,236	1,073,519	1,058,000	507,840,050	\$4.1	\$0.3	\$3.8267	\$715.71	\$4.5
	HRZ										
	PRZ										
	Total	445	1,273	6,797,621	580,531	3,100,034,670	\$23.5	\$10.0	\$3.4619	\$1,865.49	\$33.5
GS>50 kW, TOTAL	BRZ	1,636	260	5,105,627	102,208	2,006,546,154	\$19.4	\$4.8	\$3.7953	\$246.57	\$24.2
	ERZ	3,567	225	9,643,372	87,251	3,734,684,193	\$45.5	\$11.5	\$4.7222	\$267.59	\$57.0
	GRZ	594	300	2,136,001	125,050	891,356,838	\$7.8	\$1.8	\$3.6380	\$259.22	\$9.6
	HRZ	1,874	231	5,188,921	81,020	1,821,988,760	\$16.7	\$10.8	\$3.2215	\$479.71	\$27.5
	PRZ	4,359	240	12,533,612	92,514	4,839,238,250	\$66.3	\$9.3	\$5.2880	\$177.34	\$75.6
	Total	12,030	240	34,607,532	92,088	13,293,814,196	\$155.7	\$38.2	\$4.4984	\$264.66	\$193.9

Maintaining Large Use with Dedicated Assets Rate Class

Alectra Utilities' current tariff for the HRZ currently has a Large Use with Dedicated Asset (LUDA) rate class for customers with demand equal to or above 5,000 kW and using dedicated assets. Financially, these assets are 'dedicated' to the rate class via Direct Allocation of amounts in Accounts 1840, 1845, and 2105 within the OEB's Cost Allocation Model (Worksheet I9 - Direct Allocation). Correspondingly, this rate class does not attract allocation of the shared primary and/or secondary asset pools. Given the direct cost allocation of assets to the six (6) customers currently within this rate class, Alectra Utilities has determined that it is appropriate to maintain the LUDA rate class within its rate harmonization plan. Though in practice, these six customers are all physically located within the HRZ service territory, Alectra Utilities proposes that the LUDA rate class be an Alectra Utilities-wide rate class consistent with all other rate classes post rate harmonization on January 1, 2027. Alectra Utilities assessed whether any other Large Use customers met the criteria for this rate class across the remaining four rate zones. No additional customers qualified under the LUDA definition.

Rate Harmonization for Standby Power

Alectra Utilities' current standby power rates represent a collection of charges that have been grandfathered from the legacy utilities:

- In ERZ, GRZ, and HRZ, the current standby power rates are set to be equal to the volumetric distribution rates for the rate class in which the customer is assigned for standard distribution services; in BRZ and PRZ, the current standby power rates are set based on estimates of cost and differ from the base volumetric distribution rates.
- In four out of its five rate zones, Alectra Utilities has approved standby-related charges, with an exception in the HRZ, where Alectra Utilities has an approved Standby Power rate class for load displacement generation;
- Standby Power revenue is recognized as distribution revenue under a USoA 4080, Distribution Revenue across all rate zones.

Table 8-1-5: 2026 Forecasted Standby Power Rates by Rate Zone

Rate Class	BRZ Interim Rates	ERZ Final Rates	GRZ Interim Rates	HRZ Interim Rates	PRZ Interim Rates
Standby Power, Regular	\$2.1108	\$5.8135	\$3.4474	\$3.2215	\$3.4906
Standby Power, Intermediate	\$2.1108	\$2.9914	\$3.8267		
Standby Power, Large Use	\$2.1108	\$3.7129	\$3.4381	\$1.7647	\$3.4906
Standby Power, Large Use with Dedicated Assets				\$0.4185	

Given that Alectra Utilities serves a number of standby customers in every rate zone and to ensure standby customers pay their share of Alectra Utilities' infrastructure and operating cost to support the standby service across its service area, Alectra proposes to eliminate the standby rate class in HRZ and implement an Alectra Utilities-wide harmonized standby power rate structure on January 1, 2027.

For information on the proposed standby power rate structure, refer to Tab 2, Schedule 2 of this Exhibit.

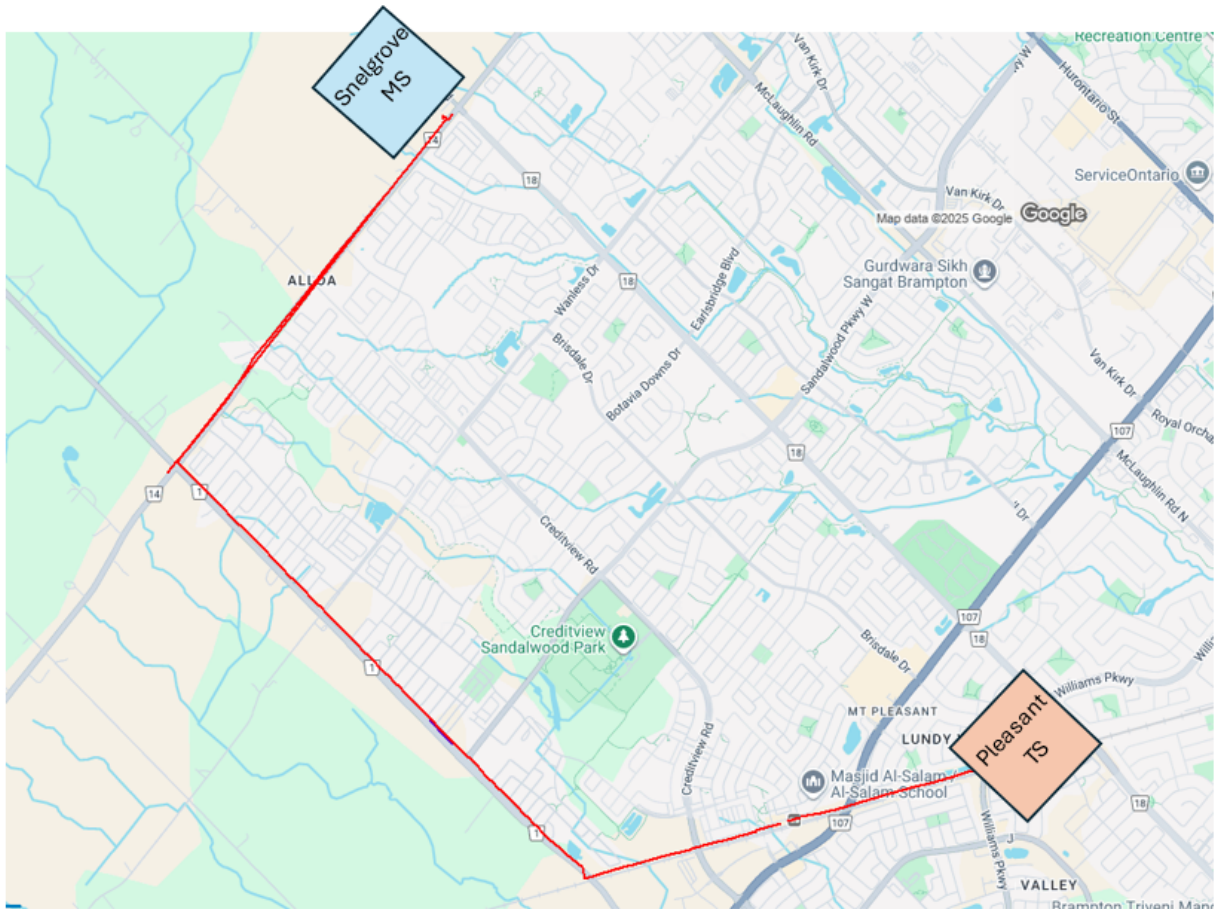
Maintaining Embedded Distributor Rate Class

Alectra Utilities' Embedded Distributor rate class in the BRZ was first established in 2006 to supply one (1) distributor customer, which remains the sole customer in this rate class. To-date, Alectra Utilities remains as a Host Distributor supplying power to Hydro One Networks Inc. (HONI) who is partially embedded in Alectra Utilities' distribution system. As such, Alectra Utilities provides service to HONI through one feeder with four sections supplying power from the Pleasant Transformer Station. Alectra Utilities owns the following four sections of line which HONI is supplied power along Chinguacousy Rd from the Pleasant Transformer Station through to Mayfield Rd:

- Section A - Chinguacousy - Pleasant TS to Bovaird Dr.
- Section B - Chinguacousy - Bovaird Dr. to Sandalwood Pkwy.
- Section C - Chinguacousy - Sandalwood Pkwy. to Wanless Dr.

- Section D - Chinguacousy - Wanless Dr. to Mayfield Rd.

Figure 8-1-1 below illustrates the feeder routing of 42M21 Pleasant TS to Snelgrove MS.



42M21 Routing Pleasant TS to Snelgrove MS

Figure 8-1-1: Feeder Routing

As Alectra Utilities has a separate rate class for the embedded distributor currently, it has included this class in its cost allocation study. Consistent with legacy Brampton's 2015 cost of service rate application, the rate structure for this class reflects a fixed-charge-only approach, in which no variable billing determinant is relied upon for distribution revenue. Alectra Utilities has also used the Direct Allocation approach for cost allocation, consistent with the approach by legacy Brampton.

Alectra Utilities has consulted with its embedded distributor and shared its direct cost allocation approach in the spring of 2025. Alectra Utilities provided Hydro One staff with its detailed proposal to allocate costs to the embedded distributor class. Through this consultation and communication between the two companies, in September 2025 the approach to allocate costs in the Cost Allocation Study was agreed upon, and HONI supported the approach to the allocation of costs to the Embedded Distributor rate class in general.

Though in practice, this customer is physically located within the BRZ service territory, Alectra Utilities proposes that the Embedded Distributor rate class be an Alectra Utilities-wide rate class, consistent with all other rate classes post rate harmonization on January 1, 2027. Alectra Utilities does not anticipate adding additional new customers to this rate class during the 2027-2031 rate term.

For details of the approach to inclusion of the embedded distributor class using direct allocation, refer to Exhibit 7, Tab 2, Schedule 1.

Elimination of Distributed Generation (DGEN) Rate Class

Alectra Utilities DGEN rate class in the BRZ was first established in Hydro One Brampton's 2015 Cost of Service application, and applies to a distributed generator that is not a microFIT or Energy from Waste customer. In practice, this rate class consists entirely of FIT contract generators. The DGEN rate class was similar to the Embedded Distributor rate class described above, and designed to recover distribution costs entirely through a fixed charge. There are currently 131 customers in this rate class.

Of Alectra Utilities' five rate zones, only the BRZ has a rate class dedicated to FIT customers, with all other rate zones including these customers within General Service rate classes. Alectra Utilities is mindful that per a December 16, 2016 directive from the Minister of Energy, no new FIT contracts have been or will be issued after 2016. As such, Alectra Utilities sees declining value in maintaining and administering a dedicated rate class for a declining customer base; let alone expanding that rate class to all rate zones.

Alectra Utilities has determined the most appropriate course of action is to eliminate the DGEN rate class, and transition all customers into the GS<50 kW rate class.

The impacts of the DGEN customers' transition into the GS<50 kW rate class and its impact on the GS<50 kW rate design have been included in Tab 2, Schedule 2 of this Exhibit.

Elimination of Energy from Waste Rate Class

Alectra Utilities' Energy from Waste rate class in the BRZ was first established in Hydro One Brampton's 2015 Cost of Service rate application, and applies to an electricity generation facility that is not a microFIT or DGEN customer which produces energy from combustion of consumer waste with the capability to generate over 4,000 kW. Hydro One Brampton designed a fully fixed monthly service rate to recover administrative costs for metering and billing the sole generator in the rate class. In Q3 2015, Hydro One Brampton reclassified the account to the GS 50-699 kW rate class after the generator's generation contract expired and subsequently became a Wholesale Market Participant (WMP).

Alectra Utilities does not have, and never has had post-2017 consolidation, a customer in the Energy from Waste rate class. As such, Alectra Utilities has determined the appropriate course of action is to eliminate the Energy from Waste rate class.

In summary, Alectra Utilities' rate harmonization plan proposes the following rate classes be established for the entirety of its service territory:

- Residential
- GS<50 kW
- GS>50 kW
- Large Use
- Large Use with Dedicated Asset
- Street Lighting
- Sentinel Lighting
- Unmetered Scattered Load

- Embedded Distributor

1.2. METHODOLOGY FOR DISTRIBUTION RATE HARMONIZATION

Once Alectra Utilities established the rate classification structure across its service territory, the second phase of the process was to develop forecasted 2026 notional harmonized (across all rate zones) rates within each rate classification.

The objective of rate harmonization is to develop common fixed and variable distribution rates, retail transmission rates, low voltage rates and loss factors for each rate class, across Alectra Utilities' entire service area such that customers in the same class will pay the same rates for the same service. In summary, harmonized rates, for each proposed rate class above, were determined by:

- arithmetically combining the five rate zones' revenue at the 2026 forecasted rates to develop a combined distribution revenue requirement by rate class;
- adding the billing determinants (customer numbers, kWh/kW) for each rate class; and
- calculating 2026 common fixed and variable rates for each rate class on the basis of the combined revenue requirements and billing determinants.

To complete this exercise, Alectra Utilities relied on forecasted 2026 billing determinants (i.e., customer/connections, kWh, and kW) and a forecast of 2026 distribution rates, assuming a Price Cap Index from 2025 to 2026 of 3.4% (3.7%⁴ - 0.3%). Based on these inputs, Alectra Utilities calculated fixed and variable revenue for each of its existing rate classes within each rate zone. Subsequently, within each rate class Alectra Utilities combined the rate zones' fixed and variable revenues into a combined set of rate classes applicable to the entire service territory in order to establish fixed and variable 2026 harmonized revenue requirement. As noted above:

- All GS>50 kW customers' revenues were assigned to the new uniform GS>50 kW rate class regardless of the customer's previous tier within its legacy rate zone;

⁴ June 11, 2025 OEB Letter, 2026 Inflation Parameters

- The LUDA and the Embedded Distributor rate classes were maintained with their current customer and revenue base;
 - DGEN customers and their revenues were moved to the GS<50 kW rate class;
 - HRZ Standby Power customers and their revenues were moved to the corresponding GS>50 kW, Large Use and Large Use with Dedicated Assets, as applicable.
- Having established revenue requirement for each harmonized rate class, Alectra Utilities derived 2026 notional harmonized fixed and variable rates for each rate class.
- Tables 8-1-6 through 8-1-14 below show the notional harmonized 2026 rates and their derivation within each harmonized rate class.

Table 8-1-6: 2026 Notional Rates - Residential Rate Class

Rate Zone	Fixed			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge
	A	B	C = A x B x 12	Total C / Total B / 12 months
BRZ	\$29.93	161,748	\$58.09	
ERZ	\$29.86	185,559	\$66.49	
GRZ	\$35.99	53,145	\$22.95	
HRZ	\$32.90	237,048	\$93.59	
PRZ	\$34.43	356,443	\$147.27	
Total		993,943	\$388.39	\$32.56

1 Table 8-1-7: 2026 Notional Rates - GS<50 kW Rate Class

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Consumption (kWh)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ	\$31.61	10,573	\$4.01		\$0.0209	360,106,679	\$7.53	
ERZ	\$54.84	20,210	\$13.30		\$0.0160	708,866,749	\$11.34	
GRZ	\$20.89	4,370	\$1.10		\$0.0174	144,026,680	\$2.51	
HRZ	\$52.09	19,616	\$12.26		\$0.0133	576,275,915	\$7.66	
PRZ	\$36.17	35,242	\$15.30		\$0.0231	1,041,955,482	\$24.07	
2 Total		90,011	\$45.96	\$42.55		2,831,231,505	\$53.11	\$0.0188

3 Table 8-1-8: 2026 Notional Rates - GS>50 kW Rate Class

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Demand (kW)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ	\$246.57	1,636	\$4.84		\$3.7953	2,006,546,154	\$7,615.50	
ERZ	\$267.59	3,567	\$11.45		\$4.7222	3,734,684,193	\$17,635.75	
GRZ	\$259.22	594	\$1.85		\$3.6380	891,356,838	\$3,242.78	
HRZ	\$479.71	1,874	\$10.79		\$3.2215	1,821,988,760	\$5,869.54	
PRZ	\$177.34	4,359	\$9.28		\$5.2880	4,839,238,250	\$25,589.89	
4 Total		12,030	\$38.21	\$264.66		13,293,814,196	\$59,953.47	\$4.5099

1 **Table 8-1-9: 2026 Notional Rates - Large Use Rate Class**

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Demand (kW)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ	\$5,919.46	6	\$0.43		\$3.1385	607,075	\$1.91	
ERZ	\$17,344.09	11	\$2.29		\$3.7129	1,823,010	\$6.77	
GRZ	\$1,375.87	4	\$0.07		\$3.4381	451,714	\$1.55	
HRZ	\$29,910.77	7	\$2.51		\$1.7647	531,428	\$0.94	
PRZ	\$7,640.35	3	\$0.28		\$2.8203	555,515	\$1.57	
Total		31	\$5.57	\$14,971.02		3,968,742	\$12.73	\$3.2080

3 **Table 8-1-10: 2026 Notional Rates - Large Use with Dedicated Assets Rate Class**

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Demand (kW)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ								
ERZ								
GRZ								
HRZ	\$7,090.86	6	\$0.51		\$0.4185	1,620,102	\$0.68	
PRZ								
Total		6	\$0.51	\$7,090.86		1,620,102	\$0.68	\$0.4185

1 **Table 8-1-11: 2026 Notional Rates - Street Lighting Rate Class**

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Demand (kW)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ	\$0.88	51,809	\$0.55		\$18.1073	56,890	\$1.03	
ERZ	\$1.91	50,974	\$1.17		\$14.5249	37,370	\$0.54	
GRZ	\$0.55	14,522	\$0.10		\$12.8219	10,160	\$0.13	
HRZ	\$2.40	52,483	\$1.51		\$6.3755	46,940	\$0.30	
PRZ	\$1.49	103,207	\$1.85		\$7.9528	113,160	\$0.90	
Total		272,995	\$5.17	\$1.58		264,520	\$2.90	\$10.9723

3 **Table 8-1-12: 2026 Notional Rates - Sentinel Lighting Rate Class**

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Demand (kW)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ								
ERZ								
GRZ	\$9.45	20	\$0.00		\$10.4582	29	\$0.00	
HRZ	\$6.94	259	\$0.02		\$19.0231	990	\$0.02	
PRZ	\$5.26	132	\$0.01		\$12.4150	590	\$0.01	
Total		411	\$0.03	\$6.52		1,609	\$0.03	\$16.4460

1 **Table 8-1-13: 2026 Notional Rates - Unmetered Scattered Load Rate Class**

2

Rate Zone	Fixed				Variable			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge	2026 Forecasted Variable Rate	Forecasted Consumption (kWh)	Variable Revenue (\$MM)	Alectra 2026 Notional Variable Rate
	A	B	C = A x B x 12	Total C / Total B / 12 months	A	B	C = A x B	Total C / Total B
BRZ	\$1.35	1,606	\$0.03		\$0.0248	6,115,780	\$0.15	
ERZ	\$11.33	3,176	\$0.43		\$0.0205	11,774,850	\$0.24	
GRZ	\$6.11	586	\$0.04		\$0.0278	1,942,760	\$0.05	
HRZ	\$10.64	2,758	\$0.35		\$0.0165	11,393,570	\$0.19	
PRZ	\$10.82	3,363	\$0.44		\$0.0245	15,868,290	\$0.39	
Total		11,489	\$1.29	\$9.35		47,095,250	\$1.02	\$0.0217

Table 8-1-14: 2026 Notional Rates - Embedded Distributor Rate Class

Rate Zone	Fixed			
	2026 Forecasted Fixed Charge	2026 Forecasted Customers	Fixed Revenue (\$MM)	Alectra 2026 Notional Fixed Charge
	A	B	C = A x B x 12	Total C / Total B / 12 months
BRZ	\$5,232.85	1	\$0.06	
ERZ				
GRZ				
HRZ				
PRZ				
Total		1	\$0.06	\$5,232.85

1.3. TRANSFORMER ALLOWANCE HARMONIZATION

In order to transition to harmonized rates, Alectra Utilities requires a harmonized transformer allowance rate for the purpose of crediting costs to customers that own their own transformer/s, and do not rely on utility-owned line transformers. Alectra Utilities' five rate zones currently have a range of demand-billed transformer allowance rates, ranging from \$0.4000/kW to \$0.8515/kW. In addition, the BRZ also has a GS<50 kW OEB-approved transformer allowance rate of \$0.0032/kWh.

