EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 14 Filed: June 7, 2018

ATTACHMENT 14 CURRENT TARIFF OF RATES AND CHARGES JANUARY 1, 2018 BRAMPTON RZ

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	20.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	126.46
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,141.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	28.18
Distribution Volumetric Rate	\$/kW	3.3250
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,748.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	119.38
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.32
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate

\$/kW 1.6931

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	4,197.26
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	18.72
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

0.25

\$

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	104.91
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.47
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

63.66

\$

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40
ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Issued May 3, 2018

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - daming regular hours	э \$	120.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	Ψ	155.00
- in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)		
- in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)		
- in effect from January 1, 2019	\$	43.63

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	-	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 15 Filed: June 7, 2018

ATTACHMENT 15 PROPOSED TARIFF OF RATES AND CHARGES JANUARY 1, 2019 BRAMPTON RZ

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES Effective Date January 1, 2019

Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

S	ervice Charge	\$	24.23
R	ate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
R	ate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
ra	ite order	\$	0.23
R	ate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.38
D	istribution Volumetric Rate	\$/kWh	0.0000
R	ate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
	Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
R	ate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
	Applicable only for Non-RPP Customers	\$/kWh	0.0012
R	ate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
R	ate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
R	ate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
е	fective until December 31, 2019	\$/kWh	0.0002
R	ate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
	Applicable Only for Class B Customers	\$/kWh	(0.0000)
-	etail Transmission Rate – Network Service Rate	\$/kWh	0.0072
R	etail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063
N	IONTHLY RATES AND CHARGES - Regulatory Component		
v	/holesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Inis classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O Reg 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

onless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.58
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$	0.24
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	127.60
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$	1.21
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	2.04
Distribution Volumetric Rate	\$/kW	2.8900
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0055
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2010	\$/kW	0.0134
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4220)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	9	
Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until December 31, 2019	\$/kW	0.0309
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$/kW	0.0273
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0463
Retail Transmission Rate - Network Service Rate	\$/kW	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an ambedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

Service Charge	\$	1,151.29
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$	10.89
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	18.45
Distribution Volumetric Rate	\$/kW	3.3549
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
	φ/κνντι	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	<u> </u>	(0.4005)
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0162
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4994)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	•	
effective until December 31, 2019	\$/kW	0.0269
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$/kW	0.0317
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0538
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges tor the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the units and the variance disposed through customer specific billing adjustments.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all accumulations applicable to all accumulations are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all accumulations are to be charged or refunded their share of the variance disposed through customer specific billing adjustments.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

	\$	4,790.74
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	45.33
	\$	76.77
Distribution Volumetric Rate	\$/kW	2.5401
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	<u> </u>	0.000000
	\$/kWh	0.0000000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.6290)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers		
	\$/kW	0.00000000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until December 31, 2019	\$/kW	0.0527
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$/kW	0.0240
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0407
Retail Transmission Rate - Network Service Rate	\$/kW	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION In is classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less

than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04 Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1.11
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	ł	
rate order	\$	0.01
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Pote Rider for Dispessition of Clobel Adjustment Assount (2010) offestive until December 21, 2010		
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Rate Rider for Disposition of Defendit variance Accounts (2016) - enective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 201	9	
Applicable Only for Class B Customers	\$/kWh	(0.00004)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	ł	
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh \$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004 0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.34
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$	0.02
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7474
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.4067)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable Only for Class B Customers	\$/kW	(0.0142)
rate order	\$/kW	0.1112
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.1882
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate

\$/kW 1.7083

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

I his classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	4,235.04
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	67.87
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	9	
Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	105.85
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$	1.70
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

64.23

\$

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be no rates and charges for the distribution of electricity and charges to meet the costs of any work of service done of furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$ \$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attach	Ŧ	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

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Retail Service Charges refer to services provided by a distributor to retailers or customers rela	ted to the supply	of
	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 16 Filed: June 7, 2018

ATTACHMENT 16 CUSTOMER BILL IMPACTS BRAMPTON RZ

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (relately as well. To assess the combined deflects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applications are to include a total bill impact of a residential customer at the distributor's for loncampton percentile (in other work, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Preses enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for runnetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/con postione)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0145	1.0145	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	-	4,548	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0341	1.0341	21,296	-	N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0341	1.0341			N/A	
RESIDENTIAL SERVICE CLASSIFICATION (10th consum	kWh	RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	on-RPP (Retaile	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICAT. (Retailer)	kWh	on-RPP (Retaile	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	150		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

				Sub	Total				Tot	al
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α	В		С			A + B	+ C
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.57	2.3%	\$ (0.36)	-1.4%	\$ (0.67)	-1.8%	\$	(0.70)	-0.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.84	4.7%	\$ 0.36	0.6%	\$ (0.47)	-0.5%	\$	(0.49)	-0.2%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION - Non-RPP (O	kW	\$ 52.06	3.3%	\$ 4.83	0.4%	\$ (59.42)	-1.6%	\$	(67.42)	-0.2%
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (kW	\$ 158.92	2.7%	\$ 10.85	0.2%	\$ (191.20)	-1.6%	\$	(216.34)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,322.12	4.2%	\$ (10,257.88)	-22.9%	\$ (13,485.88)	-8.2%	\$(1	5,239.33)	-1.0%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$-	0.0%	\$ -	0.0%	\$ -	0.0%	\$	-	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Oth	kWh	\$ 8.79	1.4%	\$ 7.94	1.3%	\$ (0.87)	-0.1%	\$	(1.27)	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,939.57	2.1%	\$ 2,113.79	1.5%	\$ 1,266.14	0.8%	\$	1,430.46	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 86.93	2.0%	\$ 1,783.21	59.9%	\$ 1,218.81	5.1%	\$	1,377.26	0.6%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION - Non-RPP (kWh	\$ 2.17	2.0%	\$ 2.16	2.0%	\$ 2.10	1.9%	\$	2.37	1.7%
ENERGY FROM WASTE SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.57	0.9%	\$ 0.57	0.9%	\$ 0.57	0.9%	\$	0.64	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.05	9.0%	\$ 1.60	6.6%	\$ 1.45	5.0%	\$	1.52	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.04)	-0.2%	\$ (0.64)	-2.4%	\$ (0.95)	-2.6%	\$	(1.00)	-0.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RP	kWh	\$ 2.84	4.7%	\$ 2.76	4.3%	\$ 1.93	2.2%	\$	(12.67)	-3.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.07	1.6%	\$ (0.12)	-2.7%	\$ (0.18)	-2.9%	\$	(1.29)	-6.0%
							1			

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION
RPP / Non-RPP:		RPP

KFF/NOII-KFF:			КГ
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

		С	urrent OEB-Ap	pro	ved	1		Proposed				Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	20.92	1	\$	20.92	\$		1	\$	24.23		3.31	15.82%	
Distribution Volumetric Rate	\$	0.0040	750	\$	3.00	s		750	\$	-	\$	(3.00)	-100.00%	
Fixed Rate Riders	ŝ	0.50	1	ŝ	0.50	s	0.61	1	s	0.61	s	0.11	22.00%	
Volumetric Rate Riders	\$		750	\$	-	\$	0.0002	750	\$	0.15	\$	0.15		
Sub-Total A (excluding pass through)				\$	24.42				\$	24.99	\$	0.57	2.33%	
Line Losses on Cost of Power	\$	0.0820	26	\$	2.10	\$	0.0820	26	\$	2.10	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-\$	0.0010	750	\$	(0.75)	-\$	0.0022	750	\$	(1.68)	\$	(0.93)	124.00%	
GA Rate Riders														
Low Voltage Service Charge	\$		750	\$	-	\$	- 6	750	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) and/or	s	0.57		\$	0.57	s	0.57	1	\$	0.57	\$		0.00%	
any fixed (\$) Deferral/Variance Account Rate Riders	ş	0.57	1	·		\$	0.57	1	•		·			
Sub-Total B - Distribution (includes Sub-Total A)				\$	26.34				\$	25.98	\$	(0.36)	-1.37%	
RTSR - Network	\$	0.0074	776	\$	5.74	\$	6 0.0072	776	\$	5.58	\$	(0.16)	-2.70%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	776	\$	5.04	\$	0.0063	776	\$	4.89	\$	(0.16)	-3.08%	
Sub-Total C - Delivery (including Sub-Total B)				\$	37.12				\$	36.45	\$	(0.67)	-1.81%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	776	\$	2.79	\$	0.0036	776	\$	2.79	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	776	\$	0.23	\$	0.0003	776	\$	0.23	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	6 0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)														
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%	
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%	
Non-RPP Retailer Avg. Price	\$	0.1038	750	\$	77.85	\$	6 0.1038	750	\$	77.85	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1038	750	\$	77.85	\$	0.1038	750	\$	77.85	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	101.88				\$	101.21	\$	(0.67)	-0.66%	
HST		13%		\$	13.25		13%		\$	13.16	\$	(0.09)	-0.66%	
Total Bill on TOU (before 8% Provincial Rebate)				\$	115.13				\$	114.37	\$	(0.76)	-0.66%	
8% Provincial Rebate		-8%		\$	(8.15)		-8%		\$	(8.10)	\$	0.05	-0.66%	
Total Bill on TOU				\$	106.98				\$	106.28	\$	(0.70)	-0.66%	
Total Bill on Non-RPP Avg. Price				\$	118.24				\$	117.57		(0.67)	-0.57%	
HST		13%		\$	15.37		13%		\$	15.28		(0.09)	-0.57%	
Provincial Rebate		-8%		\$ \$	(9.46) 124.15		-8%		\$ \$	(9.41) 123.45		0.05	-0.57%	
Total Bill on Non-RPP Avg. Price		_		\$	124.15				ð	123.45	\$	(0.70)	-0.57%	
Total Bill on Average IESO Wholesale Market Price				\$	118.24	F			\$	117.57	\$	(0.67)	-0.57%	
HST		13%		\$	15.37	L	13%		\$		\$	(0.09)	-0.57%	
Provincial Rebate		-8%		\$	(9.46)		-8%		\$	(9.41)		0.05	-0.57%	
Total Bill on Average IESO Wholesale Market Price				\$	124.15	1			\$	123.45	\$	(0.70)	-0.57%	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		с	urrent OEB-Ap	proved	d			Proposed			Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge		
		(\$)			(\$)	1	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	25.35	1	\$	25.35	\$	25.58	1	\$	25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$	0.0169	2000	\$	33.80	\$	0.0171	2000	\$	34.20	\$ 0.40	1.189
Fixed Rate Riders	s	0.64	1	s	0.64	s	0.65	1	ŝ	0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0013	2000	\$	2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)				\$	60.19				\$	63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$	0.0820	68	\$	5.59	\$	0.0820	68	\$	5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	2,000	\$	(2.00)	-\$	0.0022	2,000	\$	(4.48)	\$ (2.48)	124.009
GA Rate Riders					. ,							
Low Voltage Service Charge	\$	•	2,000	\$	-	\$		2,000	\$		\$ -	
Smart Meter Entity Charge (if applicable) and/or	\$	0.57		\$	0.57	s	0.57	4	\$	0.57	s -	0.00%
any fixed (\$) Deferral/Variance Account Rate Riders	ð	0.57	1			ð	0.57	1			•	
Sub-Total B - Distribution (includes Sub-Total A)				\$	64.35				\$	64.71	\$ 0.36	0.56%
RTSR - Network	\$	0.0066	2,068	\$	13.65	\$	0.0064	2,068	\$	13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	2,068	\$	11.38	\$	0.0053	2,068	\$	10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.38				\$	88.91	\$ (0.47)	-0.52%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,068	\$	7.45	\$	0.0036	2,068	\$	7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,068	\$	0.62	\$	0.0003	2,068	\$	0.62	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)				\$	-				\$	-	\$ -	
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	2,000	\$	207.60	\$	0.1038	2,000	\$	207.60	\$-	0.00%
Average IESO Wholesale Market Price	\$	0.1038	2,000	\$	207.60	\$	0.1038	2,000	\$	207.60	\$-	0.00%
						<u>.</u>						
Total Bill on TOU (before Taxes)				\$	261.67				\$	261.21	\$ (0.47)	-0.18%
HST		13%		\$	34.02		13%		\$	33.96	\$ (0.06)	-0.189
Total Bill on TOU (before 8% Provincial Rebate)				\$	295.69				\$	295.16	\$ (0.53)	-0.189
8% Provincial Rebate		-8%		\$	(20.93)		-8%		\$	(20.90)	\$ 0.04	-0.189
Total Bill on TOU				\$	274.76				\$	274.27	\$ (0.49)	-0.18%
Total Bill on Non-RPP Avg. Price				\$	305.29				\$		\$ (0.47)	-0.15%
HST		13%		\$	39.69		13%		\$	39.63	\$ (0.06)	-0.159
Provincial Rebate		-8%		\$ \$	(24.42) 320.56		-8%		\$ \$	(24.39) 320.07	\$ 0.04 \$ (0.49)	-0.15%
Total Bill on Non-RPP Avg. Price		_		\$	320.56			_	\$	320.07	\$ (0.49)	-0.15%
Total Bill on Average IESO Wholesale Market Price				s	305.29				\$	304.83	\$ (0.47)	-0.15%
HST		13%		\$	39.69	1	13%		\$	39.63	\$ (0.06)	-0.15%
Provincial Rebate		-8%		\$	(24.42)		-8%		\$		\$ 0.04	-0.15%
Total Bill on Average IESO Wholesale Market Price				\$	320.56				\$	320.07	\$ (0.49)	-0.15%

Customer Class: GENERAL SERVICE 50 TO 699 RPP / Non-RPP: Non-RPP (Other) Consumption 182,500 kWh Demand 500 Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341 CL. SER