Alectra Utilities determined that the most straightforward and appropriate approach to harmonizing legacy demand-billed transformer allowance rates is to establish a new common rate on the basis of a weighted average. To complete this task, Alectra Utilities relied on its existing transformer allowance rates by rate zone, and forecast transformer allowance kW by rate class and rate zone for 2027. With this data, Alectra Utilities determined the total transformer allowance amount in dollars and the total kW to which the transformer allowance will apply in 2027 in order to derive a common, weighted average transformer allowance rate of \$0.5910/kW.

Table 8-1-17 below depicts the derivation of the proposed common transformer allowance rate for GS>50 kW.

1 **Table 8-1-17: 2027 Proposed Common Transformer Allowance Rate**

Rate Zone	Current Rate Class	Current Transformer Allowance Rate (\$/kW) A	2022-2024 Average TA kW B	2022-2024 Average Total kW C	Ratio (TA kW / Total kW) D = B / C	2027 Total kW E	2027 TA kW F = E x D	TA Credits (\$MM) G = A x F
BRZ	GS 50-699kW	\$0.6840	403,875	3,042,823	13.3 %	3,065,186	406,843	\$0.28
BRZ	GS 700-4999kW	\$0.8515	1,583,898	1,964,389	80.6 %	1,916,330	1,545,147	\$1.32
ERZ	GS 50-499kW	\$0.4000	333,458	5,524,960	6.0 %	5,986,805	361,333	\$0.14
ERZ	GS 500-4999kW	\$0.4000	2,220,956	4,036,223	55.0 %	3,615,364	1,989,376	\$0.80
ERZ	Large Use	\$0.4000	1,722,178	1,725,057	99.8 %	1,823,975	1,823,975	\$0.73
GRZ	GS 50-999kW	\$0.7200	256,281	1,055,423	24.3 %	1,060,149	257,428	\$0.19
HRZ	GS 50-4999kW	\$0.7300	1,948,387	4,984,598	39.1 %	5,162,449	2,017,905	\$1.47
PRZ	GS 50-4999kW	\$0.6000	4,129,960	12,279,904	33.6 %	12,480,431	4,197,401	\$2.52
PRZ	Large Use	\$0.6000	261,330	266,133	98.2 %	558,081	558,081	\$0.33
Total							13,157,490	\$7.78
Harmonized Transformer Allowance Rate (G / F)								\$0.5910

2

As part of the legacy Brampton's 2015 Cost of Service rate application (EB-2014-0083), the legacy utility introduced a transformer ownership allowance of \$0.0032 per kWh for the GS<50 kW class as there were a number of customers in the class who own a transformer. Generally, these customers may have started out as General Service 50 to 699 kW rate class customers but were reclassified to the GS<50 kW rate class due to decreases in their electricity demand or a location inherited a transformer installed by a previous business owner.

Given that there are customers within this rate class that own a transformer across all rate zones due to similar circumstances, Alectra Utilities has determined that it is appropriate to maintain a transformer ownership allowance credit at the existing \$0.0032/kWh rate for GS<50 kW within its rate harmonization plan and make it an Alectra Utilities-wide rate on January 1, 2027.

1.4. RTSR & LOW VOLTAGE RATES HARMONIZATION

As discussed in the introductory section above, this Application seeks to harmonize not only distribution rates, but retail transmission rates, low voltage rates and loss factors.

Alectra Utilities has proposed harmonized RTSR and Low Voltage Services Rates on the basis of the RTSR model attached to this evidence, which has been completed on an Alectra-wide basis, as further described in Tab 2, Schedule 5 of this Exhibit.

1.5. LOSS FACTOR HARMONIZATION

Alectra Utilities has proposed a harmonized Loss Factor on the basis of Appendix 2-R included with this application. Appendix 2-R has been completed on an Alectra Utilities-wide basis, generating a loss factor which is reflective of the distribution system as a whole, as further described in Tab 3, Schedule 3 of this Exhibit.

1.6. RATE HARMONIZATION BILL IMPACTS

Table 8-1-18 below present the 2026 notional bill impacts resulting solely from rate harmonization for each of Alectra Utilities' rate classes, in each rate zone. The table compares total monthly bills for a typical customer based on forecasted 2026 rates by rate zone to total monthly bills based on 2026 harmonized distribution rates across the five existing rate zones.

- 1 The table does not show the additional effect of adjusting the harmonized 2026 rates to 2027
- 2 rates in accordance with the 2027 cost of service review in order to isolate the impact of rate
- 3 harmonization.

1 **Table 8-1-18: Monthly Impact on a Typical Total Bill due to Distribution Rate Harmonization**

Rate Class	Consumption per Customer (kWh)	Demand per Customer (kW)	BRZ		ERZ		GRZ		HRZ		PRZ	
			change (\$)	change (%)	change (\$)	change (%)	change (\$)	change (%)	change (\$)	change (%)	change (\$)	change (%)
Residential	750		\$2.63	2.0%	\$2.70	2.1%	\$(3.43)	-2.6%	\$(0.34)	-0.3%	\$(1.87)	-1.4%
GS<50 kW	2,000		\$6.74	2.0%	\$(6.69)	-1.9%	\$24.46	7.9%	\$1.46	0.4%	\$(2.22)	-0.7%
GS>50 kW, Tier 1	100,000	250	\$338.88	1.5%	\$(160.72)	-0.7%	\$301.15	1.3%	\$104.18	0.4%	\$(110.08)	-0.5%
GS>50 kW, Tier 2	100,000	250	\$(1,069.61)	-4.3%	\$(1,558.32)	-6.0%	\$(283.13)	-1.2%	\$0.00	—%	\$0.00	—%
Large Use	5,000,000	10,000	\$9,746.56	0.9%	\$(7,422.07)	-0.7%	\$11,294.15	1.0%	\$(506.75)	—%	\$11,207.67	1.0%
Large Use with Dedicated Assets	10,000,000	20,000	\$0.00	—%	\$0.00	—%	\$0.00	—%	\$0.00	—%	\$0.00	—%
Street Light	29	0.1	\$0.13	1.2%	\$(0.61)	-6.7%	\$0.88	7.2%	\$(0.45)	-4.4%	\$0.33	3.5%
Sentinel Light	120	0.3	\$0.00	—%	\$0.00	—%	\$(0.97)	-3.5%	\$(1.26)	-3.4%	\$2.58	10.4%
Unmetered Scattered Load	344		\$6.93	8.7%	\$(1.57)	-2.4%	\$1.14	1.9%	\$0.50	0.8%	\$(2.43)	-3.9%
2 Embedded Distributor	1,797,580	19,834	\$0.00	—%	\$0.00	—%	\$0.00	—%	\$0.00	—%	\$0.00	—%

3 Alectra Utilities submits the bill impacts are reasonable, and notes that no rate class experiences total bill impacts in excess of 10% as a result of this transition except for the PRZ Sentinel rate class, the impact of which will
4 be mitigated through the 2027 rate design.

RATE DESIGN

1. RATE DESIGN OVERVIEW

This Exhibit presents Alectra Utilities' proposed rate design based upon the base revenue requirement provided in Exhibit 6 and the cost allocation presented in Exhibit 7, inclusive of Alectra Utilities' proposed rate harmonization plan to amalgamate its five rate zones into a single set of rates applicable to its entire service territory.

Alectra Utilities has calculated the 2027 distribution rates using the OEB's standard revenue requirement methodology as set out in the OEB's *Chapter 2 Filing Requirements for Electricity Distribution Rate Applications - 2025 Edition for 2026 Rate Applications*. For the 2028 through 2031 period, Alectra Utilities proposes that the rates are set via an annual Custom Price Cap adjustment mechanism according to the formula described in Exhibit 1, Tab 11, Schedule 2. Alectra Utilities expects to file annual price-cap adjustment applications to set the following year's rates.

Table 8-2-1 below summarizes the requested revenue from distribution rates for the 2027-2031 rate period. For the calculation of revenue required from distribution rates and of revenue deficiency, refer to Schedule 4 of this Tab.

Table 8-2-1: Revenue from Distribution Rates 2027-2031 (\$'MM)

	2027	2028	2029	2030	2031
Revenue from Distribution Rates	\$810.3	\$866.8	\$913.6	\$971.2	\$1,027.4

A summary of the average annual total monthly bill impacts over 2027-2031 period resulting from Alectra Utilities' proposals is shown in Table 8-2-2 below.

1 **Table 8-2-2: Average Annual Total Bill Change (2027-2031)**

Rate Class	BRZ	ERZ	GRZ	HRZ	PRZ	2027-2031 Annual Average Change
Residential	\$3.65 2.8 %	\$2.99 2.2 %	\$2.93 2.1 %	\$2.89 2.1 %	\$3.04 2.2 %	\$3.10 2.3 %
GS<50 kW	\$6.91 2.0 %	\$2.64 0.8 %	\$11.59 3.6 %	\$5.54 1.7 %	\$5.86 1.7 %	\$6.51 2.0 %
GS>50 kW, Regular	\$272.81 1.2 %	\$2.29 — %	\$182.84 0.8 %	\$148.54 0.7 %	\$153.31 0.6 %	\$151.96 0.7 %
GS>50 kW, Intermediate	\$(85.51) -0.3 %	\$(305.30) -1.1 %	\$30.86 0.2 %			\$(119.98) -0.4 %
Large Use	\$7,953.74 0.7 %	\$2,933.31 0.3 %	\$6,664.10 0.6 %	\$5,727.38 0.6 %	\$11,708.17 1.1 %	\$6,997.34 0.7 %
LUDA				\$14,592.50 0.7 %		\$14,592.50 0.7 %
Street Lighting	\$(0.25) -2.1 %	\$0.06 0.7 %	\$(0.54) -4.4 %	\$(0.15) -1.0 %	\$0.03 0.3 %	\$(0.17) -1.3 %
Sentinel Lighting			\$0.68 2.4 %	\$0.42 1.3 %	\$1.28 4.7 %	\$0.79 2.8 %
USL	\$2.24 2.7 %	\$0.93 1.4 %	\$2.15 3.4 %	\$1.42 2.3 %	\$1.32 2.0 %	\$1.61 2.4 %
Embedded Distributor	\$6,751.09 1.2 %					\$6,751.09 1.2 %

2

2. 2027 BASE DISTRIBUTION RATES

Alectra Utilities has calculated the 2027 distribution rates on a cost of service basis. Alectra Utilities has determined its total 2027 service revenue requirement to be \$841.2MM. Revenue offsets in the amount of \$30.8MM reduce total service revenue requirement to a base revenue requirement of \$810.3MM, which is used to determine the proposed distribution rates. The base revenue requirement is derived from Alectra Utilities' capital and operating spending forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-2-3 below:

Table 8-2-3: Calculation of 2027 Base Revenue Requirement (\$MM)

Description	Amount
OM&A Expenses	\$345.5
Amortization Expenses	\$195.6
Property Taxes	\$6.9
Regulated Return On Capital	\$270.7
PILs	\$22.4
Service Revenue Requirement	\$841.2
Less Revenue Offsets	\$30.8
Base Revenue Requirement	\$810.3

The base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7, Tab 2, Schedule 3. The following Table 8-2-4 outlines the allocation of the base revenue requirement to the rate classes.

1 **Table 8-2-4: Proposed Apportionment of Base Revenue to Rate Classes (\$MM)**

Rate Class	Base Revenue Requirement	Class Share %
Residential	\$460.3	56.80 %
GS<50	\$105.7	13.04 %
GS>50	\$213.8	26.39 %
LU	\$19.6	2.42 %
LUDA	\$1.2	0.15 %
Street Lighting	\$6.9	0.86 %
Sentinel Lighting	\$0.1	0.01 %
Unmetered Scattered Load	\$2.7	0.33 %
Embedded Distributor	\$0.1	0.01 %
Total Base Revenue Requirement	\$810.3	100.00 %

2
3 **2.1. FIXED/VARIABLE PROPORTION**

4 By applying the 2026 forecasted monthly service charges (2026 harmonized notional) to the
5 2027 forecasted number of customers, and the 2026 forecasted distribution volumetric charge,
6 excluding rate riders and the adjustment for transformer allowance, to the 2027 forecasted
7 volumes, Alectra Utilities has determined the current split between fixed and volumetric
8 distribution revenue as provided in the table below.

1 **Table 8-2-5: Current Fixed/Variable Split (\$MM)**

Rate Class	2027 Fixed Base Revenue at 2026 Approved Rates	2027 Variable Base Revenue at 2026 Approved Rates	2027 Total Base Revenue at 2026 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$389.2	\$0.0	\$389.2	100.0 %	— %
GS<50	\$46.1	\$54.0	\$100.1	46.1 %	53.9 %
GS>50	\$37.9	\$154.6	\$192.4	19.7 %	80.3 %
LU	\$5.7	\$12.9	\$18.7	30.8 %	69.2 %
LUDA	\$0.5	\$0.7	\$1.2	43.0 %	57.0 %
Street Lighting	\$5.2	\$2.9	\$8.1	64.0 %	36.0 %
Sentinel Lighting	\$0.0	\$0.0	\$0.1	55.2 %	44.8 %
Unmetered Scattered Load	\$1.3	\$1.0	\$2.3	55.6 %	44.4 %
Embedded Distributor	\$0.1	\$0.0	\$0.1	100.0 %	— %
2 Total	\$486.0	\$226.2	\$712.2	68.2 %	31.8 %

3 Alectra Utilities proposes to maintain the fixed/variable split from its current rate period in order
4 to design the proposed monthly service charge for all rate classes in 2027, which will serve as
5 the basis for subsequent Custom Price Cap escalations in 2028 through 2031 rate period. Table
6 8-2-6 below summarizes the proposed 2027-2031 Fixed/Variable split.

1 **Table 8-2-6: 2027-2031 Proposed Fixed/Variable Split**

	2027		2028		2029		2030		2031	
	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %
Residential	100%	—%	100%	—%	100%	—%	100%	—%	100%	—%
GS<50 kW	46%	54%	45%	55%	45%	55%	44%	56%	44%	56%
GS>50 kW	20%	80%	19%	81%	19%	81%	19%	81%	18%	82%
Large Use	31%	69%	31%	69%	31%	69%	30%	70%	30%	70%
Large Use with Dedicated Assets	43%	57%	44%	56%	43%	57%	43%	57%	43%	57%
Street Light	64%	36%	64%	36%	64%	36%	64%	36%	64%	36%
Sentinel Light	55%	45%	56%	44%	56%	44%	56%	44%	56%	44%
Unmetered Scattered Load	56%	44%	56%	44%	55%	45%	55%	45%	55%	45%
Embedded Distributor	100%	—%	100%	—%	100%	—%	100%	—%	100%	—%
			69%	31%	69%	31%	69%	31%	69%	31%

2

2.1. PROPOSED MONTHLY SERVICE CHARGE

To establish 2027 fixed charges, the 2027 base revenue requirement for each rate class was multiplied by the fixed revenue percentage, as shown in Table 8-2-6 above, and then divided by the 2027 forecasted customer/connections/devices, as applicable for each rate class and 12 bills per year. The resulting monthly service charges are rounded to two decimal places. The following Table 8-2-7 outlines the proposed monthly service charge by rate class. This is further detailed in the rate calculation in sheet "13 Rate Design" of the 2027 Revenue Requirement Work Form (RRWF).

Table 8-2-7: 2027 Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement (\$MM)	Fixed Revenue Proportion	Fixed Revenue (\$MM)	Annualized Customers / Connections	Proposed Monthly Service Charge
Residential	\$460.3	100.0 %	\$460.3	995,999	\$38.51
GS<50	\$105.7	46.1 %	\$48.7	90,334	\$44.91
GS>50	\$213.8	19.7 %	\$42.1	11,926	\$294.11
LU	\$19.6	30.8 %	\$6.0	32	\$15,679.74
LUDA	\$1.2	43.4 %	\$0.5	6	\$7,090.86
Street Lighting	\$6.9	64.0 %	\$4.4	273,434	\$1.35
Sentinel Lighting	\$0.1	55.2 %	\$0.0	406	\$6.34
Unmetered Scattered Load	\$2.7	55.6 %	\$1.5	11,511	\$10.77
Embedded Distributor	\$0.1	100.0 %	\$0.1	1	\$4,872.52
Total	\$810.3		\$563.6	1,383,649	

For comparison purposes, the following Table 8-2-8 provides the 2026 (rate zone level and notional harmonized) and 2027 proposed monthly service charge by rate class, as well as the monthly fixed charge ceiling values informed by the 2027 cost allocation study. There are no rate classes for which the proposed fixed monthly service charge is lower than the floor fixed charge.