Class B

		С	urrent OEB-Ap	pro	oved			Proposed				Impa	ct
		Rate	Volume	Î.	Charge		Rate	Volume		Charge	1		
		(\$)		1	(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	126.46	1	\$	126.46	\$	127.60	1	\$	127.60	\$	1.14	0.90%
Distribution Volumetric Rate	\$	2.8642	500	\$	1,432.10	\$	2.8900	500	\$	1,445.00	\$	12.90	0.90%
Fixed Rate Riders	\$	3.83	1	\$	3.83	\$	3.25	1	\$	3.25	\$	(0.58)	-15.14%
Volumetric Rate Riders	\$	0.0273	500	\$	13.65	\$	0.1045	500	\$	52.25	\$	38.60	282.78%
Sub-Total A (excluding pass through)				\$	1,576.04				\$	1,628.10	\$	52.06	3.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.3571	500	\$	(178.55)	-\$	0.7801	500	\$	(390.03)	\$	(211.48)	118.44%
GA Rate Riders	-\$	0.0009	182,500	\$	(164.25)	\$	0.0003	-	\$	-	\$	164.25	-100.00%
Low Voltage Service Charge	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	s	-	1	\$		s		1	\$		s		
any fixed (\$) Deferral/Variance Account Rate Riders	Ŷ	-		·		*			·		·		
Sub-Total B - Distribution (includes Sub-Total A)				\$					\$	1,238.08	\$	4.83	0.39%
RTSR - Network	\$	2.5630	500	\$	1,281.50	\$	2.4987	500	\$	1,249.35	\$	(32.15)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.1878	500	\$	1,093.90	\$	2.1236	500	\$	1,061.80	\$	(32.10)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$	3,608.64				\$	3,549.23	\$	(59.42)	-1.65%
Wholesale Market Service Charge (WMSC)	\$	0.0036	188,723	\$	679.40	\$	0.0036	188,723	\$	679.40	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	188,723	\$	56.62	\$	0.0003	188,723	\$	56.62	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25		\$	-	\$	(0.25)	-100.00%
Debt Retirement Charge (DRC)				\$	-				\$	-	\$	-	
TOU - Off Peak	\$	0.0650	122,670	\$	7,973.56	\$	0.0650	122,670	\$	7,973.56	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	32,083	\$	3,015.80	\$	0.0940	32,083	\$	3,015.80	\$	-	0.00%
TOU - On Peak	\$	0.1320	33,970	\$	4,484.06	\$	0.1320	33,970	\$	4,484.06	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	188,723	\$	19,589.47	\$	0.1038	188,723	\$	19,589.47	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	188,723	\$	20,778.43	\$	0.1101	188,723	\$	20,778.43	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	19,818.33				\$	19,758.66	\$	(59.67)	-0.30%
HST		13%		\$	2,576.38		13%		\$	2,568.63	\$	(7.76)	-0.30%
8% Provincial Rebate		-8%		\$	(1,585.47)		-8%		\$	(1,580.69)	\$	4.77	-0.30%
Total Bill on TOU				\$	20,809.25				\$	20,746.60	\$	(62.65)	-0.30%
Total Bill on Non-RPP Avg. Price				\$					\$	23,874.72		(59.67)	-0.25%
HST		13%		\$		1	13%		\$	3,103.71		(7.76)	-0.25%
8% Provincial Rebate		-8%		\$			-8%		\$	(1,909.98)		4.77	-0.25%
Total Bill on Non-RPP Avg. Price				\$	25,131.10				\$	25,068.45	\$	(62.65)	-0.25%

Total Bill on Average IESO Wholesale Market Price		\$	25,123.34		\$	25,063.68	\$ (59.67)	-0.24%
HST	13%	\$	3,266.03	13%	\$	3,258.28	\$ (7.76)	-0.24%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)		\$	28,389.37		\$	28,321.95	\$ (67.42)	-0.24%
8% Provincial Rebate	0%	\$	-	0%	\$	-	\$ -	
Total Bill on Average IESO Wholesale Market Price		\$	28,389.37		\$	28,321.95	\$ (67.42)	-0.24%

Customer Class: GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Class B Consumption 627,216 kWh Demand 1,432 Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		С	urrent OEB-Ap	prov	ved			Proposed			Impa		ct	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Chang	
Monthly Service Charge	\$	1,141.02	1	\$	1,141.02	\$	1,151.29	1	\$	1,151.29	\$	10.27	0.9	
Distribution Volumetric Rate	\$	3.3250	1432	\$	4,761.40	\$	3.3549	1432	\$	4,804.22	\$	42.82	0.9	
Fixed Rate Riders	\$	39.07	1	\$	39.07	\$	29.34	1	\$	29.34	\$	(9.73)	-24.9	
Volumetric Rate Riders	\$	0.0317	1432	\$	45.39	\$	0.1124	1432	\$	160.96	\$	115.56	254.5	
Sub-Total A (excluding pass through)				\$	5,986.88				\$	6,145.80	\$	158.92	2.6	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	-\$	0.4158	1,432	\$	(595.43)	-\$	0.9134	1,432	\$	(1,307.99)	\$	(712.56)	119.6	
GA Rate Riders	-\$	0.0009	627,216	\$	(564.49)	\$	0.0003	-	\$	-	\$	564.49	-100.0	
Low Voltage Service Charge	\$	-	1,432	\$	-	\$	-	1,432	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	4,826.96				\$	4,837.81	\$	10.85	0.2	
RTSR - Network	\$	2.8743	1,432	\$	4,116.00	\$	2.8022	1,432	\$	4,012.75	\$	(103.25)	-2.5	
RTSR - Connection and/or Line and Transformation Connection	\$	2.3517	1,432	\$	3,367.63	\$	2.2827	1,432	\$	3,268.83	\$	(98.81)	-2.9	
Sub-Total C - Delivery (including Sub-Total B)				\$	12,310.60				\$	12,119.39	\$	(191.20)	-1.5	
Wholesale Market Service Charge (WMSC)	\$	0.0036	648,604	\$	2,334.97	\$	0.0036	648,604	\$	2,334.97	\$	-	0.0	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	648,604	\$	194.58	\$	0.0003	648,604	\$	194.58	\$	-	0.0	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500		\$	-	\$	(0.25)	-100.0	
Debt Retirement Charge (DRC)	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
TOU - Off Peak	\$	0.0650	421.593	\$	27,403.52	s	0.0650	421.593	\$	27,403.52	s		0.0	
TOU - Mid Peak	ŝ	0.0940	110,263	ŝ		ŝ	0.0940	110,263		10,364.69	ŝ	-	0.0	
TOU - On Peak	ŝ	0.1320	116,749	ŝ		ŝ	0.1320	116,749			ŝ	-	0.0	
Non-RPP Retailer Avg. Price	\$	0.1038	648,604	\$	67,325.10		0.1038	648.604		67,325.10	ŝ	-	0.0	
Average IESO Wholesale Market Price	\$	0.1101	648,604	\$	71,411.31	\$	0.1101	648,604	\$	71,411.31	\$	-	0.0	
Total Bill on TOU (before Taxes)				\$	68,019.45				\$	67,827.99	\$	(191.45)	-0.2	
HST		13%		\$	8,842.53		13%		\$	8,817.64	\$	(24.89)	-0.2	
8% Provincial Rebate		-8%		\$	(5,441.56)		-8%		\$	(5,426.24)	\$	15.32	-0.2	
Total Bill on TOU				\$	71,420.42				\$	71,219.39	\$	(201.03)	-0.2	
Total Bill on Non-RPP Avg. Price				\$ \$	82,165.50 10.681.52		400/		\$	81,974.05 10.656.63		(191.45)	-0.2 -0.2	
HST 8% Provincial Rebate		13% -8%		\$ \$	10,681.52 (6,573.24)		13% -8%		\$ \$	10,656.63 (6,557.92)		(24.89) 15.32	-0.2	
Total Bill on Non-RPP Avg. Price		-070		\$	86,273.78		-0 /8		\$	86,072.75		(201.03)	-0.2	
				Ť	00,210.10				Ť	00,012.10	Ŧ	(201.00)	0.2	
Total Bill on Average IESO Wholesale Market Price				\$	86,251.71				\$		\$	(191.45)	-0.2	
HST		13%		\$	11,212.72		13%		\$	11,187.83	\$	(24.89)	-0.2	
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$	97,464.43		001		\$	97,248.09	\$	(216.34)	-0.2	
8% Provincial Rebate		0%		\$	97,464,43		0%		\$	97,248.09	\$	(216.34)	-0.2	
Total Bill on Average IESO Wholesale Market Price		_		ð	97,404.43				ð	91,240.09	ş	(210.34)	-0.4	

stomer Class:	LARGE USE SERVICE CLASSIFICATION	
PP / Non-RPP:	Non-RPP (Other)	Class A

Customer Class: LARGE USE SERVICE CLASSIFI RPP / Non-RPP: Non-RPP (Other) Consumption 10,220,000 kWM Demand 220,000 kW Current Loss Factor 1.0145 Proposed/Approved Loss Factor 1.0145

		С	urrent OEB-Ap	pro	oved			Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		ĺ.	(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	4,748.01	1	\$	4,748.01	\$	4,790.74	1	\$	4,790.74	\$	42.73	0.90%
Distribution Volumetric Rate	\$	2.5174	20000	\$	50,348.00	\$	2.5401	20000	\$	50,802.00	\$	454.00	0.90%
Fixed Rate Riders	\$	164.71	1	\$	164.71	\$	122.10	1	\$	122.10	\$	(42.61)	-25.87%
Volumetric Rate Riders	\$	0.0240	20000	\$	480.00	\$	0.1174	20000	\$	2,348.00	\$	1,868.00	389.17%
Sub-Total A (excluding pass through)				\$	55,740.72				\$	58,062.84	\$	2,322.12	4.17%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.5520	20,000	\$	(11,040.00)	-\$	1.1810	20,000	\$	(23,620.00)	\$	(12,580.00)	113.95%
GA Rate Riders	\$	-	10,220,000	\$	-	\$	-	10,220,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	20,000	\$	-	\$	-	20,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or				÷				.,					
any fixed (\$) Deferral/Variance Account Rate Riders			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	44,700.72				\$	34,442.84	\$	(10,257.88)	-22.95%
RTSR - Network	\$	3.2532	20,000	\$	65,064.00	\$	3.1716	20,000	\$	63,432.00	\$	(1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.7181	20,000	\$	54,362.00	\$	2.6383	20,000	\$	52,766.00	\$	(1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)				\$	164,126.72				\$	150,640.84	\$	(13,485.88)	-8.22%
Wholesale Market Service Charge (WMSC)	\$	0.0036	10,368,190	\$	37,325.48	\$	0.0036	10,368,190	\$	37,325.48	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	10,368,190	\$	3,110.46	\$	0.0003	10,368,190	\$	3,110.46	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			1	\$	-	\$	(0.25)	-100.00%
Debt Retirement Charge (DRC)	\$	•	-	\$	-	\$	-	-	\$	-	\$	-	
TOU - Off Peak				_	100.050.00			0.700.004		100.050.00	•		
	\$	0.0650	6,739,324			\$	0.0650	6,739,324	\$	438,056.03	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	1,762,592			\$	0.0940	1,762,592	\$	165,683.68	\$	-	0.00%
TOU - On Peak	\$	0.1320	1,866,274			\$	0.1320	1,866,274	\$	246,348.19	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	10,368,190	\$	1		0.1038	10,368,190	\$	1,076,218.12	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	10,368,190	\$	1,141,537.72	\$	0.1101	10,368,190	\$	1,141,537.72	\$	-	0.00%
						_							
Total Bill on TOU (before Taxes)				\$					\$	1,041,164.68	\$	(13,486.13)	-1.28%
HST		13%		\$	137,104.61		13%		\$	135,351.41	\$	(1,753.20)	-1.28%
Total Bill on TOU (before 8% Provincial Rebate)				\$	1,191,755.41				\$	1,176,516.09	\$	(15,239.33)	-1.28%
8% Provincial Rebate		-8%		\$	(84,372.06)		-8%		\$	(83,293.17)	\$	1,078.89	-1.28%
Total Bill on TOU				\$	1,107,383.35				\$	1,093,222.91	\$	(14,160.44)	-1.28%
Total Bill on Non-RPP Avg. Price	1 -			\$					\$	1,267,294.90	\$	(13,486.13)	-1.05%
HST	1	13%		\$ \$	166,501.53		13% -8%		\$ \$	164,748.34	\$	(1,753.20) 1.078.89	-1.05%
Provincial Rebate		-8%		\$	(102,462.48) 1.344.820.08		-8%		5	(101,383.59) 1.330.659.65	\$ \$		-1.05%
Total Bill on Non-RPP Avg. Price				\$	1,344,820.08				ş	1,330,659.65	ş	(14,160.44)	-1.05%
Total Bill on Average IESO Wholesale Market Price				\$	1,346,100.63				\$	1,332,614.50	\$	(13,486.13)	-1.00%
HST		13%		\$	174,993.08		13%		\$	173,239.89	\$	(1,753.20)	-1.00%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$	1,521,093.71		0.01		\$	1,505,854.39	\$	(15,239.33)	-1.00%
8% Provincial Rebate		0%		\$	4 524 002 74		0%		\$	4 505 954 00	\$	(4E 020 00)	-1.00%
Total Bill on Average IESO Wholesale Market Price		_		Þ	1,521,093.71				2	1,505,854.39	\$	(15,239.33)	-1.00%