1 **Table 8-2-8: Monthly Service Charge Comparison**

Rate Class	Forecasted 2026 MFC - BRZ	Forecasted 2026 MFC - ERZ	Forecasted 2026 MFC - GRZ	Forecasted 2026 MFC - HRZ	Forecasted 2026 MFC - PRZ	Notional Harmonized 2026 Monthly Service Charge	Proposed 2027 Monthly Service Charge	2027 Cost Allocation - Ceiling
Residential	\$29.93	\$29.86	\$35.99	\$32.90	\$34.43	\$32.56	\$38.51	\$24.03
GS<50	\$31.61	\$54.84	\$20.89	\$52.09	\$36.17	\$42.55	\$44.91	\$36.88
GS>50, Regular	\$157.66	\$96.60	\$226.26	\$479.71	\$177.34	\$264.66	\$294.11	\$116.50
GS>50, Intermediate	\$1,422.54	\$2,199.73	\$715.71	\$0.00	\$0.00	\$264.66	\$294.11	\$116.50
LU	\$5,919.46	\$17,344.09	\$1,375.87	\$29,910.77	\$7,640.35	\$14,971.02	\$15,679.74	\$782.99
LUDA	\$0.00	\$0.00	\$0.00	\$7,090.86	\$0.00	\$7,090.86	\$7,090.86	\$970.52
Street Lighting	\$0.88	\$1.91	\$0.55	\$2.40	\$1.49	\$1.58	\$1.35	\$1.38
Sentinel Lighting	\$0.00	\$0.00	\$0.00	\$0.00	\$5.26	\$6.52	\$6.34	\$17.21
Unmetered Scattered Load	\$1.35	\$11.33	\$6.11	\$10.64	\$10.82	\$9.35	\$10.77	\$12.33
Embedded Distributor	\$5,232.85	\$0.00	\$0.00	\$0.00	\$0.00	\$5,232.85	\$4,872.52	\$538.88

2

Alectra Utilities continues to adhere to the OEB policy on distribution rate design for residential customers. This policy directed electricity distributors to transition residential customers to a fully fixed distribution charge. As part of this Application, Alectra Utilities' residential distribution charge is proposed to remain a fully fixed charge.

For the Embedded Distributor class, the proposed fully fixed rate, as designed, was initially proposed and approved by the OEB, as part of the Hydro One Brampton cost of service application (EB-2014-0083).

For the remaining classes, the proposed rate design is based on maintaining the current fixed/variable split. Maintaining the current fixed/variable split results in proposed fixed charges for GS<50 kW, GS>50 kW, Large Use and Large Use with Dedicated Assets classes above the calculated ceiling amount in the 2027 Cost Allocation model submitted in this Application as Attachment 7-1. Alectra Utilities proposes increases in fixed service charges above the ceiling charges, where appropriate, given that all rate classes are transitioning to fully harmonized rates concurrent with implementation of the 2027 base revenue requirement in rates.

2.2. PROPOSED VOLUMETRIC CHARGES

To establish 2027 variable charges, the 2027 base revenue requirement for each rate class was multiplied by the variable revenue percentage, determined in the Table 8-2-6 above, and then divided by the 2027 forecasted kWh or kW, as applicable for each rate class. This establishes the variable charges for each rate class before accounting for the transformer allowance. Subsequently, adjustments are made to applicable rate classes to account for transformer allowance. The resulting variable charges per kWh/kW are rounded to four decimal places. This is further detailed in the rate calculation from sheet "13 Rate Design" of the RRWF.

The following Tables 8-2-9 through 8-2-11 below provide the calculations of the proposed variable distribution charges for the 2027 Test Year.

1 **Table 8-2-9: Proposed Distribution Volumetric Charge before Transformer Allowance Adjustment**

Rate Class	Total Base Revenue Requirement (\$MM)	Variable Revenue Proportion	Variable Revenue (\$MM)	2027 kWh or kW Forecast	Unit of Measure	Proposed Distribution Volumetric Charge Before Transformer Allowance
Residential	\$460.3	— %	\$0.0	0	N/A	\$0.0000
GS<50	\$105.7	53.9 %	\$57.0	2,873,274,147	kWh	\$0.0198
GS>50	\$213.8	80.3 %	\$171.8	34,359,095	kW	\$4.9989
LU	\$19.6	69.2 %	\$13.6	4,034,148	kW	\$3.3599
LUDA	\$1.2	56.6 %	\$0.7	1,620,102	kW	\$0.4102
Street Lighting	\$6.9	36.0 %	\$2.5	265,730	kW	\$9.4056
Sentinel Lighting	\$0.1	44.8 %	\$0.0	1,569	kW	\$15.9836
Unmetered Scattered Load	\$2.7	44.4 %	\$1.2	47,482,160	kWh	\$0.0250
Embedded Distributor	\$0.1	— %	\$0.0	0	N/A	\$0.0000
2 Total	\$810.3		\$246.7			

3 In order to design variable rates for rate classes which contain transformer allowance customers, Alectra Utilities must increase the
4 variable revenue collected from these rate classes by an amount equal to the total transformer allowance credits awarded to eligible
5 customers. Table 8-2-10 demonstrates the adjustment of GS<50 kW, GS>50 kW and Large Use rate classes to account for total
6 transformer allowance credits in these rate classes.

1 **Table 8-2-10: Proposed Distribution Volumetric Charge after Transformer Allowance Adjustment**

Rate Class	Unit of Measure	Variable Component of Revenue Requirement before Transformer Allowance	Transformer Allowance	Variable Component of Revenue Requirement plus Transformer Allowance Credits	kWh/kW	\$/kWh or \$/kW (as applicable) after Transformer Allowance
GS<50	kWh	\$57.0	\$0.0	\$57.1	2,873,274,147	\$0.0199
GS>50	kW	\$171.8	\$6.4	\$178.2	34,359,095	\$5.1856
2 LU	kW	\$13.6	\$2.3	\$15.9	4,034,148	\$3.9405

3 Table 8-2-11 below provides Alectra Utilities' consolidated proposed fixed and variable charges.

4 **Table 8-2-11: Proposed Fixed and Variable Charges**

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl Transformer Allowance Adjustment	Transformer Allowance
Residential	\$38.51	N/A		
GS<50	\$44.91	kWh	\$0.0199	\$(0.0032)
GS>50	\$294.11	kW	\$5.1856	\$(0.5910)
LU	\$15,679.74	kW	\$3.9405	\$(0.5910)
LUDA	\$7,090.86	kW	\$0.4102	
Street Lighting	\$1.35	kW	\$9.4056	
Sentinel Lighting	\$6.34	kW	\$15.9836	
Unmetered Scattered Load	\$10.77	kWh	\$0.0250	
5 Embedded Distributor	\$4,872.52	N/A		

2.3. BILLING DETERMINANTS

Alectra Utilities will continue to bill customers in all classes a monthly service charge for the fixed portion and a kWh or kW charge for the variable portion. For the Unmetered Scattered Load and Sentinel Lighting rate classes, customers will continue to be charged a per-connection monthly service charge, and a variable charge based on kWh (for Unmetered Scattered Load) and on kW (Street Lighting and Sentinel Lighting).

Street Lighting Rate Class

Alectra Utilities proposes a change to the billing determinant applicable to the monthly fixed charge for the Street Lighting class in Brampton rate zone.

The current Street Lighting fixed charges billing determinant in BRZ differs from those in the other four rate zones. As per the current BRZ (2025) Approved Tariff, the charge is listed as a "per connection" charge, while in the other four rate zones, the charge is listed as a "per Device" charge. As part of the rate harmonization exercise, Alectra Utilities proposes to update the BRZ fixed charges street lighting billing unit to a "per Device" charge.

In order to design a harmonized fixed rate on a "per Device" basis, Alectra Utilities converted the current/forecasted BRZ's street light connections to devices. The City of Brampton provides Alectra Utilities with a monthly report for billing purposes containing the number of luminaires in its parks and on roadways. Using a historical 5-year (2020-2024) average as a basis for a growth rate, Alectra Utilities derived the 2026-2031 quantity of street lighting devices (i.e., luminaires) and utilized this quantity as a billing determinant for fixed charges. Table 8-2-12 demonstrates this process.

1 **Table 8-2-12: Proposed Street Lighting Fixed Billing Units for BRZ**

Billing Period	# Luminaires			Year-over-year Change	
	Roadways	Parks	Total	Roadways	Parks
2019	46,571	4,185	50,756	0.0000	0.0000
2020	46,615	4,185	50,800	1.0009	1.0000
2021	46,818	4,192	51,010	1.0044	1.0017
2022	47,100	4,201	51,301	1.0060	1.0021
2023	47,248	4,153	51,401	1.0031	0.9886
2024	47,389	4,116	51,505	1.0030	0.9911
5-Year Average				1.0035	0.9967
Forecast Period					
2025	47,554	4,102	51,657		
2026	47,720	4,089	51,809		
2027	47,887	4,075	51,962		
2028	48,054	4,062	52,116		
2029	48,222	4,048	52,270		
2030	48,390	4,035	52,425		
2031	48,559	4,022	52,581		

2
3 For comparison purposes, the following Table 8-2-13 provides current/forecasted number of
4 connections and devices.

5 **Table 8-2-13: Proposed BRZ Devices and Connections**

Billing Period	Devices	Connections
2019	50,756	20,988
2020	50,800	21,169
2021	51,010	21,254
2022	51,301	21,377
2023	51,401	21,398
2024	51,505	21,461
2025	51,657	21,469
2026	51,809	21,480
2027	51,962	21,488
2028	52,116	21,493
2029	52,270	21,496
2030	52,425	21,498
2031	52,581	21,499

6

1 As part of this Application, Alectra Utilities will communicate the upcoming changes to the billing
2 determinant to the City of Brampton. Through the remainder of 2025, Alectra Utilities will be
3 working with the City of Brampton to prepare a detailed inventory of streetlight devices
4 associated with the municipality's accounts in order to ensure a smooth transition to the
5 proposed billing unit. Alectra Utilities proposes to provide notice to the City of Brampton when
6 final rate design has been established.

7 **2.4. DISTRIBUTED GENERATION**

8 As part of this Application, Alectra Utilities proposes to eliminate the BRZ's Distributed
9 Generation rate class, and transition all customers into the GS<50 kW rate class.

10 This billing approach is consistent with the other rate zones, where FIT generators for billing
11 purposes are assigned to a rate class based on their energy requirements. The elimination of
12 the DGEN rate class does not represent a significant change to Alectra Utilities' rate class
13 structure and it will not impact the rates for other rate classes. The elimination of the Distributed
14 Generation rate class involves moving these customers to the GS<50 kW class and then
15 determining the resulting cost allocation and rate design impacts. In its 2027 cost allocation
16 model Alectra Utilities added the numbers of customers and kWh values associated with these
17 customers to GS<50 kW class.

18 Tables 8-2-14 and 8-2-15 below show resulting revenue-to-cost ratios with the DGEN class
19 remaining (Status Quo) in comparison to the resulting revenue-to-cost ratios when the DGEN
20 rate class is eliminated. As the DGEN customers represent only 0.15% of the total GS<50 kW
21 customer count, the bill impact on GS<50 kW customers is negligible.

1 **Table 8-2-14: DGEN Status Quo**

	Residential	GS<50 kW	GS>50 kW	Large Use	Street Light	Sentinel Light	USL	Embedded Distributor	LUDA	Distributed Generation
Revenue	\$470.4	\$118.9	\$217.8	\$20.0	\$9.6	\$0.1	\$2.8	\$0.1	\$1.4	\$0.2
Cost	\$518.0	\$95.7	\$199.2	\$18.3	\$6.0	\$0.1	\$2.5	\$0.0	\$1.0	\$0.2
R/C Ratio	90.81 %	124.18 %	109.33 %	108.79 %	159.51 %	83.12 %	110.50 %	147.89 %	133.76 %	138.97 %

3 **Table 8-2-15: DGEN Eliminated**

	Residential	GS<50 kW	GS>50 kW	Large Use	Street Light	Sentinel Light	USL	Embedded Distributor	LUDA	Distributed Generation
Revenue	\$470.4	\$119.0	\$217.9	\$20.0	\$9.6	\$0.1	\$2.8	\$0.1	\$1.4	\$0.0
Cost	\$518.0	\$95.8	\$199.2	\$18.3	\$6.0	\$0.1	\$2.5	\$0.0	\$1.0	\$0.0
R/C Ratio	90.81 %	124.19 %	109.34 %	108.81 %	159.54 %	83.13 %	110.52 %	147.92 %	133.78 %	— %

The impacts of this transition on a monthly bill is shown in the Table 8-2-16 below. The table compares distribution and a total monthly bill for a Low, Average and High Use DGEN customer based on forecasted DGEN 2026 rates to a distribution and a total monthly bill based on the proposed harmonized 2027 GS<50 kW rates.

Table 8-2-16: Monthly Impact on a Typical Total Bill

Monthly Consumption (kWh/kW)	Distribution Bill change		Total Bill Change	
	\$	%	\$	%
100 (Low)	\$(85)	-64%	\$(96)	-56%
200 (Average)	\$(83)	-63%	\$(93)	-48%
900 (High)	\$(66)	-50%	\$(75)	-22%

Alectra Utilities' 2027 harmonized bill impact calculations estimated that all DGEN customers moving to GS<50 kW class would experience total bill decreases:

- Low consumption DGEN customer will see a 56% decrease in their total bill when they move to GS<50 kW class rates;
- An average consumption DGEN customer will see a 48% decrease in their total bill;
- High consumption DGEN customers moving to a GS<50 kW class rate will see a bill reduction of 22%.

DGEN customers were contacted to inform them of Alectra Utilities' plan for the DGEN rate class elimination. The affected customers were given notice of Alectra Utilities' plan to seek approval to eliminate the DGEN rate class and transition the affected customers into GS<50 kW rate class. As part of this Application, Alectra Utilities proposes to provide notice to the affected parties when final rate design has been established.

2.5. STANDBY POWER RATES

In accordance with the requirements set out in Section 2.7.1.2 of the OEB's *Chapter 2 Filing Requirements for Electricity Distribution Rate Applications*, this Schedule outlines Alectra Utilities' request for approval for final harmonized standby rates effective January 1, 2027. This

1 section details the proposal for final standby rate design and Alectra Utilities' communication
2 with affected customers.

3 In 2023, the OEB announced the Consultation on Policy for Standby Rates. On March 28, 2024,
4 the consultation concluded with a letter from the OEB summarizing the results of the
5 consultation. The letter did not define a comprehensive policy, however provided direction to
6 distributors with current interim Standby rates to apply to the OEB through their next rate
7 application process to make those interim standby rates final. In the March 28, 2024 letter, the
8 OEB noted that LDCs should develop their own standby rate designs, tailored to their specific
9 circumstances and encouraged them to work with customers in developing any standby rates.

10 As part of this Application, Alectra Utilities proposes to eliminate the HRZ's Standby Power rate
11 class, and transition all customers into the applicable rate GS>50 kW and Large Use classes. In
12 addition, Alectra Utilities is requesting approval of its harmonized standby rate structure across
13 all of its service territory.

14 **Elimination of HRZ Standby Power Rate Class**

15 Alectra Utilities proposes to eliminate the HRZ's Standby Power rate class, and transition all
16 customers into the applicable GS>50 kW, or Large Use/Large Use with Dedicated Assets rate
17 class.

18 The elimination of the HRZ Standby Power rate class does not represent a significant change to
19 Alectra Utilities' rate class structure and it will not impact the rates for other classes. The
20 elimination of the Standby Power rate class involves moving these customers to the GS>50 kW
21 or Large Use/Large Use with Dedicated Assets class based on their firm and standby power
22 load requirements, and then determining the resulting cost allocation and rate design impacts. In
23 its 2027 cost allocation model Alectra Utilities added the numbers of customers and kW/kWh
24 values associated with these customers to the applicable rate class.

25 Tables 8-2-17 and 8-2-18 below show the resulting revenue-to-cost ratios with the Standby
26 Power class remaining (Status Quo) in comparison to the resulting revenue-to-cost ratios when
27 the Standby Power rate class is eliminated.

1 **Table 8-2-17: Standby Power Status Quo**

	Residential	GS<50 kW	GS>50 kW	Large Use	Street Light	Sentinel Light	USL	Embedded Distributor	LUDA	Standby
Revenue	\$470.9	\$119.1	\$216.1	\$20.0	\$9.4	\$0.1	\$2.8	\$0.1	\$1.4	\$1.5
Cost	\$517.3	\$95.6	\$198.5	\$18.2	\$6.0	\$0.1	\$2.5	\$0.0	\$1.0	\$1.9
R/C Ratio	91.02 %	124.59 %	108.88 %	109.54 %	155.41 %	83.21 %	110.64 %	148.06 %	134.00 %	78.51 %

3 **Table 8-2-18: Standby Power Eliminated**

	Residential	GS<50 kW	GS>50 kW	Large Use	Street Light	Sentinel Light	USL	Embedded Distributor	LUDA	Standby
Revenue	\$470.4	\$119.0	\$217.9	\$20.0	\$9.6	\$0.1	\$2.8	\$0.1	\$1.4	\$0.0
Cost	\$518.0	\$95.8	\$199.2	\$18.3	\$6.0	\$0.1	\$2.5	\$0.0	\$1.0	\$0.0
R/C Ratio	90.81 %	124.19 %	109.34 %	108.81 %	159.54 %	83.13 %	110.52 %	147.92 %	133.78 %	— %

Proposed Standby Power Rate Design

In order to maintain distribution revenue neutrality, Alectra Utilities is proposing to charge Standby Rates to Load Displacement Generation (LDG) customers at the proposed volumetric distribution rate for each corresponding class.