her) Class B

Customer Class: UNMETERED SCATTERED LOAD RPP / Non-RPP: Non-RPP (Other) Consumption 21.296 kWh Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		c	urrent OEB-Ap	pro	oved	Pr		Proposed			Impao		ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	1.10	186	\$	\$ 204.60	\$	1.11	186	\$	206.46	\$	1.86	0.91%
Distribution Volumetric Rate	\$	0.0200	21296	\$	425.92	\$	0.0202	21296	\$	430.18	\$	4.26	1.00%
Fixed Rate Riders	\$	0.05	186	\$	9.30	\$	0.03	186	\$	5.58	\$	(3.72)	-40.00%
Volumetric Rate Riders	\$	0.0002	21296	\$	4.26	\$	0.0005	21296	\$	10.65	\$	6.39	150.00%
Sub-Total A (excluding pass through)				\$	644.08				\$	652.87	\$	8.79	1.36%
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.0010	21,296	\$	6 (21.30)	-\$	0.0022	21,296	\$	(47.70)	\$	(26.41)	124.00%
GA Rate Riders	-\$	0.0009	21,296	\$	6 (19.17)	\$	0.0003	21,296	\$	6.39	\$	25.56	-133.33%
Low Voltage Service Charge	\$	-	21,296	\$	s -	\$	-	21,296	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$	-	186	\$	ş -	\$	-	186	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	603.62				\$	611.55	\$	7.94	1.31%
RTSR - Network	\$	0.0066	22,022	\$	5 145.35	\$	0.0064	22,022	\$	140.94	\$	(4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	22,022	\$		\$	0.0053		\$	116.72	\$	(4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$					\$	869.21	\$	(0.87)	-0.10%
Wholesale Market Service Charge (WMSC)	\$	0.0036	22,022	\$		\$		22,022	\$	79.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	22,022	\$		\$		22,022	\$	6.61	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$		\$			\$	-	\$	(0.25)	-100.00%
Debt Retirement Charge (DRC)	\$	-	-	\$; -	\$		-	\$	-	\$	-	
TOU - Off Peak	\$	0.0650	14,314	\$	930.44	\$	0.0650	14,314	\$	930.44	\$		0.00%
TOU - Mid Peak	\$	0.0940	3,744	\$	351.91	\$	0.0940	3,744	\$	351.91	\$	-	0.00%
TOU - On Peak	\$	0.1320	3,964	\$	523.25	\$	0.1320	3,964	\$	523.25	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	22,022	\$	2,285.90	\$	0.1038	22,022	\$	2,285.90	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	22,022	\$	2,424.64	\$	0.1101	22,022	\$	2,424.64	\$		0.00%
Total Bill on TOU (before Taxes)				\$	2,761.82				\$	2,760.70	\$	(1.12)	-0.04%
HST		13%		\$			13%		\$	358.89	\$	(0.15)	-0.04%
Total Bill on TOU (before 8% Provincial Rebate)				\$					\$		\$	(1.27)	-0.04%
8% Provincial Rebate		-8%		\$			-8%		\$	(220.86)	\$	0.09	-0.04%
Total Bill on TOU				\$	2,899.91				\$	2,898.73	\$	(1.18)	-0.04%
Tatal Dill an Nan DDD Ann Dalas	1			Ļ	3,242.13	1				2 244 00		(4.40)	-0.03%
Total Bill on Non-RPP Avg. Price	1	13%		\$ \$		1	13%		\$ \$	3,241.00 421.33	\$ \$	(1.12) (0.15)	-0.03%
Provincial Rebate		-8%		\$			-8%		\$	(259.28)	ŝ	0.09	-0.03%
Total Bill on Non-RPP Avg. Price		0.0		\$					\$		\$	(1.18)	-0.03%
Total Bill on Average IESO Wholesale Market Price				÷	3,380.87				¢	3,379.74	\$	(1.12)	-0.03%
HST		13%		\$ \$			13%		\$ \$	439.37	s S	(0.15)	-0.03%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)		1376		\$			1378		\$	3,819.11	ŝ	(1.27)	-0.03%
8% Provincial Rebate		0%		\$			0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	3,820.38				\$	3,819.11	\$	(1.27)	-0.03%

Customer Class:	STREET LIG	HTING SERVICE CLASSIFI	CATION	
RPP / Non-RPP:		Non-RPP (Other)	Class B	
Consumption	2,787,508	kWh		
Demand	7,922	kW		
Current Loss Factor	1.0341			
posed/Approved Loss Factor	1.0341			

-/ NOII-RFF:		IN
onsumption	2,787,508	k١

Current Loss Factor	
Proposed/Approved Loss Factor	1.0341

Monthy Service Charge \$ 2.32 20.014 \$ 47.87.44 \$ 2.24 20.014 \$ 412.26 0.08 Distribution Volumetric Rate \$ 10.66 20.014 \$ 10.772 \$ 9.028.20 \$ 0.782 \$ 9.028.20 \$ 0.792 \$ 9.028.20 \$ 0.06 20.0141 \$ 1.028.20 0.028.20 \$ 0.049 20.0141 \$ 1.028.86 0.0292 \$ 2.238.57 2.00.714 \$ 1.419.092 16.92.20 \$ 1.490.20 16.92.20 \$ 1.490.20 16.92.20 \$ 1.809.20 10.92.20 \$ 1.419.09.21 \$ 1.490.20 10.92.20 \$ 1.419.09.20 \$ 1.30.70 \$ 1.90.20 \$ 1.90.20 \$ 1.20.20 \$ 1.80.20 \$ 1.20.20 \$ 1.20.20 \$ 1.20.20 \$ 1.20.20 \$ 1.20.20 \$ 1.20.20 \$ 1.20.20 \$ 1.20.20<		Current OEB-Appr			pro	ved			Proposed				Impa	ct	
Monthy Service Charge \$ 2.32 20.014 \$ 47.87.44 \$ 2.24 20.014 \$ 42.28.7.61 \$ 41.228 0.08 Distribution Volumetric Rate \$ 0.065 20.0141 \$ 11.4744 7.922 \$ 0.280.20 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.061 \$ 0.062 \$ 0.061 \$ 0.062 \$ 0.064 2.0161 \$ 0.062 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.064 \$ 0.065 0.0665 0.0603 \$ 0.6286 7.922 \$ 0.6065 0.0656 0.0656 1.873.			Rate	Volume		Charge	Rate		Volume	Charge					
Darkburderic Rate \$ 11.6426 7722 \$ 91.7474 7722 \$ 93.062.00 \$ 80.00 2 00 00.00 20.0614 \$ 00.00 20.0614 \$ 00.00 20.0614 \$ 1.288.48 2.0014 \$ 0.000 7.228 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.2994 7922 \$ 2.378.48 \$ 2.999.77 2.200.61 \$ 1.44.980.35 \$ 2.999.77 2.200.61 \$ 0.2994 7.922 \$ 0.7422 \$ 0.7422 \$ 0.7422 \$ 0.7422 \$ 0.7422 \$ 0.7422 \$ 0.7422 \$ 0.7422 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$ 0.7423 \$			(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Find R Riders S 0.05 20.614 S 0.09 20.814 S 1.23.804 S 20.901 Sub-Total A (excluding pass through) S 0.1112 71922 S 0.030 0.2994 S 2.371.85 2.090.90 20.	Monthly Service Charge	\$	2.32	20,614	\$	47,824.48	\$	2.34	20,614	\$	48,236.76	\$	412.28	0.86%	
Volumentic Rate Riders \$ 0.1112 7922 \$ 0.2371 65 \$ 1.490.92 (80.93) \$ 0.2994 7922 \$ 1.490.92 (80.93) \$ 1.490.92 (80.93) \$ 1.490.92 (80.93) \$ 1.490.92 (80.93) \$ 1.490.92 (80.93) \$ 1.490.92 (80.93) \$ 1.490.92 (80.93) \$ 1.490.92 \$ 2.271.65 \$ 1.490.92 \$ 1.490.42 \$ 1.490.42	Distribution Volumetric Rate	\$	11.6426	7922	\$	92,232.68	\$	11.7474	7922	\$	93,062.90	\$	830.23	0.90%	
Sub-Total A (excluding pass through) Image: pass through (image: pass thro	Fixed Rate Riders	\$	0.05	20,614	\$	1,030.70	\$	0.06	20,614	\$	1,236.84	\$	206.14	20.00%	
Line Losses on Cost of Power \$ - \$ 1.00.03 1.00.03 - \$ 1.00.03 - \$ 1.00.03 - \$ 1.00.03 2.00.03 2.00.03 2.00.03 2.00.01 \$ 1.00.00 2.00.03 2.00.03 2.00.03 2.00.03	Volumetric Rate Riders	\$	0.1112	7922	\$	880.93	\$	0.2994	7922	\$	2,371.85	\$	1,490.92	169.24%	
Total DetraWariance Account Rate Riders \$ 0.219 7.922 \$ (.2506.0) \$ 0.003 - \$ - 8 (.2508.76) \$ 0.003 - \$ - 8 (.2508.76) \$ 0.003 - \$ - 8 (.2508.76) \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 - \$ 0.003 2.00.003 \$ 0.003 2.00.003 \$ 0.003 \$ 0.003 \$ 0.003 2.00.00 2.00.003 2.	Sub-Total A (excluding pass through)				\$	141,968.78				\$	144,908.35	\$	2,939.57	2.07%	
GA Rar Riders S 0.0009 2,787508 S 0.0003 7,922 S . S 2,508.76 S 0.0003 7,922 S . S 2,100.11 S 2,508.76 S 0.0003 2,802.702 S 2,113.79 1.55 Sub-Total 5 Deliveral/Vanance Account Raie Riders S 2,131.79 1.52 14,429.25 16,402.61 S 1,000.10 S (423.83) -2-9 Sub-Total C - Delivery (including Sub-Total B) 5 168,246.20 5 0.0003 2,882.562 S 0.0003 2,882.562 <td< td=""><td>Line Losses on Cost of Power</td><td>\$</td><td>-</td><td>-</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td>-</td><td>\$</td><td></td><td>\$</td><td>-</td><td></td></td<>	Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$		\$	-		
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or Smart Meter Entity Charge (if applicable) and/or Stub-Total B - Distribution (includes Sub-Total A) S - 7,922 \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 7 922 \$ 1.8	Total Deferral/Variance Account Rate Riders	-\$	0.3219	7,922	\$	(2,550.09)	-\$	0.7428	7,922	\$	(5,884.62)	\$	(3,334.53)	130.76%	
Smart Neter Entity Charge (if applicable) and/or any field (S) Defensive (includes Sub-Total A) 20,014 \$. 20,014 \$. 20,014 \$. 20,014 \$. \$. . \$. . \$. \$. . \$. . \$. . \$. . \$. . \$. . \$. . . \$. . \$. . \$. <	GA Rate Riders	-\$	0.0009	2,787,508	\$	(2,508.76)	\$	0.0003	-	\$	-	\$	2,508.76	-100.00%	
any (back (s) Deternal/viance Account Rate Riders b - 200/14 5 - 200/14 5 - 5 - 200/14 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 7 </td <td>Low Voltage Service Charge</td> <td>\$</td> <td>-</td> <td>7,922</td> <td>\$</td> <td>-</td> <td>\$</td> <td></td> <td>7,922</td> <td>\$</td> <td>-</td> <td>\$</td> <td></td> <td></td>	Low Voltage Service Charge	\$	-	7,922	\$	-	\$		7,922	\$	-	\$			
any Ited (S) Deteral/Yanance Account Nate Noters i 1	Smart Meter Entity Charge (if applicable) and/or			00.014					00.044						
RTSR - Network \$ 2.1341 7,922 \$ 16,906,34 \$ 2.0806 7,922 \$ 16,422.51 \$ (423.83) -2.5 RTSR - Network \$ 1.8215 7,922 \$ 16,429.92 \$ 1.7680 7,922 \$ 16,422.51 \$ (423.83) -2.5 Sub-Total C - Delivery (including Sub-Total B) \$ 0.0003 2,882,562 \$ 10,377.22 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.000 2,882,562 \$ <td></td> <td>\$</td> <td>-</td> <td>20,614</td> <td>Ą</td> <td>-</td> <td>s,</td> <td>-</td> <td>20,614</td> <td>¢</td> <td>-</td> <td>¢</td> <td>-</td> <td></td>		\$	-	20,614	Ą	-	s,	-	20,614	¢	-	¢	-		
RTSR - Connection and/or Line and Transformation Connection \$ 1.8215 7.922 \$ 1.7680 7.922 \$ 14.006.10 \$ (423.83) -2.9 Sub-Total C - Delivery (including Sub-Total B) \$ 1.8215 7.922 \$ 1.7680 7.922 \$ 14.006.10 \$ (423.83) -2.9 Sub-Total C - Delivery (including Sub-Total B) \$ 0.0036 2.882,562 \$ 10.377.22 \$ 0.0036 2.882,562 \$ 10.377.22 \$ 10.0030 2.882,562 \$ 10.377.22 \$ 0.003 2.882,562 \$ 1.87.6 \$ <												-		1.54%	
Sub-Total C- Delivery (Including Sub-Total B) 5 168,246.20 5 169,512.34 \$ 1,266.14 0.77 Wholesale Market Service Charge (WMSC) \$ 0.0003 2,882,562 \$ 10,377.22 \$ 0.0003 2,882,562 \$ 10,377.22 \$ 0.0003 2,882,562 \$ 864.77 \$ 0.0003 2,882,562 \$ 864.77 \$ 0.0003 2,882,562 \$ 864.77 \$ 0.0003 2,882,562 \$ 864.77 \$ 0.0003 2,882,562 \$ 864.77 \$ 0.0003 2,882,562 \$ 8.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 \$ 4.00036 \$ 4.00036 \$ 4.00036 \$ 4.00036 \$ 4.00036 \$ 4.00036 \$ 4.00036 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.	RTSR - Network	\$	2.1341	7,922	\$	16,906.34	\$	2.0806	7,922	\$	16,482.51	\$	(423.83)	-2.51%	
Wholesale Market Service Charge (WMSC) \$ 0.0036 2,882,562 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,377.22 \$ 10,003 2,882,562 \$ 10,377.22 \$ 0.00 2,882,562 \$ 10,377.22 \$ 0.00 2,882,562 \$ 10,377.22 \$ 0.00 0.00 2,882,562 \$ 10,377.22 \$ 0.00 0.00 2,882,562 \$ 10,377.22 \$ 0.00 0.00 10,003 2,882,562 \$ 10,003 2,882,562 \$ 10,003 2,882,562 \$ 10,003 2,882,562 \$ 10,003 2,882,562 \$ 10,003 \$ 10,003 \$ 10,003 \$ 10,003 \$ 10,003 \$ 10,003 \$ 10,003 2,882,562 \$ 10,003 2,882,56	RTSR - Connection and/or Line and Transformation Connection	\$	1.8215	7,922	\$	14,429.92	\$	1.7680	7,922	\$	14,006.10	\$	(423.83)	-2.94%	
Rural and Remote Rate Protection (RRRP) \$ 0.00003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0013 2,882,562 \$ 0.0013 2,882,562 \$ 0.0013 2,882,562 \$ 0.0013 2,882,562 \$ 0.0013 2,882,562 \$ 0.0013 2,882,562 \$ 0.0013 \$ 0	Sub-Total C - Delivery (including Sub-Total B)				\$	168,246.20				\$	169,512.34	\$	1,266.14	0.75%	
Standard Supply Service Charge \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.00000	Wholesale Market Service Charge (WMSC)	\$	0.0036	2,882,562	\$	10,377.22	\$	0.0036	2,882,562	\$	10,377.22	\$	-	0.00%	
Debt Retirement Charge (DRC) \$< \$< \$ <th< td=""><td>Rural and Remote Rate Protection (RRRP)</td><td>\$</td><td>0.0003</td><td>2,882,562</td><td>\$</td><td>864.77</td><td>\$</td><td>0.0003</td><td>2,882,562</td><td>\$</td><td>864.77</td><td>\$</td><td>-</td><td>0.00%</td></th<>	Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,882,562	\$	864.77	\$	0.0003	2,882,562	\$	864.77	\$	-	0.00%	
TOU - Off Peak \$ 0.0650 1.873,665 \$ 121,788.25 \$ 0.0650 TOU - Mid Peak \$ 0.0940 490,036 \$ 46,063.34 \$ - 0.00 TOU - On Peak \$ 0.1320 518.861 \$ 68,489.67 \$ - 0.00 Non-RPP Retailer Aug. Price \$ 0.1038 2.882,562 \$ 299.209.94 \$ 0.1038 2.882,562 \$ 299.209.94 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1018 2.882,562 \$ 317,370.08 \$ 0.1101 2.882,562 \$ 317,370.08 \$ - 0.00 Average IESO Wholesale Market Price 13% \$ 54,057.66 13% \$ 54,222.43 \$ 164.57 0.33 HST 13% \$ 54,621.78 \$ \$ 417,950.37 \$ 1,225.89 0.33 Total Bill on TOU \$ 415,829.70 \$ \$ 417,950.37 \$ 1,225.89 0.33 \$ 54,922.43 \$	Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500		\$	-	\$	(0.25)	-100.00%	