Standby power rates are intended to recover the cost of providing reserve capacity to customers that have onsite generation facilities, but nonetheless require use of the distribution system to service the majority or all of their demand from time to time. From a distribution system cost perspective, Alectra Utilities submits there is no discernible difference in distribution capacity line requirements supplying firm and standby power. Alectra Utilities normally installs distribution capacity to carry a customer's total estimated load and recovers the associated costs through distribution rates when the customer uses electricity. The majority of the cost to provide the customer distribution capacity remain unchanged regardless of whether the customer's load on the distribution system materializes as expected.

If the customer requires additional distribution capacity on a standby basis, the costs of capital, operations and maintenance, taxes and administration to provide that capacity are not recovered from the customer in standard distribution rates, since the standard rates assume a level of consistent use commensurate with the capacity provided. Absent such consistent use, the largely static distribution system costs associated with reserved capacity are not recovered from the customer, despite the customer receiving the benefit of ready access to capacity on a reserved basis. This outcome represents inappropriate cross-subsidization of the customer with reserved capacity, at the expense of other ratepayers. A separate standby charge is required to ensure customers benefiting from reservation of capacity contribute fairly to the cost of the assets required to serve them, and are not unduly cross-subsidized by other customers. Given there is no material difference between firm and standby power from a distribution cost perspective, Alectra Utilities proposes to charge the same rate to both types of customers.

For the purpose of establishing standby billing determinants, the standby customer and Alectra Utilities will enter into an agreement establishing a contract demand amount per month, which takes into consideration the size of the customer's generating unit(s). Standby customers can request a specific amount of contract demand, which Alectra Utilities can then reasonably adjust

as warranted, as determined through its engineering and billing data analyses. Where the customer's distribution demand billing determinants fall below that contract demand in a given month, standby charges will be billed on the basis of the difference between the customer's agreed upon contract demand, and their distribution demand in that month. This difference will establish the billing determinant for the month, which will be applied against the demand charge applicable to the standby customer's standard rate class.

Residential and general service customers with billed demand of less than 50 kW, customers with generation capacity of less than 50 kW, and emergency backup generator customers are proposed to be exempt from standby charges. Customers with existing gross load billing enabling metering infrastructure may choose to remain on gross load billing.

In order to maintain the overall class revenue requirement, standby quantities are included in the appropriate class billing quantities for distribution rate design purposes. Table 8-2-19 below provides the adjustment details within each applicable rate class.

Table 8-2-19: Firm and Standby Power Billing Quantities

Rate Class	Billing Unit	Firm Power	Standby Power	2027 Total Distribution Revenue Billing Units
Residential	kWh	8,806,140,918	—	8,806,140,918
GS<50 kW	kWh	2,886,829,379	—	2,886,829,379
GS>50 kW	kW	33,648,978	404,239	34,053,216
LU	kW	3,991,583	42,565	4,034,148
LUDA	kW	1,598,850	21,252	1,620,102
Street Lighting	kW	265,730	—	265,730
Sentinel Lighting	kW	1,569	—	1,569
USL	kWh	47,482,160	—	47,482,160
Embedded Distributor	kW	40,000	—	40,000

The impacts of this transition on a typical monthly bill is shown in the Table 8-2-20 below. The table compares a total monthly bill for a typical customer within each rate zone with standby power requirements based on forecasted Standby Power 2026 rates to a monthly bill based on the proposed harmonized 2027 applicable (to the class the customer resides in) rates.

1 **Table 8-2-20: Monthly Impact on a Typical Total Bill**

2027 Total Bill Impact (before HST)				BRZ		ERZ		GRZ		HRZ		PRZ	
Rate Class	kWh	kW	Standby kW	\$	%	\$	%	\$	%	\$	%	\$	%
GS>50	100,000	250	250	\$1,772	8 %	\$(2,373)	-10%	\$284	1%	\$(547)	-3%	\$(184)	-1%
LU*	5,000,000	10,000	1,180	\$43,617	4 %	\$(35,896)	-4%	\$3,842	—%	\$(35,840)	-4%	\$30,379	3%
LUDA*	10,000,000	20,000	1,770							\$(42,847)	-2%		

2

3 *Assumes gross load billing of RTSR Connection where the LDG installed capacity exceeds 1MW non-renewable or 2MW renewable, per metering requirements outlined in UTR Transmission Schedule Terms and Conditions.

1 Alectra Utilities' 2027 harmonized bill impact calculations estimated that standby customers may
2 experience total bill impacts ranging from (10)% to 8% depending on the current rate class/rate
3 zone assignment. For example, ERZ, HRZ and PRZ standby customers in GS>50 kW rate class
4 will see a bill decrease ranging from 1% to 10%, while a typical GRZ and BRZ standby customer
5 will see a 1% to 8% increase in their total bill as a result of higher harmonized 2027 rates over
6 2026 rates. ERZ and HRZ customers currently assigned to one of the Large Use rate classes,
7 will see a bill decrease of 4%, on average, while Large Use customers in BRZ, GRZ and PRZ
8 will see a bill increase ranging from 0% to 4%, as a result of higher harmonized 2027 rates over
9 2026 rates.

10 In accordance with the Chapter 2 Filing Requirements, Alectra Utilities' current standby
11 customers were contacted to inform them of Alectra Utilities' plan to finalize its standby rate
12 design. The affected customers were given notice of Alectra Utilities' plan to seek approval of
13 the proposed changes to the current standby rates to align with updated policy initiatives. As
14 part of this Application, Alectra Utilities proposes to provide notice to the affected parties when
15 final rate design is established.

3. 2028-2031 RATE DESIGN

Alectra Utilities proposes to update its 2028-2031 base distribution rates based on the Custom Price Cap rate adjustment mechanism. The 2028-2031 Rate Framework details are outlined in Exhibit 1, Tab 11, Schedule 1. For each of these years, base distribution rates will be brought forward for final approval in Alectra Utilities' annual rate update applications, inclusive of actual inflation factors applicable to those years.

Table 8-2-21: 2028-2031 Proposed Annual Price Cap Rate Adjustment

2027	2028	2029	2030	2031
Cost of Service	5.87%	4.38%	5.59%	5.55%

In each annual application, Alectra Utilities will propose new distribution rates based on the previous year's escalated rate resulting from application of the Custom Price Cap rate adjustment, in accordance with the OEB's decision in this proceeding.

4. REVENUE RECONCILIATION

Table 8-2-22 reconciles the total 2027 Service Revenue Requirement, Other Revenue (Revenue Offsets) and Base Revenue Requirement per rate class. This is compared to the 2027 Base Revenue at 2026 Forecasted Rates per Table 8-2-5. Table 8-2-23 below, provides a reconciliation between the revenue based on 2027 Proposed Distribution Rates and the Base Revenue Requirement along with detailed calculations per rate class.

Table 8-2-22: Alectra Utilities Test Year Revenue at Current vs. Proposed Rates (\$MM)

Rate Class	2027 Base Revenue at 2026 Forecast Rates	2027 Revenue at Proposed Rates		
		Base Revenue Requirement	Other Revenue	Service Revenue Requirement
Residential	\$389.2	\$460.3	\$22.3	\$482.6
GS<50	\$100.1	\$105.7	\$3.7	\$109.4
GS>50	\$192.4	\$213.8	\$4.0	\$217.9
Large Use	\$18.7	\$19.6	\$0.4	\$20.0
LUDA	\$1.2	\$1.2	\$0.0	\$1.2
Street Lighting	\$8.1	\$6.9	\$0.3	\$7.2
Sentinel Lighting	\$0.1	\$0.1	\$0.0	\$0.1
Unmetered Scattered Load	\$2.3	\$2.7	\$0.1	\$2.8
Embedded Distributor	\$0.1	\$0.1	\$0.0	\$0.1
Total	\$712.2	\$810.3	\$30.8	\$841.2

The reconciliation in Tab 13 of the RRWF below shows a difference of \$108,300 or 0.013%, which can be reasonably attributed to the rounding of the proposed distribution rates.

1 Table 8-2-23: Alectra Utilities Test Year 2027 Revenue Reconciliation

Ontario Energy Board

Revenue Requirement Workform
(RRWF) for 2026 Filers

Initial Appl 1 F
Interim 2 L
Settlement 3 R
Per Board Decision

N J
K P
T V

Rate Design and Revenue Reconciliation (2027)

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting,

Stage in Process		Initial Application			Class Allocated Revenues			Fixed / Variable Splits ^{2,3}			Distribution Rates			Revenue Reconciliation			
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Percentage to be entered as a fraction between 0 and 1		Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge ²		Volumetric Rate ³		MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals			
From sheet 10. Load Forecast																	
1 Residential	kWh	995,999	8,833,994,478	-	\$ 460,273,910	\$ 460,273,910	\$ -	100.00%	0.00%		\$38.51	2	\$0.0000 /kWh	4	\$460,271,057.88	\$0.00	\$460,271,057.88
2 General Service Less Than 50 kW	kWh	90,334	2,873,274,147	-	\$ 105,699,947	\$ 48,684,437	\$ 57,015,510	46.06%	53.94%	\$35,004	\$44.91	2	\$0.0199 /kWh	<	\$48,682,799.28	\$57,178,155.54	\$105,825,950.76
3 General Service Greater Than 50 kW, Re	kW	11,926	13,256,045,708	34,359,095	\$ 213,849,697	\$ 42,090,538	\$ 171,759,159	19.68%	80.32%	\$6,414,876	\$294.11	2	\$5.1856 /kW	<	\$42,090,670.32	\$178,172,521.13	\$213,848,315.49
4 Large Use	kW	32	2,129,485,286	4,034,148	\$ 19,575,213	\$ 6,021,020	\$ 13,554,193	30.76%	69.24%	\$2,342,540	\$15,679.74	2	\$3.9405 /kW	<	\$6,021,020.16	\$15,896,561.71	\$19,575,041.83
5 Large Use with Dedicated Assets	kW	6	855,837,759	1,620,102	\$ 1,175,169	\$ 510,542	\$ 664,628	43.44%	56.56%		\$7,090.86	2	\$0.4102 /kW	<	\$510,541.92	\$664,565.85	\$1,175,107.77
6 Street Lighting	kW	273,434	95,129,680	265,730	\$ 6,943,373	\$ 4,444,036	\$ 2,499,338	64.00%	36.00%		\$1.35	2	\$9.4056 /kW	<	\$4,429,630.80	\$2,499,350.09	\$6,928,980.89
7 Sentinel Lighting	kW	406	573,650	1,569	\$ 55,949	\$ 30,872	\$ 25,077	55.18%	44.82%		\$6.34	2	\$15.9836 /kW	<	\$30,888.48	\$25,076.67	\$55,965.15
8 Unmetered Scattered Load	kWh	11,511	47,482,160	-	\$ 2,673,596	\$ 1,487,163	\$ 1,186,432	55.62%	44.38%		\$10.77	2	\$0.0250 /kWh	<	\$1,487,681.64	\$1,187,054.00	\$2,674,735.64
9 Embedded Distributor	kWh	1	17,012,414	-	\$ 58,470	\$ 58,470	\$ -	100.00%	0.00%		\$4,872.52	2	\$0.0000 /kWh	<	\$58,470.24	\$0.00	\$58,470.24
10		-	-	-								2		<	\$0.00	\$0.00	\$0.00
11		-	-	-								2		<	\$0.00	\$0.00	\$0.00
12		-	-	-								2		<	\$0.00	\$0.00	\$0.00
13		-	-	-								2		<	\$0.00	\$0.00	\$0.00
14		-	-	-								2		<	\$0.00	\$0.00	\$0.00
15		-	-	-								2		<	\$0.00	\$0.00	\$0.00
16		-	-	-								2		<	\$0.00	\$0.00	\$0.00
17		-	-	-								2		<	\$0.00	\$0.00	\$0.00
18		-	-	-								2		<	\$0.00	\$0.00	\$0.00
19		-	-	-								2		<	\$0.00	\$0.00	\$0.00
20		-	-	-								2		<	\$0.00	\$0.00	\$0.00
Total Transformer Ownership Allowance										\$8,792,420	Rates recover revenue requirement				Total Distribution Revenues	\$810,413,625.65	
															Base Revenue Requirement	\$810,305,325.82	
															Difference	\$108,299.83	
															% Difference	0.013%	

Notes

1 Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

2 The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

3 The Volumetric rate is calculated as [(allocated volumetric revenue requirement for the class + transformer allowance credit for the class)/(annual estimate of the charge determinant for the test year (either kW or kVA for demand-billed customer classes, or kWh for non-demand-billed classes))]

Revenue Requirement Workform (RRWF) for 2026 Filers

Initial Approval	F	H	J
Interim Approval	L	N	P
Settlement	R	T	V
Per Board Decision			

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRFW does not replace the rate generator model that an applicant distributor may use in support of its application. The RRFW provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Notes:

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: $[(MSC \times (\text{average number of customers or connections}) \times 12 \text{ months})] / (\text{Class Allocated Revenue Requirement})$.

1 Table 8-2-25: Alectra Utilities 2029 Revenue Reconciliation

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2026 Filers

Initial Appl 1 F
Intermedia 2 L
Settlement 3 R
Per Board Decision

H J
K P
T V

Rate Design and Revenue Reconciliation (2029)

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting.

Stage in Process					Initial Application					Class Allocated Revenues					Distribution Rates					Revenue Reconciliation				
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design					Fixed / Variable Splits ^{2,3} Percentage to be entered as a fraction between 0 and 1					Monthly Service Charge ² Volumetric Rate ³					MSC Revenues Volumetric revenues Revenues less Transformer Ownership Allowance				
Customer Class	Volumetric Charge Determinant	Customers/Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Rate	No. of decimals	Rate	No. of decimals	MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance							
From sheet 10. Load Forecast																								
1 Residential	kWh	1,004,732	9,550,659,427	-							\$42.56	2	\$0.0000 /kWh	4	\$513,136,727.04	\$0.00	\$513,136,727.04							
2 General Service Less Than 50 kW	kWh	91,707	3,045,930,793	-						\$37,107	\$49.63	2	\$0.0220 /kWh	<	\$54,617,020.92	\$67,010,477.45	\$121,590,390.90							
3 General Service Greater Than 50 kW, Residential	kWh	11,549	13,440,438,335	34,672,865						\$6,446,640	\$325.01	2	\$5.7304 /kW	<	\$45,042,485.88	\$198,689,384.91	\$237,286,231.24							
4 Large Use	kW	35	2,164,531,867	4,245,094						\$2,465,031	\$17,326.92	2	\$4.3544 /kW	<	\$7,277,306.40	\$18,484,835.55	\$23,297,110.73							
5 Large Use with Dedicated Assets	kW	6	855,837,759	1,620,102							\$7,835.77	2	\$0.4533 /kW	<	\$564,175.44	\$734,392.25	\$1,298,567.69							
6 Street Lighting	kW	275,182	95,307,820	266,240							\$1.49	2	\$10.3936 /kW	<	\$4,920,254.16	\$2,767,192.06	\$7,687,446.22							
7 Sentinel Lighting	kW	384	540,560	1,439							\$7.00	2	\$17.6628 /kW	<	\$32,256.00	\$25,415.00	\$57,671.00							
8 Unmetered Scattered Load	kWh	11,591	48,257,860	-							\$11.90	2	\$0.0277 /kWh	<	\$1,655,194.80	\$1,336,742.72	\$2,991,937.52							
9 Embedded Distributor	kWh	1	17,012,414	-							\$5,384.39	2	\$0.0000 /kWh	<	\$64,612.68	\$0.00	\$64,612.68							
10		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
11		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
12		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
13		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
14		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
15		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
16		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
17		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
18		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
19		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
20		-	-	-								2		<	\$0.00	\$0.00	\$0.00							
Total Transformer Ownership Allowance										\$8,948,778											Total Distribution Revenues			\$907,409,695.02
																					Base Revenue Requirement			\$913,592,489.07
																					Custom Price Index Deficiency			-\$6,182,794.04
																					Indexed Distribution Revenue			\$907,409,695.04
																					Difference			-\$0.02
																					% Difference			0.000%

Notes

1 Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

2 The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

3 The Volumetric rate is calculated as [(allocated volumetric revenue requirement for the class + transformer allowance credit for the class)/(annual estimate of the charge determinant for the test year (either kW or kVA for demand-billed customer classes, or kWh for non-demand-billed classes))]

Rates recover revenue requirement

1 Table 8-2-26: Alectra Utilities 2030 Revenue Reconciliation

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2026 Filers

Initial Appl 1 F
Interim 2 L
Settlement 3 R
Per Board Decision

H J
K P
T V

Rate Design and Revenue Reconciliation (2030)

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting.

Stage in Process					Initial Application					Class Allocated Revenues					Distribution Rates					Revenue Reconciliation													
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design					Fixed / Variable Splits ^{2,3} Percentage to be entered as a fraction between 0 and 1					Monthly Service Charge ² Volumetric Rate ³					Revenues less Transformer Ownership Allowance													
Customer Class	Volumetric Charge Determinant	Customers/Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Rate	No. of decimals	Rate	No. of decimals	MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance																
From sheet 10. Load Forecast																																	
1 Residential	kWh	1,009,090	10,000,906,390	-							\$44.94	2	\$0.0000 /kWh	4	\$544,182,055.20	\$0.00	\$544,182,055.20																
2 General Service Less Than 50 kW	kWh	92,384	3,154,197,388	-						\$38,426	\$52.40	2	\$0.0232 /kWh	<	\$58,091,059.20	\$73,177,379.41	\$131,230,012.16																
3 General Service Greater Than 50 kW, Residential	kWh	11,396	13,525,774,858	34,768,733						\$6,457,567	\$343.17	2	\$6.0506 /kW	<	\$46,929,183.84	\$210,371,697.32	\$250,843,314.03																
4 Large Use	kW	36	2,227,766,552	4,491,671						\$2,608,213	\$18,295.12	2	\$4.5977 /kW	<	\$7,903,491.84	\$20,651,357.64	\$25,946,636.02																
5 Large Use with Dedicated Assets	kW	6	855,837,759	1,620,102							\$8,273.62	2	\$0.4786 /kW	<	\$595,700.64	\$775,380.83	\$1,371,081.47																
6 Street Lighting	kW	276,056	95,324,030	266,310							\$1.57	2	\$10.9744 /kW	<	\$5,200,895.04	\$2,922,592.46	\$8,123,487.50																
7 Sentinel Lighting	kW	373	524,030	1,389							\$7.39	2	\$18.6498 /kW	<	\$33,077.64	\$25,902.71	\$58,980.35																
8 Unmetered Scattered Load	kWh	11,631	48,645,870	-							\$12.56	2	\$0.0292 /kWh	<	\$1,753,024.32	\$1,420,459.40	\$3,173,483.72																
9 Embedded Distributor	kWh	1	17,012,414	-							\$5,685.26	2	\$0.0000 /kWh	<	\$68,223.12	\$0.00	\$68,223.12																
10		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
11		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
12		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
13		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
14		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
15		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
16		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
17		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
18		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
19		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
20		-	-	-								2		<	\$0.00	\$0.00	\$0.00																
										Total Transformer Ownership Allowance	\$9,104,207				Total Distribution Revenues					\$964,997,273.57													
Notes										Rates recover revenue requirement										Base Revenue Requirement													
																				\$971,166,096.32													
																				Custom Price Index Deficiency													
																				-\$6,168,822.74													
																				Indexed Distribution Revenue													
																				\$964,997,273.58													
																				Difference													
																				-\$0.01													
																				% Difference													
																				0.000%													
¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.																																	