TOU - Mid Peak \$ 0.0940 490,036 \$ 46,063.34 \$ 0.0940 490,036 \$ 46,063.34 \$ 0.00 TOU - On Peak \$ 0.1320 518,861 \$ 66,498.67 \$ 0.1320 518,861 \$ 66,498.67 \$ 0.00 Non-RPP Retailer Avg. Price \$ 0.1038 2,882,562 \$ 29,209,94 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1010 2,882,562 \$ 317,370.08 \$ 0.01 2,882,562 \$ 317,370.08 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.01 2,882,562 \$ 317,370.08 \$ - 0.00 HST 13% \$ 54,057.86 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.33 Total Bill on TOU \$ \$ 436,621.18 \$ \$ \$ 33,266.51 \$ (10.127) 0.33 Total Bill on Non-RP	Debt Retirement Charge (DRC)	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
TOU - Mid Peak \$ 0.0940 490,036 \$ 46,063.34 \$ 0.0940 490,036 \$ 46,063.34 \$ 0.00 TOU - On Peak \$ 0.1320 518,861 \$ 66,498.67 \$ 0.1320 518,861 \$ 66,498.67 \$ 0.00 Non-RPP Retailer Avg. Price \$ 0.1038 2,882,562 \$ 29,209,94 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1010 2,882,562 \$ 317,370.08 \$ 0.01 2,882,562 \$ 317,370.08 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.01 2,882,562 \$ 317,370.08 \$ - 0.00 HST 13% \$ 54,057.86 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.33 Total Bill on TOU \$ \$ 436,621.18 \$ \$ \$ 33,266.51 \$ (10.127) 0.33 Total Bill on Non-RP															
TOU - On Peak \$ 0.1320 518,861 \$ 68,489.67 \$ 0.1320 518,861 \$ 68,489.67 \$ 0.1320 518,861 \$ 68,489.67 \$ 0.00 Non-RPP Retailer Avg. Price \$ 0.1018 2,882,562 \$ 299.209.94 \$ 0.1018 2,882,562 \$ 299.209.94 \$ 299.209.94 \$ 0.00 Average IESO Wholesale Market Price 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.00 Average IESO Wholesale Market Price 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.00 Average IESO Wholesale Market Price 13% \$ \$415,823.70 \$ \$ 1.265.89 0.33 0.33 0.53 \$ 1.03,376.65 \$ 1.03,376.65 \$ 1.03,376.65 \$ 1.03,376.65 \$ 1.03,376.65 \$ 1.03,376.65 \$ 1.02,299.03,37 \$ 1.02,299.03,37 \$ 1.02,299.03,37 \$ 1.02,299.03,37 \$ <	TOU - Off Peak	\$	0.0650	1,873,665	\$	121,788.25	\$	0.0650	1,873,665	\$	121,788.25	\$	-	0.00%	
Non-RPP Retailer Avg. Price \$ 0.1038 2,882,562 \$ 299,209.94 \$ 0.1038 2,882,562 \$ 299,209.94 \$ 0.00 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1038 2,882,562 \$ 317,370.08 \$ 0.1038 2,882,562 \$ 317,370.08 \$ 0.1038 2,882,562 \$ 317,370.08 \$ 0.1038 2,882,562 \$ 317,370.08 \$ 0.1038 2,882,562 \$ 317,370.08 \$ 0.1038 2,882,562 \$ 317,370.08 \$ 0.1038 0.21 0.33 0.33 0.33 0.33 0.33 0.33 0.33 0.33 <td>TOU - Mid Peak</td> <td>\$</td> <td>0.0940</td> <td>490,036</td> <td>\$</td> <td>46,063.34</td> <td>\$</td> <td>0.0940</td> <td>490,036</td> <td>\$</td> <td>46,063.34</td> <td>\$</td> <td>-</td> <td>0.00%</td>	TOU - Mid Peak	\$	0.0940	490,036	\$	46,063.34	\$	0.0940	490,036	\$	46,063.34	\$	-	0.00%	
Average IESO Wholesale Market Price \$ 0.101 2,882,562 \$ 317,370.08 \$ 0.101 2,882,562 \$ 317,370.08 \$ 0.100 2,882,562 \$ 317,370.08 \$ 0.100 2,882,562 \$ 317,370.08 \$ 0.100 2,882,562 \$ 317,370.08 \$ 0.100 2,882,562 \$ 0.100 2,882,562 \$ 0.100 2,882,562 \$ 0.100 2,882,562 \$ 0.100 2,882,562 \$ 0.100 2,882,562 \$ 0.100 2,882,562 \$ 0.100 \$ 0.100 \$ 0.100 \$ 0.100 \$ 0.100 \$ 0.100 \$ 0.100 \$ 0.100 \$ 0.33,676.65 \$ 0.33,676.65 \$ 0.33,676.65 \$ 0.33,676.65 \$ 0.30,790.03.75	TOU - On Peak	\$	0.1320	518,861	\$	68,489.67	\$	0.1320	518,861	\$	68,489.67	\$	-	0.00%	
O O	Non-RPP Retailer Avg. Price	\$	0.1038	2,882,562	\$	299,209.94	\$	0.1038	2,882,562	\$	299,209.94	\$	-	0.00%	
HST 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.3 Provincial Rebate -8% \$ (33,266.63) -8% \$ (33,266.63) \$ (101.27) 0.3 Total Bill on Non-RPP Avg. Price \$ 436,621.18 \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.3 HST 13% \$ (2,230.79) 13% \$ 62,230.79 13% \$ 1,225.89 0.3 Total Bill on Non-RPP Avg. Price	Average IESO Wholesale Market Price	\$	0.1101	2,882,562	\$	317,370.08	\$	0.1101	2,882,562	\$	317,370.08	\$	-	0.00%	
HST 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.3 Provincial Rebate -8% \$ (33,266.63) -8% \$ (33,266.63) \$ (101.27) 0.3 Total Bill on Non-RPP Avg. Price \$ 436,621.18 \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.3 HST 13% \$ (2,230.79) 13% \$ 62,230.79 13% \$ 1,225.89 0.3 Total Bill on Non-RPP Avg. Price															
Provincial Rebate -8% \$ (3,3,266,38) -8% \$ (3,3,266,38) -8% \$ (3,3,266,38) -8% \$ (3,3,267,65) \$ (101,27) 0,3 Total Bill on TOU \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0,3 Total Bill on Non-RPP Avg. Price \$ 478,698.38 \$ 478,698.38 \$ 479,964.27 \$ 1,265.89 0.2 HST 13% \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0,2 Total Bill on Non-RPP Avg. Price \$ (38,295.87) -8% \$ (38,397.14) \$ 1,229.19 0,2 Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 503,962.48 \$ 1,229.19 0,2 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 496,856.17 \$ 1,265.89 0,2 HST 13% \$ 64,501.61 13% \$ 64,766.17 \$ 1,265.89 0,2 Solution Average IESO Wholesale Market Price \$ 561,450.13 \$ 562,880.58 \$ 1,265.89 0,2 \$ 561,450.13 \$ 562,880.58 \$ 1,40.45 0,2 Solution Average IESO WMMP (before 8% Provincial Rebate) 0%	Total Bill on TOU (before Taxes)				\$	415,829.70				\$	417,095.59	\$	1,265.89	0.30%	
Total Bill on TOU \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.3 Total Bill on Non-RPP Avg. Price	HST		13%		\$	54,057.86		13%		\$	54,222.43	\$	164.57	0.30%	
Total Bill on Non-RPP Avg. Price \$ 478,698.38 \$ 479,964.27 \$ 1,265.89 0.2 HST 13% \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0.2 Provincial Rebate -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,297.44) \$ (10.27) 0.2 Total Bill on Average IESO Wholesale Market Price 13% \$ 496,858.52 \$ 498,124.41 \$ 1,265.89 0.2 \$ 64.591.61 13% \$ 64,756.17 \$ 164.57 0.2 Total Bill on Average IESO WMP (before 8% Provincial Rebate) 0% \$ 561.450.13 \$ 562,880.58 \$ 1.30.46 0.2 8% Provincial Rebate	Provincial Rebate		-8%		\$	(33,266.38)		-8%		\$	(33,367.65)	\$	(101.27)	0.30%	
HST 13% \$ 62,207,9 13% \$ 62,207,9 13% \$ 62,207,9 13% \$ 62,207,9 13% \$ 164,57 0.2 Provincial Rebate -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,397.14) \$ (101.27) 0.2 Total Bill on Nor-RPP Avg. Price - - - - - - Total Bill on Average IESO Wholesale Market Price - - - - - HST 13% \$ 64,591.61 13% \$ 64,766.17 \$ 1265.89 0.2 Total Bill on Average IESO WMP (before 8% Provincial Rebate) - \$ 561,450.13 \$ 562,880.58 \$ 1,400.46 0.2 8% Provincial Rebate 0% \$ 0% \$ 0% \$ - 0% \$ - -	Total Bill on TOU				\$	436,621.18				\$	437,950.37	\$	1,329.19	0.30%	
HST 13% \$ 62,207,9 13% \$ 62,207,9 13% \$ 62,207,9 13% \$ 62,207,9 13% \$ 164,57 0.2 Provincial Rebate -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (38,397.14) \$ (101.27) 0.2 Total Bill on Nor-RPP Avg. Price - - - - - - Total Bill on Average IESO Wholesale Market Price - - - - - HST 13% \$ 64,591.61 13% \$ 64,766.17 \$ 1265.89 0.2 Total Bill on Average IESO WMP (before 8% Provincial Rebate) - \$ 561,450.13 \$ 562,880.58 \$ 1,400.46 0.2 8% Provincial Rebate 0% \$ 0% \$ 0% \$ - 0% \$ - -															
HST 13% \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0.2 Provincial Rebate -8% \$ (38,295.87) -8% \$ (38,295.87) -8% \$ (101.27) 0.2 Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 503,962.48 \$ 1,329.19 0.2 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 496,858.52 >														0.26%	
Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 503,662.48 \$ 1,329.19 0.2 Total Bill on Average IESO Wholesale Market Price HST 496,858.52 0.2 Mathematical Bill on Average IESO Wholesale Market Price HST \$ 496,858.52 \$ 496,858.52 0.2 Mathematical Bill on Average IESO Wholesale Market Price HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.67 0.2 S 61,450.13 \$ 561,450.13 \$ 562,880.58 \$ 1,404.67 0.2 \$ 1,404.67 0.2	HST	1												0.26%	
State State <th< td=""><td></td><td></td><td>-8%</td><td></td><td></td><td></td><td></td><td>-8%</td><td></td><td></td><td></td><td></td><td></td><td>0.26%</td></th<>			-8%					-8%						0.26%	
HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.21 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,400.46 0.21 8% Provincial Rebate 0% \$ 0% \$ 562,880.58 \$ 1,400.46 0.21	Iotal Bill on Non-RPP Avg. Price				\$	502,633.30				\$	503,962.48	\$	1,329.19	0.26%	
HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.21 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.21 8% Provincial Rebate 0% \$ 0% \$ 562,880.58 \$ 1,430.46 0.21	Total Bill on Average IESO Wholesale Market Price				\$	496,858.52				\$	498,124.41	\$	1,265.89	0.25%	
8% Provincial Rebate 0% \$ - 0% \$ - \$ -			13%		\$			13%		\$				0.25%	
						561,450.13					562,880.58		1,430.46	0.25%	
1 otal Bill on Average IESU Wholesale Market Price \$ 562,880.58 \$ 1,430.46 0.2			0%		\$	-		0%		\$	-		4 400 40	0.05%	
	Total Bill on Average IESO Wholesale Market Price	-			\$	561,450.13	_			\$	562,880.58	\$	1,430.46	0.25%	