1 Table 8-2-27: Alectra Utilities 2031 Revenue Reconciliation

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2026 Filers

Initial Appt 1 F
Interrogation 2 L
Settlement 3 R
Per Board Decision

H J
K P
T V

Rate Design and Revenue Reconciliation (2031)

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process		Initial Application		Class Allocated Revenues			Distribution Rates			Revenue Reconciliation												
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Fixed / Variable Splits ^{2,3}		Transformer Ownership Allowance ¹ (\$)		Monthly Service Charge ²		Volumetric Rate ³		MSC Revenues		Volumetric revenues		Distribution Revenues less Transformer Ownership Allowance		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals								
From sheet 10. Load Forecast																						
1 Residential	kWh	1,013,419	10,421,039,642	-							\$47.43	2	\$0.0000 /kWh	4	\$576,797,558.04	\$0.00	\$576,797,558.04					
2 General Service Less Than 50 kW	kWh	93,043	3,257,989,592	-						\$39,691	\$55.31	2	\$0.0245 /kWh	<	\$61,754,499.96	\$79,820,744.99	\$141,535,554.05					
3 General Service Greater Than 50 kW, Residential	kWh	11,264	13,624,898,154	34,965,927						\$6,486,811	\$362.20	2	\$6.3861 /kW	<	\$48,957,849.60	\$223,295,904.37	\$265,766,943.41					
4 Large Use	kW	36	2,232,717,744	4,500,720						\$2,613,468	\$19,309.66	2	\$4.8527 /kW	<	\$8,341,773.12	\$21,840,645.53	\$27,568,950.69					
5 Large Use with Dedicated Assets	kW	6	855,837,759	1,620,102							\$8,732.43	2	\$0.5051 /kW	<	\$628,734.96	\$818,313.53	\$1,447,048.49					
6 Street Lighting	kW	276,931	95,329,790	266,310							\$1.66	2	\$11.5830 /kW	<	\$5,516,465.52	\$3,084,668.73	\$8,601,134.25					
7 Sentinel Lighting	kW	363	507,510	1,369							\$7.80	2	\$19.6840 /kW	<	\$33,976.80	\$26,945.43	\$60,922.23					
8 Unmetered Scattered Load	kWh	11,670	49,033,860	-							\$13.26	2	\$0.0308 /kWh	<	\$1,856,930.40	\$1,510,242.89	\$3,367,173.29					
9 Embedded Distributor	kWh	1	17,012,414	-							\$6,000.53	2	\$0.0000 /kWh	<	\$72,006.36	\$0.00	\$72,006.36					
10		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
11		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
12		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
13		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
14		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
15		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
16		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
17		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
18		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
19		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
20		-	-	-								2	<	<	\$0.00	\$0.00	\$0.00					
Total Transformer Ownership Allowance											\$9,139,969											

Notes

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

Rates recover revenue requirement

Total Distribution Revenues	\$1,025,217,290.81
Base Revenue Requirement	\$1,027,383,093.35
Custom Price Index Deficiency	-\$2,165,802.55
Indexed Distribution Revenue	\$1,025,217,290.80
Difference	\$0.01
% Difference	0.000%

5. RETAIL TRANSMISSION SERVICE RATES

Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges on to their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class, there are two RTSRs: one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, while the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTRs paid at the wholesale level and RTSRs billed to distribution customers.

On June 28, 2012, the OEB issued a Revision 4.0 to the *Electricity Distribution Retail Transmission Service Rates Guideline* (G-2008-0001). The revised Guideline provided instructions on the evidence to be submitted and the methodology to be used to adjust RTSRs by the distributors, in order to reflect changes in the UTRs. The OEB's guidance has been followed in calculating Alectra Utilities' proposed RTSRs.

Alectra Utilities' proposed RTSRs for 2027 have been calculated using the OEB's RTSR model, which has been completed on Alectra Utilities-wide basis. The model is filed at Exhibit 8, Tab 2, Schedule 5, Attachment 8-1 in a live Excel model. Alectra Utilities applied the following methodology in the proposed 2027 transmission rate design:

- For each rate class, consolidated revenue across all rate zones at current rates is calculated by multiplying the 2024 OEB-approved RTSRs by the 2024 billing determinants, adjusted for line loss factors specific to each rate class.
- The resulting revenue amounts for each rate class are then summed to determine the total revenue across all rate classes. The revenue for each rate class is divided by this total to derive its proportional share, which is then used to allocate the forecasted 2027 wholesale transmission costs at the consolidated level.
- The allocated transmission costs for each rate class are subsequently divided by the corresponding forecasted 2027 billing determinants to derive the RTSRs. These

1 forecasted wholesale transmission costs align with those used in the working capital
2 allowance calculation, as outlined in Exhibit 2B, Tab 4, Schedule 1.

3 Alectra Utilities proposes to update its RTSRs prior to the implementation of 2027 rates based
4 on the latest OEB-approved UTRs available at that time.

5 Refer to Table 8-2-28 below for the RTSR rates generated from the 2027 RTSR model. The
6 RTSR model is also provided in Attachment 8-1 in Excel format.

1 **Table 8-2-28: Proposed Retail Transmission Rates**

Rate Class	2027		2028		2029		2030		2031	
	Network Rates	Connection Rates	Network Rates	Connection Rates	Network Rates	Connection Rates	Network Rates	Connection Rates	Network Rates	Connection Rates
Residential (\$/kWh)	\$ 0.0136	\$ 0.0080	\$ 0.0136	\$ 0.0080	\$ 0.0136	\$ 0.0080	\$ 0.0136	\$ 0.0080	\$ 0.0136	\$ 0.0080
GS < 50 kW (\$/kWh)	\$ 0.0127	\$ 0.0074	\$ 0.0128	\$ 0.0075	\$ 0.0129	\$ 0.0075	\$ 0.0131	\$ 0.0076	\$ 0.0132	\$ 0.0076
GS > 50 kW (\$/kW)	\$ 5.2626	\$ 3.0825	\$ 5.4597	\$ 3.1938	\$ 5.6471	\$ 3.2993	\$ 5.8877	\$ 3.4352	\$ 6.1008	\$ 3.5546
GS > 50 kW (\$/kW) -EVC	\$ 0.9345	\$ 0.4851	\$ 0.9565	\$ 0.4958	\$ 0.9740	\$ 0.5043	\$ 0.9998	\$ 0.5169	\$ 1.0210	\$ 0.5271
Large Use (\$/kW)	\$ 5.2313	\$ 3.4957	\$ 5.2889	\$ 3.5297	\$ 5.3802	\$ 3.5861	\$ 5.3130	\$ 3.5365	\$ 5.5253	\$ 3.6726
LUDA (\$/kW)	\$ 5.7344	\$ 4.2386	\$ 5.9816	\$ 4.4157	\$ 6.2094	\$ 4.5781	\$ 6.4915	\$ 4.7796	\$ 6.7646	\$ 4.9737
USL (\$/kWh)	\$ 0.0126	\$ 0.0077	\$ 0.0130	\$ 0.0079	\$ 0.0134	\$ 0.0082	\$ 0.0139	\$ 0.0085	\$ 0.0144	\$ 0.0087
Streetlighting (\$/kW)	\$ 4.4569	\$ 2.4495	\$ 4.6444	\$ 2.5493	\$ 4.8168	\$ 2.6406	\$ 5.0344	\$ 2.7561	\$ 5.2462	\$ 2.8680
Sentinel Lighting (\$/kW)	\$ 5.2100	\$ 3.1182	\$ 5.7138	\$ 3.4154	\$ 6.1512	\$ 3.6722	\$ 6.6623	\$ 3.9719	\$ 7.0440	\$ 4.1936
Embedded Distributor (\$/kW)	\$ 5.2626	\$ 3.0825	\$ 5.4597	\$ 3.1938	\$ 5.6471	\$ 3.2993	\$ 5.8877	\$ 3.4352	\$ 6.1008	\$ 3.5546

2

Attachment 8-1

Retail Transmission Service Rate Workform

Please see live Excel version

6. LOW VOLTAGE SERVICE RATES

Alectra Utilities is partially embedded within Hydro One's distribution system and is considered a sub-transmission customer by Hydro One. This classification arises because Alectra Utilities receives electricity supply from Hydro One's distribution facilities, which are connected to Hydro One's transmission system.

Low Voltage (LV) transactions, which are outside the wholesale electricity market, are charged to Alectra Utilities by Hydro One. To recover these costs, Alectra Utilities is requesting approval to adjust its LV Service Rates as part of this application.

Table 8-2-29 below outlines Alectra Utilities LV costs from 2022-2031.

Table 8-2-29: 2022-2031 LV Cost (\$MM)

	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
LV Costs	10.7	9.2	10.7	9.6	11.1	11.1	11.3	11.6	11.8	12.1
YoY \$		-1.5	1.5	-1.1	1.5	0.0	0.2	0.2	0.3	0.3
YoY %		(14)%	16 %	(10)%	15 %	— %	2 %	2 %	2 %	2 %

2023 Variance

LV costs decreased by \$1.5MM in 2023 primarily due to the expiration of Hydro One's OEB-approved rate riders and a decrease in the facility charge for connection to Common ST Lines.

2024 Variance

LV costs increased by \$1.5MM in 2024 primarily due to Hydro One's OEB-approved disposition of deferral variance accounts rate riders in 2024 and an increase in the facility charge for connection to Common ST Lines.

2025 Variance

LV costs decreased by \$1.1MM in 2025 primarily due to Hydro One's OEB-approved negative rate riders, partially offset by an increase in the facility charged for connection to Common ST Lines.

2026 Variance

LV costs increased by \$1.5MM in 2026 primarily due to the expiration of Hydro One's OEB-approved negative rate riders

2027-2031 Variance

LV costs increased by \$0.2MM in 2027-2031 primarily due to forecasted load growth.

The proposed 2027 LV Service Rates are based on the forecasted 2027 LV costs, which are consistent with the values used in the working capital allowance calculation provided in Exhibit 2B, Tab 4, Schedule 1. These forecasted LV costs have been allocated to rate classes using the same methodology applied to the allocation of forecasted 2027 wholesale transmission costs. The resulting allocated costs for each rate class are then divided by the corresponding 2027 forecasted billing determinants to calculate the proposed LV Service Rates. The supporting model is filed in Attachment 8-1

Table 8-2-30 below outlines the LV Service Rates for each rate class.

Table 8-2-30: 2027-2031 Low Voltage Rates

Rate Class	Low Voltage Service Rates				
	2027	2028	2029	2030	2031
Residential (\$/kWh)	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004
GS < 50 kW (\$/kWh)	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004
GS > 50 kW (\$/kW)	\$0.1541	\$0.1567	\$0.1589	\$0.1622	\$0.1650
Large Use (\$/kW)	\$0.1754	\$0.1739	\$0.1735	\$0.1678	\$0.1713
LUDA (\$/kW)	\$0.2127	\$0.2176	\$0.2215	\$0.2268	\$0.2320
USL (\$/kWh)	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004
Streetlighting (\$/kW)	\$0.1229	\$0.1256	\$0.1278	\$0.1308	\$0.1338
Sentinel Lighting (\$/kW)	\$0.1564	\$0.1683	\$0.1777	\$0.1885	\$0.1956

1 **7. SMART METER ENTITY CHARGE**

2 On September 8, 2022, the OEB issued a decision and order establishing a smart metering
3 charge of \$0.42 per month for Residential and GS< 50 kW customers effective January 1, 2023
4 until December 31, 2027. Alectra Utilities implemented this charge and included it in its
5 proposed rates for the applicable period.

8. REGULATORY CHARGES

This application reflects the latest OEB-approved Wholesale Market Service Rate (WMS) rate of \$0.0041/kWh, Capacity Based Recovery (CBR) component of \$0.0004/kWh applicable to Class B customers, and a Rural and Remote Rate Protection (RRRP) rate of \$0.0015/kWh.⁵ The utility will update any relevant inputs prior to the implementation of 2027 rates based on the latest OEB-approved regulatory charges that will be available at that time.

⁵ EB-2024-0282, Decision and Order (December 10, 2024). In the matter of regulatory charges effective January 1, 2025, for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge

9. REGULATORY ASSETS RATE RIDERS

As the balance in each of the regulatory assets accounts correspond to amounts accrued from ratepayers in each of Alectra Utilities' five rate zones, Alectra Utilities proposes to maintain individual DVA rate riders for each of these zones. In this way, the amount refunded to or collected from customers in each rate zone will continue to be based solely on the amount of the DVA balance for that rate zone.

Alectra Utilities is proposing new rate riders to clear several deferral and variance accounts as part of this Application. These new rate riders are discussed in the Exhibit 9, Tab 1, Schedule 1.

SPECIFIC SERVICE CHARGES & LOSS ADJUSTMENT FACTORS

1. RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to a retailer or customer related to the supply of competitive electricity as set out in the *Retail Settlement Code* (RSC). On September 26, 2023, the OEB issued its Decision and Order on energy retailer service charges for electricity distributors (EB-2023-0193). The report stated that the rates are subject to an adjustment mechanism using the annual adjustment factor applied in the OEB's incentive regulation mechanism. Alectra Utilities proposes to continue using the OEB approved Retail Service Charge rates as established on a generic basis in this application.

Alectra Utilities is not proposing any retail service charges apart from those established on a generic basis. Alectra Utilities acknowledges that the OEB will issue a Decision and Rate Order declaring the annual inflation adjusted rate to be effective from January 1, 2027. Table 8-3-1 below lists the Retail Service Charges and forecast revenue included in Alectra Utilities' 2027 Test Year budget. For purposes of this application, the proposed retail service charges are equal to the 2026 retail service charges communicated by the OEB on June 19, 2025 (EB-2025-0199) and an estimated inflationary increase of 2.0% for 2027.

Alectra Utilities confirms that it currently uses the Retail Service Costs Variance Accounts (RCVAs) and is requesting to dispose of balances as part of this application. Please see Exhibit 9, Tab 3, Schedule 17.

1 **Table 8-3-1: Retail Service Charges**

Retail Service Charges	Unit	Current Charge (2025)	2026 Inflation Factor	2026 Forecast Charge	2027 Inflation Factor	2027 Forecast Charge
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.7%	125.72	2.0%	128.23
Monthly fixed charge, per retailer	\$	48.5	3.7%	50.29	2.0%	51.30
Monthly variable charge, per customer, per retailer	\$/cust.	1.2	3.7%	1.24	2.0%	1.26
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.7%	0.74	2.0%	0.75
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.7%	(0.74)	2.0%	(0.75)
Service Transaction Requests (STR)						
Request fee, per request, applied to the requesting party	\$	0.61	3.7%	0.63	2.0%	0.64
Processing fee, per request, applied to the requesting party	\$	1.2	3.7%	1.24	2.0%	1.26
Request for customer information if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party						
up to twice a year		-	3.7%	-	2.0%	-
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.7%	5.03	2.0%	5.13
Notice of switch letter charge, per letter	\$	2.42	3.7%	2.51	2.0%	2.56

2. SPECIFIC SERVICE CHARGES

Specific service charges are fixed-rate charges applied to the account of:

- a customer who has made a request for a service,
- a customer who requires a service due to Alectra Utilities' business requirements, or
- a customer who requires a service as a result of the customer's action.

Specific service charges pertain to services that are over and above a distributor's standard level of service which it recovers through its revenue requirement.

Each of Alectra Utilities' five rate zones has a distinct set of specific service charges that were approved through a previous rate application, and which are part of each rate zone's current Tariff of Rates and Charges. Alectra Utilities is proposing to harmonize all specific service charges as part of the current application for the purpose of establishing a consistent set of specific service charges that apply across its service territory. Table 8-3-2 summarizes Alectra Utilities' proposal to harmonize specific service charges, including the current approved charge at each of the five rate zones, the standard charge amount per the OEB Distribution Rate Handbook (where applicable), and the proposed harmonized charge. All specific service charges are organized under three headings on the current and proposed Tariff of Rates, namely Customer Administration, Non-Payment of Account, and Other. As noted in Table 8-3-2 and described further in this section, Alectra Utilities proposes the creation of new specific service charges related to disconnect-reconnect services under the Other heading as part of this application. Alectra Utilities has proposed a level of charge for each specific service charge which will apply for the 2027 to 2031 period.

1 **Table 8-3-2: Specific Service Charge Harmonization Plan**

Existing and Proposed Specific Service Charges	Standard Charge Amount per OEB Distribution Rate Handbook	Currently Approved Rate at Alectra					Request	Proposed Harmonized Charge Amount for all Rate Zones
		BRZ	ERZ	GRZ	HRZ	PRZ		
Customer Administration								
Arrears certificate	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	Maintain rate across all RZ	\$15.00
Statement of account	\$15.00				\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Pulling of post-dated cheques	\$15.00	\$15.00			\$15.00		Eliminate approved rate	
Duplicate invoices for previous billing	\$15.00	\$15.00			\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Request for other billing information	\$15.00	\$15.00	\$15.00		\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Easement letter	\$15.00	\$15.00			\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Income tax letter	\$15.00	\$15.00	\$15.00		\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Notification Charge	\$15.00				\$15.00		Eliminate approved rate	
Account history	\$15.00	\$15.00			\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Credit Check (plus credit agency costs)	\$15.00	\$15.00	\$15.00		\$15.00		Harmonize rate across all RZ	\$15.00
Credit Check (plus credit agency costs) - General Service			\$25.00				Eliminate approved rate	
Returned cheque (plus bank charges)	\$15.00	\$15.00	\$12.50	\$8.55	\$15.00	\$15.00	Harmonize rate across all RZ	\$15.00
Charge to certify cheque	\$15.00				\$15.00		Eliminate approved rate	
Legal letter charge	\$15.00	\$15.00			\$15.00	\$15.00	Eliminate approved rate	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$30.00	\$30.00	\$30.00	\$8.75	\$30.00	\$30.00	Harmonize rate across all RZ	\$30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - Residential			\$20.00				Eliminate approved rate	
Special meter reads	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	Harmonize rate across all RZ	\$30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$30.00		\$10.00	\$10.00	\$30.00	\$30.00	Harmonize rate across all RZ	\$30.00
Credit Card Convenience Charge					\$15.00		Eliminate approved rate	
Interval Meter request change			\$40.00				Eliminate approved rate	
Special billing service (aggregation)		\$125.00					Harmonize rate across all RZ	\$125.00
Special billing service (sub-metering charge per meter)		\$25.00					Harmonize rate across all RZ	\$25.00
Credit service charge for paperless bill				\$(10.00)			Eliminate approved rate	
Non-Payment of Account								
Reconnection at meter - during regular hours	\$65.00	\$65.00	\$20.00	\$20.00	\$65.00	\$65.00	Harmonize rate across all RZ	\$65.00
Reconnection at meter - after regular hours	\$185.00	\$185.00		\$50.00	\$185.00	\$185.00	Harmonize rate across all RZ	\$185.00
Reconnection at pole or transformer- during regular hours	\$185.00	\$185.00	\$185.00	\$50.00	\$185.00		Harmonize rate across all RZ	\$185.00
Reconnection at pole or transformer - after regular hours	\$415.00	\$415.00	\$415.00	\$95.00	\$415.00		Harmonize rate across all RZ	\$415.00
Reconnection for >300 volts - during regular hours		\$60.00					Eliminate approved rate	
Reconnection for >300 volts - after regular hours		\$155.00					Eliminate approved rate	
Other								
Disconnect/reconnect at meter - during regular hours		\$120.00				\$65.00	Revise definition and harmonize rate across all RZ1	\$295.00
Disconnect/reconnect at meter - after regular hours		\$155.00				\$185.00	Revise definition and harmonize rate across all RZ1	\$470.00
Disconnect/reconnect at pole or transformer - during regular hours						\$185.00	Revise definition and harmonize rate across all RZ1	\$525.00

Existing and Proposed Specific Service Charges	Standard Charge Amount per OEB Distribution Rate Handbook	Currently Approved Rate at Alectra					Request	Proposed Harmonized Charge Amount for all Rate Zones
		BRZ	ERZ	GRZ	HRZ	PRZ		
Disconnect/reconnect at pole or transformer - after regular hours						\$415.00	Revise definition and harmonize rate across all RZ1	\$1,090.00
Service Call - customer owned equipment	\$30.00			\$17.50	\$30.00		Harmonize rate across all RZ	\$30.00
Service Call - after regular hours	\$165.00			\$95.00	\$165.00		Harmonize rate across all RZ	\$165.00
Temporary Service - Install and Remove - Overhead - No Transformer	\$500.00		\$400.00		\$500.00	\$500.00	Eliminate approved rate	
Temporary Service - Install and Remove - Underground - No Transformer	\$300.00				\$300.00		Eliminate approved rate	
Temporary Service - Install and Remove - Overhead - with Transformer	\$1,000.00				\$1,000.00		Eliminate approved rate	
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$40.59	\$40.59	\$40.59	\$40.59	\$40.59	\$40.59	Maintain rate across all RZ	As set by OEB
Administrative billing charge					\$150.00		Eliminate approved rate	
Overhead bond connection - per connection				\$105.00			Eliminate approved rate	
Underground bond connection - per connection				\$100.00			Eliminate approved rate	
Disconnect/reconnect - cancelled appointment							New proposed SSC	\$500.00

Alectra Utilities expects revenue from specific service charges will total \$8.8MM in the 2027 Test Year. Alectra Utilities confirms that it does not have any rates or charges included in its Conditions of Service that do not appear on the Tariff of Rates.

The sections that follow list and describe each of Alectra Utilities' existing and proposed specific service charges.

Harmonization of Specific Service Charges

Where Alectra Utilities has an approved specific service charge in place at two or more rate zones which is in active use, Alectra Utilities proposes to extend implementation of the charge across all five rate zones. Where the current approved level of charge is not consistent among rate zones, Alectra Utilities proposes to implement a consistent rate across all rate zones. With respect to each charge requiring harmonization across rate zones, Alectra Utilities intends to utilize the standard level of charge indicated in the *OEB Handbook for Utility Rate Applications*, where applicable.

The following specific service charges will be maintained or harmonized across all rate zones:

Customer Administration

- Arrears Certificate (\$15): refers to the cost of producing a letter detailing findings after investigating whether an outstanding balance exists on an account.
- Statement of account (\$15): refers to any customer request for copies or summaries of the customer's account history information.
- Duplicate invoices for previous billing (\$15): applies to customer requests for paper copies of bills or invoices that have already been issued.
- Request for other billing information (\$15): refers to any request for general billing information by customers, developers, building managers, or other parties.
- Easement letter (\$15): refers to the cost of producing and issuing a letter in response to a request for records of registered or unregistered easements or any rights affecting a property.

- 1 • Income tax letter (\$15): refers to any customer request for billing information required for
2 income tax purposes.
- 3 • Account history (\$15): refers to any customer requests for account history.
- 4 • Credit Check (plus credit agency costs) (\$15): refers to the cost of reviewing credit
5 history.
- 6 • Returned cheque (plus bank charges) (\$15): refers to cost applied when cheques are
7 returned by the bank and not processed as a result of non-sufficient funds (NSF) on an
8 account.
- 9 • Account set up charge/change of occupancy charge (plus credit agency costs if
10 applicable) (\$30): applies to new and existing accounts when a customer moves from
11 one address to another, including moves within Alectra Utilities' service territory.
- 12 • Special meter reads (\$30): applies to any customer request for a meter reading outside
13 of the routine billing cycle established by Alectra Utilities.
- 14 • Meter dispute charge plus Measurement Canada fees (if meter found correct) (\$30):
15 covers the cost of preparing information to send to Measurement Canada for testing.
- 16 • Special Billing Service (aggregation) (\$125): preparation of a consolidated invoice report
17 for a single customer with multiple accounts.
- 18 • Special Billing Service (sub-metering charge per meter) (\$25): preparation of an
19 administrative report for a requesting customer.

20 Non-payment of Account

- 21 • Reconnection at meter: pertains to reconnection services from non-payment of account
22 where the reconnection takes place at the customer's meter.
- 23 ◦ During regular hours (weekdays 8:30 a.m. to 4:30 p.m.) (\$65)
- 24 ◦ After regular hours (weekdays after 4:30 p.m. and weekends) (\$185)

- Reconnection at pole or transformer: pertains to reconnection services from non-payment of account where the reconnection takes place at pole or transformer.

- During regular hours (weekdays 8:30 a.m. to 4:30 p.m.) (\$185)
- After regular hours (weekdays after 4:30 p.m. and weekends) (\$415)

Other

- Service Call: pertains to maintenance requirements.
 - Customer-owned equipment (\$30)
 - After regular hours (\$165)

New Specific Service Charges

Under the Other category, the BRZ and PRZ have approved specific service charges related to customer-requested disconnection-reconnection services (i.e., temporary isolation). These specific service charges were established primarily for the purpose of disconnecting vacant rental premises where the landlord has opted not to assume responsibility for charges on the account. Since Alectra Utilities was formed as a merged entity in 2017, the approved disconnect-reconnect charges in the BRZ and PRZ have seldom been applied.

Alectra Utilities proposes to redefine the circumstances in which this group of charges applies, and to implement disconnect-reconnect specific service charges under the Other category for Alectra Utilities' entire service territory. Under the revised definition, a disconnect-reconnect charge would apply to any 120/208V or 120/240V individual residential or commercial service (e.g., to perform maintenance, to allow for a service upgrade, or to fulfil a landlord's request to disconnect service due to a temporary vacancy) unless otherwise specified in Alectra Utilities' Conditions of Service. The proposed disconnect-reconnect specific service charges will also apply to required disconnect-reconnect services performed as a result of meter tampering.

For disconnects involving higher voltage services (e.g., 347/600V), primary isolations, or bulk residential setups where multiple customers or outages are involved, the actual costs incurred will be reflected instead of a standard fee.

Under current practices, and as outlined in Alectra Utilities' Conditions of Service, residential customers are entitled to one disconnect-reconnect service for maintenance purposes at no cost per year. Alectra Utilities proposes to modify current practices such that eligible low-income residential customers will be entitled to one disconnect-reconnect service per calendar year at no charge for maintenance purposes, and all other disconnect-reconnect services will be subject to a specific service charge. This proposal will ensure the cost associated with disconnect-reconnect services is recovered from the subset of requesting customers, rather than from all ratepayers. Charges will not be applied in emergency situations (e.g., fire, police, EMS).

Additionally, Alectra Utilities proposes implementation of a specific service charge pertaining to cancelled disconnect-reconnect service appointments which would apply to any customer who fails to attend or cancels a customer-requested disconnect-reconnect service appointment with less than two business days' notice. For appointments cancelled on short notice by customers, Alectra Utilities still incurs charges from third-party service providers. The associated cost is presently borne by all ratepayers and Alectra Utilities proposes to reallocate this cost based on causality. Under current practices, cancellations and fail-to-attend disconnect-reconnect service appointments are frequent and recurring because there is no associated charge or penalty.

In summary, the five new or revised specific service charges proposed as part of this application include:

- Disconnection/reconnection at meter - during regular hours (based on scheduled availability) (\$295)
- Disconnection/reconnection at meter - after regular hours (\$470)
- Disconnection/reconnection at pole or transformer - (based on scheduled availability) (\$525)
- Disconnection/reconnection at pole or transformer - after regular hours (\$1,090)
- Disconnection/reconnection - Cancelled appointment (\$500)

All charge determinations are based on actual costs incurred to perform the requested service and reflect labor and equipment utilization rates.

1 **Table 8-3-3: Disconnect/Reconnect at Meter - Regular Hours**

Specific Service Charge Description:	\$295 Specific Service Charge Calculation			
Used For: Disconnect/Reconnect at Meter - Regular Hours				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	50.03	0.5		\$25.01
A Direct Labour (inside staff) Overtime			2	\$0.00
B Direct Labour (field staff) Straight Time	57.40	1.8		\$104.79
O Direct Labour (field staff) Overtime	57.40		2	\$0.00
U Other Labour (Specify)				\$0.00
R Payroll Burden %	66%			\$85.67
Total Labour Cost				\$215.48
O Small Vehicle Time				\$0.00
T Large Vehicle Time	44.19	1.8		\$80.69
H Other: Material				\$0.00
E Contract				\$0.00
R Other				\$0.00
Total Other				\$80.69
Total Cost				\$296.17
Specific Service Charge Value Requested - Round to nearest \$5				\$295.00

2

1 **Table 8-3-4: Disconnect/Reconnect at Meter - After Regular Hours**

Specific Service Charge Description:	\$470 Specific Service Charge Calculation			
Used For: Disconnect/Reconnect at Meter - After Regular Hours				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	50.03	0.5		\$25.01
A Direct Labour (inside staff) Overtime			2	\$0.00
B Direct Labour (field staff) Straight Time	57.40			\$0.00
O Direct Labour (field staff) Overtime	57.40	1.8	2	\$209.59
U Other Labour (Specify)				\$0.00
R Payroll Burden %	66%			\$154.84
Total Labour Cost				\$389.44
O Small Vehicle Time				\$0.00
T Large Vehicle Time	44.19	1.8		\$80.69
H Other: Material				\$0.00
E Contract				\$0.00
R Other				\$0.00
Total Other				\$80.69
Total Cost				\$470.13
Specific Service Charge Value Requested - Round to nearest \$5				\$470.00

2

1 **Table 8-3-5: Disconnect/Reconnect at Pole or Transformer - based on scheduled availability**

Specific Service Charge Description:	\$525 Specific Service Charge Calculation			
Used For: Disconnect/Reconnect at Pole or Transformer - based on scheduled availability				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	50.03	0.5		\$25.01
A Direct Labour (inside staff) Overtime			2	\$0.00
B Direct Labour (field staff) Straight Time	57.40	4.1		\$236.11
O Direct Labour (field staff) Overtime	57.40		2	\$0.00
U Other Labour (Specify)				\$0.00
R Payroll Burden %	66%			\$172.34
Total Labour Cost				\$433.47
O Small Vehicle Time				\$0.00
T Large Vehicle Time	44.19	2.1		\$90.90
H Other: Material				\$0.00
E Contract				\$0.00
R Other				\$0.00
Total Other				\$90.90
Total Cost				\$524.37
Specific Service Charge Value Requested - Round to nearest \$5				\$525.00

2

1 **Table 8-3-6: Disconnect/Reconnect at Pole or Transformer - After Regular Hours**

Specific Service Charge Description:	\$1090 Specific Service Charge Calculation			
Used For: Disconnect/Reconnect at Pole or Transformer - After Regular Hours				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	50.03	0.5		\$25.01
A Direct Labour (inside staff) Overtime			2	\$0.00
B Direct Labour (field staff) Straight Time	57.40	2.1		\$118.06
O Direct Labour (field staff) Overtime	57.40	4.0	2	\$459.18
U Other Labour (Specify)				\$0.00
R Payroll Burden %	66%			\$397.49
Total Labour Cost				\$999.74
O Small Vehicle Time				\$0.00
T Large Vehicle Time	44.19	2.1		\$90.90
H Other: Material				\$0.00
E Contract				\$0.00
R Other				\$0.00
Total Other				\$90.90
Total Cost				\$1,090.64
Specific Service Charge Value Requested - Round to nearest \$5				\$1,090.00

2

1 **Table 8-3-7: Disconnect/Reconnect - Cancelled appointment**

Specific Service Charge Description:	\$500 Specific Service Charge Calculation			
Used For: Disconnect/Reconnect - Cancelled appointment				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	50.03	1.5		\$75.04
A Direct Labour (inside staff) Overtime			2	\$0.00
B Direct Labour (field staff) Straight Time	57.40	3.0		\$172.19
O Direct Labour (field staff) Overtime	57.40		2	\$0.00
U Other Labour (Specify)				\$0.00
R Payroll Burden %	66%			\$163.17
Total Labour Cost				\$410.40
O Small Vehicle Time				\$0.00
T Large Vehicle Time	44.19	2.1		\$90.90
H Other: Material				\$0.00
E Contract				\$0.00
R Other				\$0.00
Total Other				\$90.90
Total Cost				\$501.30
Specific Service Charge Value Requested - Round to nearest \$5				\$500.00

2

Elimination of Specific Service Charges

To effect harmonization, Alectra Utilities has requested the elimination of certain existing specific service charges as it pertains to:

- charges that are infrequently or not actively used;
- charges which can be charged to customers via a generic specific service charge, but currently have multiple class-specific approved charge variations at one of Alectra Utilities' legacy rate zones; and
- charges which are approved in only one rate zone and should be eliminated in the interest of harmonization.

The approved specific service charges listed below are proposed for elimination:

- Pulling of post-dated cheques (BRZ, HRZ),
- Notification charge (HRZ),
- Credit check – specific to General Service customers (ERZ),
- Charge to certify cheque (HRZ),
- Legal letter charge (BRZ, HRZ, PRZ),
- Account set up charge – specific to Residential customers (ERZ),
- Credit card convenience charge (HRZ),
- Interval meter request change (ERZ),
- Credit service charge for paperless bill (GRZ),
- Reconnection for 300V customers (at meter and at pole) for non-payment of account (BRZ),
- Temporary service – install and remove (ERZ, HRZ, PRZ),

- Administrative billing charge (HRZ), and
- Bond connection (GRZ).

The currently approved *Credit Service Charge for Paperless Bill* specific service charge is a \$10 per year incentive to paperless customers in the Guelph Rate Zone in the form of a bill credit. Alectra Utilities campaigns annually for customers to register for e-billing in all rate zones due to the convenience and environmental benefits associated with paperless billing. In recent years, outreach efforts have been tied to charitable endeavours such as tree-planting and food banks. Alectra Utilities intends to continue offering campaigns of this nature to customers in all rate zones. To effect harmonization, Alectra Utilities proposes to eliminate the specific service charge (credit) for the Guelph Rate Zone.

Installation and Removal of Temporary Service and *Bond Connection* services will continue to be available to customers after specific service charges are eliminated. Services will instead be charged to customers based on actual costs as described in planned Conditions of Service updates after January 1, 2027.

Specific charge for access to the power poles (per pole per year) – Wireline Pole Attachment Charge

A generic pole attachment charge was established through an OEB order on December 16, 2021, in accordance with the methodology specified in O. Reg. 842/21 (Electricity Infrastructure (Part VI.1 of the *OEB Act, 1998*). The order permits distributors to track any revenue shortfall resulting from the pole attachment charge for 2022 until their next rebasing. Alectra Utilities established the 1508 sub-account for pole attachment incremental loss and has tracked the difference between the distributor-specific attachment charge and the generic province-wide charge up to December 31, 2024, as detailed in Exhibit 9, Tab 3, Schedule 7.

Alectra Utilities proposes to continue use the generic OEB approved province-wide service charge for access to power poles. This application reflects the latest OEB approved rate of \$40.59⁶, escalated by a forecast inflationary adjustment for 2027 for purposes of forecasting Test Year revenue. Alectra Utilities acknowledges that the forecast will be adjusted based on the

⁶ EB-2025-0200, Decision and Order - Distribution Pole Attachment Charge for 2026 (June 19, 2025).

OEB's inflation factor and that the proposed rate listed on the Tariff of Rates will require updating at the time of a future OEB decision on 2027 province-wide rates.

Load Control / Collection of Account

Alectra Utilities has not proposed Specific Service Charges related to Collection of Account nor Install/Remove Load Control Device. On March 14, 2019, the OEB issued a Rate Order in EB-2017-0183, eliminating or changing these charges effective July 1, 2019. Alectra Utilities has not included SSCs of this nature in the proposed Tariff of Rates.

Late Payment Charges

The methodology for calculating late payment charges results in an effective annual rate of 19.56% or 1.5% monthly rate. Late payment charges are applied to all accounts not paid by the due date per Alectra Utilities' Conditions of Service.

3. LOSS ADJUSTMENT FACTORS

Alectra Utilities' rate zones are partially embedded within Hydro One's distribution system. In accordance with the OEB's Filing Requirements, Alectra Utilities has calculated the proposed Total Loss Factor (TLF) for secondary-metered customers with demand less than 5,000 kW using Appendix 2-R. The proposed TLFs are based on the average of the five most recent complete years, from 2020 to 2024.

In Appendix 2-R, Alectra Utilities proposes to use the OEB-approved Supply Facility Loss Factor (SFLF) of 1.0045. The SFLF reflects losses incurred from the point where electricity is drawn from the transmission grid to the point where it enters Alectra Utilities' distribution system—primarily due to voltage transformation.

Alectra Utilities also calculated an average Distribution Loss Factor (DLF) of 1.0310 over the same five-year period using Appendix 2-R. The DLF represents losses occurring within the distributor's own system. The proposed Total Loss Factor of 1.0356 is the product of the SFLF and the DLF (i.e., 1.0045×1.0310), as shown in Appendix 2-R.

The calculations for TLF are summarized in the following Table 8-3-8, which is taken from calculations in Chapter 2 Appendix 2R.

1 **Table 8-3-8: Loss Factor Calculation**

		Historical Years					5-Year Average
		2020	2021	2022	2023	2024	
	Losses Within Distributor's System						
A	"Wholesale" kWh delivered to distributor (higher value)	Not Available	Not Available	Not Available	Not Available	Not Available	0
B	"Wholesale" kWh delivered to distributor (lower value)	25,833,046,410	25,985,793,865	26,550,651,187	26,401,065,163	26,851,914,833	26,324,494,292
C	microFIT kWh supplied to distributor	Not Available	Not Available	Not Available	Not Available	Not Available	0
D	Total Embedded Generation	303,289,819	297,529,210	293,753,454	268,023,392	277,910,899	288,101,355
E	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	2,061,596,816	1,980,042,164	2,033,861,392	2,159,397,315	2,171,521,328	2,081,283,803
F	Net "Wholesale" kWh delivered to distributor = B + C + D + - E	24,074,739,413	24,303,280,912	24,810,543,249	24,509,691,240	24,958,304,404	24,531,311,844
G	"Retail" kWh delivered by distributor	25,384,130,689	25,535,681,842	26,110,399,647	25,950,109,207	26,396,697,589	25,875,403,795
H	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	2,061,596,816	1,980,042,164	2,033,861,392	2,159,397,315	2,171,521,328	2,081,283,803
I	Net "Retail" kWh delivered by distributor = G - H	23,322,533,873	23,555,639,678	24,076,538,255	23,790,711,892	24,225,176,261	23,794,119,992
J	Loss Factor in Distributor's system = C / F	1.0323	1.0317	1.0305	1.0302	1.0303	1.0310
	Losses Upstream of Distributor's System						
K	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
L	Total Loss Factor = G x H	1.0369	1.0364	1.0351	1.0349	1.0349	1.0356

For primary-metered customers with demand less than 5,000 kW, Alectra Utilities proposes a TLF of 1.0254. This value is derived by dividing the proposed TLF of 1.0356 (as calculated in Appendix 2-R) by the secondary-metered loss factor of 1.0100. The secondary-metered loss factor of 1.0100 is a standard value reflecting losses from the distributor voltage level (typically 27.6 kV) down to the customer's service voltage (typically 600 V for commercial customers and 120/240 V for residential customers).

For primary-metered customers with demand greater than 5,000 kW, Alectra Utilities proposes to use the OEB-approved SFLF of 1.0045, which accounts for transformation losses from the transmission grid to the distributor's primary system.

For second-metered customers with demand greater than 5,000 kW, Alectra Utilities proposes a TLF of 1.0145, calculated as the product of the SFLF (1.0045) and the secondary-metered loss factor (1.0100), to reflect both transformation and secondary distribution losses.

Table 8-3-9 provides the total loss factor for secondary and primary customers.

Table 8-3-9: Total Loss Factors

TLF	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

A reconciliation between Appendix 2-R and RRR filings is provided in Attachment 8-2.

3.1. Materiality Analysis on Distribution Losses

Alectra Utilities' distribution 5-year average Loss Adjustment factor is less than 5% and showing a decreasing trend. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, Alectra Utilities is not required to provide an explanation of, or justification for, the level of loss adjustment factor.

Attachment 8-2

OEB Appendix 2-R

Please see live Excel version

TARIFF SCHEDULES

The OEB's *Chapter 2 Filing Requirements for Electricity Distribution Rate Applications - 2025 Edition for 2026 Rate Applications*, issued on May 7, 2025, require the distributor to provide the current and proposed tariff of rates and charges.

1. CURRENT TARIFF OF RATES AND CHARGES

Alectra Utilities' current proposed Tariff of Rates and Charges from its 2026 Rate Application (EB-2025-0055) is provided as Attachment 8-3 in PDF format, and is provided in Excel format as part of the Tariff Schedule and Bill Impacts Model (Attachment 8-5).

Attachment 8-3

Current Tariff of Rates (2026 Proposed)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.93
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.22
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.61
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0209
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	157.66
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	1.18

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.5709
Low Voltage Service Rate	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0974
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2641)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.0176
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1804
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0268
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	4.3593
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7411
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,422.54
----------------	----	----------

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	4.1453
Low Voltage Service Rate	\$/kW	0.0325
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0805
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3043)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.0209
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1156
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0311
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	4.8889
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5116

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,919.46
----------------	----	----------

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	3.1385
Low Voltage Service Rate	\$/kW	0.0375
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.1702
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3732)
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0235
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	5.5334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4787

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.35
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0248
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.91
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	14.5152
Low Voltage Service Rate	\$/kW	0.0251
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.2433)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1779
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	9.6236
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	4.9920

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1087
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	2.5428
Retail Transmission Rate - Network Service Rate	\$/kW	3.6297
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	2.1108
------------------------------	-------	--------

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,232.85
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kW	4.8889
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0095

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	130.78
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.36
----------------	----	-------

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026
**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.86
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0100

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.84
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.60
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.09
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	5.8135
Low Voltage Service Rate	\$/kW	0.2327
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.2637
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1716
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2051
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0054

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	4.7747
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5539
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,199.73
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	2.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54

Alectra Utilities Corporation

Enersource Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.9914
Low Voltage Service Rate	\$/kW	0.2277
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.1500
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1034)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.3068
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2087
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0028
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	4.6194
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4778
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Enersource Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,344.09
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	16.18
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.7129
Low Voltage Service Rate	\$/kW	0.2432
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0790
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.2772
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0035
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.9295
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	3.7146

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.33
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0205
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0005

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.91
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	14.5249
Low Voltage Service Rate	\$/kW	0.1683
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	(10.6453)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1750
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2097
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0136

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	3.3065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5701

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	5.8135
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.9914
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.7129

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.99
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	226.26
Distribution Volumetric Rate	\$/kW	3.4474
Low Voltage Service Rate	\$/kW	0.0257

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.1615
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0734)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1517)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1529
Retail Transmission Rate - Network Service Rate	\$/kW	4.3399
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7378
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9278
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4977
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5016
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.7653
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0378
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.5164

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	715.71
Distribution Volumetric Rate	\$/kW	3.8267
Low Voltage Service Rate	\$/kW	0.0263
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0083

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.2109
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3010)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2598
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5016
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.7653
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0378
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.5164

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,375.87
Distribution Volumetric Rate	\$/kW	3.4381
Low Voltage Service Rate	\$/kW	0.0317
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.8707
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3118)

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4362
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6679

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.11
Distribution Volumetric Rate	\$/kWh	0.0278
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.45
Distribution Volumetric Rate	\$/kW	10.4582
Low Voltage Service Rate	\$/kW	0.0194
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1728
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.2314)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2419

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.55
Distribution Volumetric Rate	\$/kW	12.8219
Low Voltage Service Rate	\$/kW	0.0233
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.2318)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1647
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	22.1998
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	12.8665
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2026	\$/kW	6.5536
Retail Transmission Rate - Network Service Rate	\$/kW	3.9982
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6975

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed Charge, per retailer	\$	50.29
Monthly variable Charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.90
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00013
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	52.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	479.71
Distribution Volumetric Rate	\$/kW	3.2215
Low Voltage Service Rate	\$/kW	0.04677

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	(0.0277)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2155)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1343
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1606
Retail Transmission Rate - Network Service Rate	\$/kW	4.3965
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2386
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5506

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29,910.77
Distribution Volumetric Rate	\$/kW	1.7647
Low Voltage Service Rate	\$/kW	0.05375
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0507

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1097)
Retail Transmission Rate - Network Service Rate	\$/kW	5.0223
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7216

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,090.86
Distribution Volumetric Rate	\$/kW	0.4185
Low Voltage Service Rate	\$/kW	0.05375

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0200
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2319)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.2006
Retail Transmission Rate - Network Service Rate	\$/kW	5.0223
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7216

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW 3.2216

Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW 1.7648

Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW 0.4185

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.64
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.00012
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	6.94
Distribution Volumetric Rate	\$/kW	19.0231
Low Voltage Service Rate	\$/kW	0.03764
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0384)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.0960
Retail Transmission Rate - Network Service Rate	\$/kW	3.6532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6060

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.40
Distribution Volumetric Rate	\$/kW	6.3755
Low Voltage Service Rate	\$/kW	0.0367
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	4.5890
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0747)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1529
Retail Transmission Rate - Network Service Rate	\$/kW	3.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5409

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.00
----------------	----	------

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Administrative billing charge	\$	150.00

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	34.43
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.15
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	36.17
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.17
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	177.34
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.83
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.79

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	5.2880
Low Voltage Service Rate	\$/kW	0.2306
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.2000
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1945)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.1270
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1637
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0248
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0236
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0042
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	4.4658
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7592
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6351
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.2780
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	4.6814
Retail Transmission Rate - Network Service Rate – Interval Metered - EV CHARGING	\$/kW	0.7958
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7693
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered - EV CHARGING	\$/kW	0.3008

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,640.35
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	35.86
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	34.17

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.8203
Low Voltage Service Rate	\$/kW	0.2245
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0943
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1008)
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0132
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0126
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0023
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	5.3955
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7081

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

3.4906

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.82
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.05
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.26
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.4150
Low Voltage Service Rate	\$/kW	0.1590
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	1.4102
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0625)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1709
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0583
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0555

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0099
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	3.4702
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2099

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.49
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	7.9528
Low Voltage Service Rate	\$/kW	0.2303
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	3.3682
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0615)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1659
Rate Rider for Recovery of Incremental Capital (2024) - in effect from January 1, 2025 until the effective date of the next cost of service based rate order	\$/kW	0.0373

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

Rate Rider for Recovery of Incremental Capital (2023) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0356
Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0064
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	4.4905
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7521

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.00
----------------	----	------

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Temporary Service install and remove - overhead - no transformer	\$	500.00

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0055

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

2. PROPOSED TARIFF OF RATES AND CHARGES

Alectra Utilities has prepared the proposed 2027 Tariff of Rates and Charges consistent with the current definition of the proposed rate classes and the current terms and Conditions of Service that have been noted in this Application. The proposed Tariff of Rates and Charges is provided as Attachment 8-4 in PDF format, and is provided in Excel format as part of the Tariff Schedule and Bill Impacts Model (Attachment 8-5).

Attachment 8-4

Proposed Tariff of Rates

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.51
Smart Metering Entity Charge	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers	\$	3.42
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers	\$	(4.33)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers	\$	(2.45)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$	(8.32)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$	(1.46)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.91
Smart Metering Entity Charge	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers	\$/kWh	(0.0058)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$/kWh	(0.0118)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	294.11
Distribution Volumetric Rate	\$/kW	5.1856
Low Voltage Service Rate	\$/kW	0.1541
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers, General Service 50 to 699 KW Service Classification	\$	70.47
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers	\$	89.98
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers, General Service 50 to 999 KW Service Classification	\$	52.87
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$	114.78
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers, General Service 50 to 699 KW Service Classification	\$/kW	1.6953
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers, General Service 700 to 4,999 KW Service Classification	\$/kW	2.1762
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers, General Service 50 to 499 KW Service Classification	\$/kW	(1.8685)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers, General Service 500 to 4,999 KW Service Classification	\$/kW	(2.5021)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers, General Service 50 to 999 KW Service Classification	\$/kW	(0.9840)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers, General Service 1,000 to 4,999 KW Service Classification	\$/kW	(1.1956)

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$/kW	(3.9864)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$/kW	(0.5502)
Retail Transmission Rate - Network Service Rate	\$/kW	5.2626
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9345
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0825
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,679.74
Distribution Volumetric Rate	\$/kW	3.9405
Low Voltage Service Rate	\$/kW	0.1754
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers	\$/kW	2.3664
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers	\$/kW	(3.0626)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers	\$/kW	(1.2943)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$/kW	(4.6070)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$/kW	(0.6329)
Retail Transmission Rate - Network Service Rate	\$/kW	5.2313
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,090.86
Service Charge (Per Luminaire)	\$/kW	0.4102
Low Voltage Service Rate	\$/kW	0.2127
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027	\$/kW	(5.2013)
Retail Transmission Rate - Network Service Rate	\$/kW	5.7344
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	1.35
Distribution Volumetric Rate	\$/kW	9.4056
Low Voltage Service Rate	\$/kW	0.1229
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers	\$/kW	0.2978
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers	\$/kW	(1.5725)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers	\$/kW	8.9285
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$/kW	(6.0472)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$/kW	(0.1038)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4495

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.34
Distribution Volumetric Rate	\$/kW	15.9836
Low Voltage Service Rate	\$/kW	0.1564
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers	\$/kW	0.6155
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$/kW	(6.8620)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$/kW	(0.8165)
Retail Transmission Rate - Network Service Rate	\$/kW	5.2100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1182

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.77
Distribution Volumetric Rate	\$/kWh	0.0250
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Brampton Rate Zone Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Enersource Rate Zone Customers	\$/kWh	(0.0061)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Guelph Rate Zone Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former Horizon Rate Zone Customers	\$/kWh	(0.0128)
Rate Rider for Disposition of Deferral/Variance Accounts (2027) - effective until December 31, 2027 Applicable only for former PowerStream Rate Zone Customers	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,872.52
Retail Transmission Rate - Network Service Rate	\$/kW	5.2626
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0825

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - the charge is calculated by multiplying the customer's reserved standby demand by the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate for a month where standby power is provided partially or is not provided.

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	\$/kW	(0.5910)
Large Use Classification	\$/kW	(0.5910)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole or transformer- during regular hours	\$	185.00
Reconnection at pole or transformer - after regular hours	\$	415.00

Other

Disconnect/reconnect at meter - during regular hours	\$	295.00
Disconnect/reconnect at meter - after regular hours	\$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	\$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	\$	1,090.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Disconnect/reconnect - cancelled appointment	\$	500.00

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2027
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.77
Smart Metering Entity Charge	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.55
Smart Metering Entity Charge	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0211
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	311.37
Distribution Volumetric Rate	\$/kW	5.4899
Low Voltage Service Rate	\$/kW	0.1567
Retail Transmission Rate - Network Service Rate	\$/kW	5.4597
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9565
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1938
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4958

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,599.86
Distribution Volumetric Rate	\$/kW	4.1717
Low Voltage Service Rate	\$/kW	0.1739
Retail Transmission Rate - Network Service Rate	\$/kW	5.2889
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5297

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,506.97
Distribution Volumetric Rate	\$/kW	0.4343
Low Voltage Service Rate	\$/kW	0.2176
Retail Transmission Rate - Network Service Rate	\$/kW	5.9816
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.4157

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	1.43
Distribution Volumetric Rate	\$/kW	9.9575
Low Voltage Service Rate	\$/kW	0.1256
Retail Transmission Rate - Network Service Rate	\$/kW	4.6444
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5493

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	6.71
Distribution Volumetric Rate	\$/kW	16.9216
Low Voltage Service Rate	\$/kW	0.1683
Retail Transmission Rate - Network Service Rate	\$/kW	5.7138
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4154

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.40
Distribution Volumetric Rate	\$/kWh	0.0265
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,158.45
Retail Transmission Rate - Network Service Rate	\$/kW	5.4597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1938

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - the charge is calculated by multiplying the customer's reserved standby demand by the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate for a month where standby power is provided partially or is not provided.

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	\$/kW	(0.5910)
Large Use Classification	\$/kW	(0.5910)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole or transformer- during regular hours	\$	185.00
Reconnection at pole or transformer - after regular hours	\$	415.00

Other

Disconnect/reconnect at meter - during regular hours	\$	295.00
Disconnect/reconnect at meter - after regular hours	\$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	\$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	\$	1,090.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Disconnect/reconnect - cancelled appointment	\$	500.00

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2028
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.56
Smart Metering Entity Charge	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.63
Smart Metering Entity Charge	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	325.01
Distribution Volumetric Rate	\$/kW	5.7304
Low Voltage Service Rate	\$/kW	0.1589
Retail Transmission Rate - Network Service Rate	\$/kW	5.6471
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2993
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,326.92
Distribution Volumetric Rate	\$/kW	4.3544
Low Voltage Service Rate	\$/kW	0.1735
Retail Transmission Rate - Network Service Rate	\$/kW	5.3802
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5861

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,835.77
Distribution Volumetric Rate	\$/kW	0.4533
Low Voltage Service Rate	\$/kW	0.2215
Retail Transmission Rate - Network Service Rate	\$/kW	6.2094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.5781

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	1.49
Distribution Volumetric Rate	\$/kW	10.3936
Low Voltage Service Rate	\$/kW	0.1278
Retail Transmission Rate - Network Service Rate	\$/kW	4.8168
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	7.00
Distribution Volumetric Rate	\$/kW	17.6628
Low Voltage Service Rate	\$/kW	0.1777
Retail Transmission Rate - Network Service Rate	\$/kW	6.1512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6722

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.90
Distribution Volumetric Rate	\$/kWh	0.0277
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,384.39
Retail Transmission Rate - Network Service Rate	\$/kW	5.6471
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2993

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - the charge is calculated by multiplying the customer's reserved standby demand by the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate for a month where standby power is provided partially or is not provided.

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	\$/kW	(0.5910)
Large Use Classification	\$/kW	(0.5910)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole or transformer- during regular hours	\$	185.00
Reconnection at pole or transformer - after regular hours	\$	415.00

Other

Disconnect/reconnect at meter - during regular hours	\$	295.00
Disconnect/reconnect at meter - after regular hours	\$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	\$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	\$	1,090.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Disconnect/reconnect - cancelled appointment	\$	500.00

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2029
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.94
Smart Metering Entity Charge	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.40
Smart Metering Entity Charge	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0232
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	343.17
Distribution Volumetric Rate	\$/kW	6.0506
Low Voltage Service Rate	\$/kW	0.1622
Retail Transmission Rate - Network Service Rate	\$/kW	5.8877
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9998
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4352
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5169

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,295.12
Distribution Volumetric Rate	\$/kW	4.5977
Low Voltage Service Rate	\$/kW	0.1678
Retail Transmission Rate - Network Service Rate	\$/kW	5.3130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5365

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,273.62
Distribution Volumetric Rate	\$/kW	0.4786
Low Voltage Service Rate	\$/kW	0.2268
Retail Transmission Rate - Network Service Rate	\$/kW	6.4915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.7796

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	1.57
Distribution Volumetric Rate	\$/kW	10.9744
Low Voltage Service Rate	\$/kW	0.1308
Retail Transmission Rate - Network Service Rate	\$/kW	5.0344
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7561

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	7.39
Distribution Volumetric Rate	\$/kW	18.6498
Low Voltage Service Rate	\$/kW	0.1885
Retail Transmission Rate - Network Service Rate	\$/kW	6.6623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.9719

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.56
Distribution Volumetric Rate	\$/kWh	0.0292
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,685.26
Retail Transmission Rate - Network Service Rate	\$/kW	5.8877
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4352

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - the charge is calculated by multiplying the customer's reserved standby demand by the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate for a month where standby power is provided partially or is not provided.

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	\$/kW	(0.5910)
Large Use Classification	\$/kW	(0.5910)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole or transformer- during regular hours	\$	185.00
Reconnection at pole or transformer - after regular hours	\$	415.00

Other

Disconnect/reconnect at meter - during regular hours	\$	295.00
Disconnect/reconnect at meter - after regular hours	\$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	\$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	\$	1,090.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Disconnect/reconnect - cancelled appointment	\$	500.00

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2030
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.43
Smart Metering Entity Charge	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.31
Smart Metering Entity Charge	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	362.20
Distribution Volumetric Rate	\$/kW	6.3861
Low Voltage Service Rate	\$/kW	0.1650
Retail Transmission Rate - Network Service Rate	\$/kW	6.1008
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	1.0210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5546
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5271

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,309.66
Distribution Volumetric Rate	\$/kW	4.8527
Low Voltage Service Rate	\$/kW	0.1713
Retail Transmission Rate - Network Service Rate	\$/kW	5.5253
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6726

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,732.43
Distribution Volumetric Rate	\$/kW	0.5051
Low Voltage Service Rate	\$/kW	0.2320
Retail Transmission Rate - Network Service Rate	\$/kW	6.7646
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.9737

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	1.66
Distribution Volumetric Rate	\$/kW	11.5830
Low Voltage Service Rate	\$/kW	0.1338
Retail Transmission Rate - Network Service Rate	\$/kW	5.2462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Per Luminaire)	\$	7.80
Distribution Volumetric Rate	\$/kW	19.6840
Low Voltage Service Rate	\$/kW	0.1956
Retail Transmission Rate - Network Service Rate	\$/kW	7.0440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1936

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.26
Distribution Volumetric Rate	\$/kWh	0.0308
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0144
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,000.53
Retail Transmission Rate - Network Service Rate	\$/kW	6.1008
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5546

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires the distributor to provide back-up service for the following: a) an on-site generator, b) redundant supply (without load displacement generation). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - the charge is calculated by multiplying the customer's reserved standby demand by the applicable General Service 50 to 4,999 kW, Large Use, or Large Use with Dedicated Assets Volumetric Rate for a month where standby power is provided partially or is not provided.

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kWh of billing consumption/month or per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 4,999 kW Classification	\$/kW	(0.5910)
Large Use Classification	\$/kW	(0.5910)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.5%
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole or transformer- during regular hours	\$	185.00
Reconnection at pole or transformer - after regular hours	\$	415.00

Other

Disconnect/reconnect at meter - during regular hours	\$	295.00
Disconnect/reconnect at meter - after regular hours	\$	470.00
Disconnect/reconnect at pole or transformer - during regular hours	\$	525.00
Disconnect/reconnect at pole or transformer - after regular hours	\$	1,090.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Disconnect/reconnect - cancelled appointment	\$	500.00

Alectra Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2031
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0252

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

BILL IMPACTS AND RATE MITIGATION

Alectra Utilities submits that the bill impacts based on its proposed electricity distribution rates are reasonable and do not require rate mitigation, except for the GS<50 kW rate class in the GRZ and the Sentinel Lighting rate class in the PRZ. The total bill impact for the aforementioned rate classes fell above the OEB's bill mitigation threshold of 10% in 2027, but were effectively addressed through revenue-to-cost ratio adjustments, and require no further mitigation. For more details on rate mitigation for these two rate classes, refer to Exhibit 7, Tab 2, Schedule 3.

3. BILL IMPACTS

Bill impacts are provided for a residential customer consuming 750 kWh per month, and a general service customer consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. For the other rate classes, bill impacts are provided for consumption and demand levels relevant to Alectra Utilities' service territory, established on an Alectra Utilities-wide 3-year average (2024-2026) rounded up consumption and demand levels within each harmonized rate class.

Table 8-5-1 below presents consumption and demand levels relevant to Alectra Utilities' service territory.

Table 8-5-1: Alectra Utilities Consumption and Demand Levels by Rate Class

Rate Class	Consumption (kWh)	Demand (kW)	Devices/Connections
Residential	750		
GS<50 kW	2,000		
GS>50 kW	100,000	250	
Large Use	5,000,000	10,000	
LUDA	10,000,000	20,000	
Street Lighting	29	0.08	1
Sentinel Lighting	120	0.33	1
USL	344		1
Embedded Distributor	1,797,580	19,834	

Tables 8-5-2 through 8-5-5 present Alectra Utilities' distribution rate and total bill impacts. Impacts are shown using the applicable forecasted 2026 rates per service territory (effective

- 1 January 1, 2026) and the 2027-2031 proposed Alectra Utilities harmonized rates for distribution,
- 2 including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9.
- 3 The rate impacts are assessed on the basis of moving to the proposed distribution rates.
- 4 The Tariff Schedule and Bill Impacts Model is provided as Attachment 8-5, and presents the
- 5 results of the assessment of customer total bill impacts by level of consumption by rate class.

1 **Table 8-5-2: Distribution Bill Impact, \$**

Rate Class	BRZ	ERZ	GRZ	HRZ	PRZ	Alectra					2027-2031 Average
						2027	2028	2029	2030	2031	
Residential	\$11.55	\$3.41	\$0.07	\$(2.71)	\$1.99	\$2.86	\$4.89	\$1.79	\$2.38	\$2.49	\$2.88
GS<50 kW	\$16.02	\$(16.18)	\$22.02	\$(18.78)	\$(3.73)	\$(0.13)	\$12.32	\$3.88	\$5.17	\$5.51	\$5.35
GS>50, Regular	\$994.16	\$(449.22)	\$268.90	\$(684.25)	\$(9.28)	\$24.06	\$312.41	\$73.77	\$98.21	\$102.91	\$122.27
GS>50, Intermediate	\$(381.68)	\$(2,018.86)	\$(433.50)			\$(944.68)	\$190.13	\$73.77	\$98.21	\$102.91	\$(95.93)
Large Use	\$39,177.60	\$(32,445.67)	\$(2,322.13)	\$(39,050.03)	\$11,306.13	\$(4,666.82)	\$17,692.92	\$2,554.06	\$3,401.20	\$3,564.54	\$4,509.18
LUDA				\$(104,592.00)		\$(104,592.00)	\$104,924.11	\$708.80	\$943.85	\$988.81	\$594.71
Street Light	\$(1.64)	\$(0.34)	\$(2.09)	\$(1.66)	\$(0.34)	\$(1.21)	\$0.10	\$0.09	\$0.13	\$0.14	\$(0.15)
Sentinel Light			\$(1.10)	\$(3.84)	\$1.35	\$(1.20)	\$1.45	\$0.53	\$0.71	\$0.75	\$0.45
USL	\$7.17	\$(2.41)	\$3.01	\$(3.07)	\$(1.14)	\$0.71	\$2.45	\$0.91	\$1.18	\$1.25	\$1.30
Embedded Distributor	\$(439.60)					\$(439.60)	\$285.93	\$225.94	\$300.87	\$315.27	\$137.68

3 **Table 8-5-3: Distribution Bill Impact, %**

Rate Class	BRZ	ERZ	GRZ	HRZ	PRZ	Alectra					2027-2031 Average
						2027	2028	2029	2030	2031	
Residential	38.0%	11.1%	0.2%	-8.2%	5.7%	9.3%	14.9%	4.4%	5.6%	5.5%	8.0%
GS<50 kW	20.8%	-18.1%	38.8%	-23.5%	-4.4%	2.7%	18.1%	4.3%	5.5%	5.6%	7.3%
GS>50, Regular	91.2%	-27.0%	23.8%	-53.5%	-0.6%	6.8%	46.2%	4.4%	5.6%	5.5%	13.7%
GS>50, Intermediate	-15.2%	-65.7%	-25.1%			-35.3%	23.0%	4.4%	5.6%	5.5%	0.6%
Large Use	99.0%	-57.0%	-5.2%	-81.2%	30.2%	-2.9%	143.5%	4.4%	5.6%	5.5%	31.2%
LUDA				-659.4%		-659.4%	-118.2%	4.4%	5.6%	5.5%	-152.4%
Street Light	-43.5%	-14.6%	-42.6%	-50.6%	-14.1%	-33.1%	8.1%	4.3%	5.4%	5.7%	-1.9%
Sentinel Light			-8.6%	-29.2%	13.6%	-8.0%	14.6%	4.3%	5.6%	5.5%	4.4%
USL	53.1%	-12.3%	19.2%	-17.0%	-5.8%	7.5%	14.9%	4.4%	5.5%	5.5%	7.6%
Embedded Distributor	-8.3%					-8.3%	5.9%	4.4%	5.6%	5.5%	2.6%

1 **Table 8-5-4: Total Bill Impact, \$**

Rate Class	BRZ	ERZ	GRZ	HRZ	PRZ	Alectra					2027-2031 Average
			2027			2027	2028	2029	2030	2031	
Residential	\$12.75	\$1.70	\$3.28	\$(2.80)	\$4.83	\$3.95	\$4.88	\$1.79	\$2.38	\$2.49	\$3.10
GS<50 kW	\$21.92	\$(19.41)	\$30.93	\$(16.90)	\$4.69	\$4.25	\$12.72	\$4.08	\$5.79	\$5.71	\$6.51
GS>50, Regular	\$1,133.30	\$(1,204.06)	\$(93.37)	\$(1,172.78)	\$(48.51)	\$(277.09)	\$440.88	\$166.72	\$218.27	\$211.00	\$151.96
GS>50 , Intermediate	\$(602.08)	\$(2,920.97)	\$(972.76)			\$(1,498.60)	\$302.71	\$166.72	\$218.27	\$211.00	\$(119.98)
Large Use	\$46,824.49	\$(39,625.34)	\$(989.57)	\$(43,106.71)	\$31,704.56	\$(1,038.52)	\$21,011.13	\$4,550.58	\$2,459.11	\$8,004.40	\$6,997.34
LUDA				\$(88,918.57)		\$(88,918.57)	\$128,264.16	\$9,707.60	\$12,115.69	\$11,793.60	\$14,592.50
Street Light	\$(1.86)	\$(0.49)	\$(2.55)	\$(1.97)	\$(0.53)	\$(1.48)	\$0.14	\$0.13	\$0.17	\$0.19	\$(0.17)
Sentinel Light			\$(0.01)	\$(3.78)	\$2.49	\$(0.43)	\$1.71	\$0.76	\$0.98	\$0.95	\$0.79
USL	\$7.04	\$(2.93)	\$4.58	\$(2.78)	\$0.48	\$1.28	\$2.66	\$1.16	\$1.46	\$1.50	\$1.61
Embedded Distributor	\$3,113.31					\$3,113.31	\$7,235.20	\$6,820.02	\$8,778.40	\$7,808.51	\$6,751.09

3 **Table 8-5-5: Total Bill Impact, %**

Rate Class	BRZ	ERZ	GRZ	HRZ	PRZ	Alectra					2027-2031 Average
			2027			2027	2028	2029	2030	2031	
Residential	9.9%	1.3%	2.5%	-2.1%	3.7%	3.1%	3.7%	1.3%	1.7%	1.7%	2.3%
GS<50 kW	6.6%	-5.5%	10.0%	-5.0%	1.4%	1.5%	3.9%	1.2%	1.6%	1.6%	2.0%
GS>50, Regular	4.9%	-4.9%	-0.4%	-5.0%	-0.2%	-1.1%	1.9%	0.7%	0.9%	0.9%	0.7%
GS>50 , Intermediate	-2.4%	-11.3%	-4.0%			-5.9%	1.3%	0.7%	0.9%	0.9%	-0.4%
Large Use	4.3%	-3.5%	-0.1%	-3.9%	3.0%	-0.1%	2.0%	0.4%	0.2%	0.7%	0.7%
LUDA				-4.2%		-4.2%	6.3%	0.5%	0.6%	0.5%	0.7%
Street Light	-17.3%	-5.3%	-20.8%	-19.1%	-5.6%	-13.6%	1.8%	1.5%	1.9%	2.0%	-1.3%
Sentinel Light			—%	-10.3%	10.0%	-0.1%	5.6%	2.5%	3.1%	2.9%	2.8%
USL	8.8%	-4.5%	7.8%	-4.4%	0.8%	1.7%	4.3%	1.7%	2.1%	2.1%	2.4%
Embedded Distributor	0.6%					0.6%	1.3%	1.2%	1.6%	1.4%	1.2%

1 Table 8-5-6 below provides a further breakdown of the 2027 Distribution Bill Impact by segregating impacts of harmonization,
2 rebasing and 2027 rate riders.

3 **Table 8-5-6: 2027 Distribution Bill Impact Breakdown**

Distribution Bill		Rate Class		2027		
Change (\$)		BRZ	ERZ	GRZ	HRZ	PRZ
Impact of Harmonization	Residential	\$2.63	\$2.70	(\$3.43)	(\$0.34)	(\$1.87)
	GS<50 kW	\$6.74	(\$6.69)	\$24.46	\$1.46	(\$2.22)
	GS>50 kW, Regular	\$338.88	(\$160.72)	\$301.15	\$104.18	(\$110.08)
	GS>50 kW, Intermediate	(\$1,069.61)	(\$1,558.32)	(\$283.13)		
	Large Use	\$9,746.56	(\$7,422.07)	\$11,294.15	(\$506.75)	\$11,207.67
	LUDA				\$0.00	
	Street Lighting	\$0.13	(\$0.61)	\$0.88	(\$0.45)	\$0.33
	Sentinel Lighting			(\$0.97)	(\$1.26)	\$2.58
	Unmetered Scattered Load	\$6.93	(\$1.57)	\$1.14	\$0.50	(\$2.43)
	Embedded Distributor	\$0.00				
Impact of Cost of Service Review / Cost Allocation	Residential	\$5.95	\$5.95	\$5.95	\$5.95	\$5.95
	GS<50 kW	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56
	GS>50 kW, Regular	\$201.25	\$201.25	\$201.25	\$201.25	\$201.25
	GS>50 kW, Intermediate	\$201.25	\$201.25	\$201.25		
	Large Use	\$8,033.72	\$8,033.72	\$8,033.72	\$8,033.72	\$8,033.72
	LUDA				(\$166.00)	
	Street Lighting	(\$0.36)	(\$0.36)	(\$0.36)	(\$0.36)	(\$0.36)
	Sentinel Lighting			(\$0.33)	(\$0.33)	(\$0.33)
	Unmetered Scattered Load	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55
	Embedded Distributor	(\$360.33)				
Impact of Rate Riders	Residential	\$2.97	(\$5.24)	(\$2.45)	(\$8.32)	(\$2.09)
	GS<50 kW	\$4.72	(\$14.05)	(\$7.00)	(\$24.80)	(\$6.07)
	GS>50 kW, Regular	\$454.03	(\$489.76)	(\$233.51)	(\$989.68)	(\$100.45)
	GS>50 kW, Intermediate	\$486.68	(\$661.79)	(\$351.63)		
	Large Use	\$21,397.32	(\$33,057.32)	(\$21,650.00)	(\$46,577.00)	(\$7,935.26)
	LUDA				(\$104,426.00)	
	Street Lighting	(\$1.41)	\$0.63	(\$2.62)	(\$0.85)	(\$0.32)
	Sentinel Lighting			\$0.20	(\$2.24)	(\$0.89)
	Unmetered Scattered Load	(\$2.32)	(\$3.40)	(\$0.69)	(\$6.12)	(\$1.27)
	Embedded Distributor	(\$79.27)				
Total Distribution Bill Change	Residential	\$11.55	\$3.41	\$0.07	(\$2.71)	\$1.99
	GS<50 kW	\$16.02	(\$16.18)	\$22.02	(\$18.78)	(\$3.73)
	GS>50 kW, Regular	\$994.16	(\$449.22)	\$268.90	(\$684.25)	(\$9.28)
	GS>50 kW, Intermediate	(\$381.68)	(\$2,018.86)	(\$433.50)		
	Large Use	\$39,177.60	(\$32,445.67)	(\$2,322.13)	(\$39,050.03)	\$11,306.13
	LUDA				(\$104,592.00)	
	Street Lighting	(\$1.64)	(\$0.34)	(\$2.09)	(\$1.66)	(\$0.34)
	Sentinel Lighting			(\$1.10)	(\$3.84)	\$1.35
	Unmetered Scattered Load	\$7.17	(\$2.41)	\$3.01	(\$3.07)	(\$1.14)
	Embedded Distributor	(\$439.60)				\$0.00

Attachment 8-5

Tariff Schedule and Bill Impacts Model

Please see live Excel version