IFICATION

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASS RPP / Non-RPP: Non-RPP: Non-RPP (Other) Consumption 1,417,701 kWh Demand 4,000 kW Current Loss Factor 1.0247 Proposed/Approved Loss Factor 1.0247

		C	Current OEB-Approved			Proposed						Impact		
		Rate	Volume		Charge	Rate		Volume	Charge					
		(\$)			(\$)		(\$)			(\$)	5	Change	% Change	
Monthly Service Charge	\$	4,197.26	1	\$	4,197.26	\$	4,235.04	1	\$	4,235.04	\$	37.78	0.90%	
Distribution Volumetric Rate	\$	-	4000	\$	-	\$		4000	\$	-	\$	-		
Fixed Rate Riders	\$	58.79	1	\$	58.79	s	107.94	1	\$	107.94	\$	49.15	83.60%	
Volumetric Rate Riders	\$		4000	\$		\$	-	4000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	4,256.05				\$	4,342.98	\$	86.93	2.04%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	-\$	0.0009	4,000	\$	(3.60)	-\$	0.0021	4,000	\$	(8.56)	\$	(4.96)	137.78%	
GA Rate Riders	-\$	0.0009	1,417,701	\$		ŝ	0.0003	1,417,701	ŝ	425.31	ŝ	1.701.24	-133.33%	
Low Voltage Service Charge	\$	-	4.000	\$	-	ŝ	-	4.000	ŝ	-	ŝ			
Smart Meter Entity Charge (if applicable) and/or	, i							1						
any fixed (\$) Deferral/Variance Account Rate Riders				\$	-				\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	2,976.52				\$	4,759.73	\$	1,783.21	59.91%	
RTSR - Network	\$	2.8743	4,000	\$	11,497.20	\$	2.8022	4,000	\$	11,208.80	\$	(288.40)	-2.51%	
RTSR - Connection and/or Line and Transformation Connection	\$	2.3517	4,000	\$	9,406.80	\$	2.2827	4,000	\$	9,130.80	\$	(276.00)	-2.93%	
Sub-Total C - Delivery (including Sub-Total B)				\$	23,880.52				\$	25,099.33	\$	1,218.81	5.10%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	1,452,718	\$	5,229,79	s	0.0036	1,452,718	\$	5,229,79	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	1,452,718	\$		ŝ	0.0003	1,452,718	\$	435.82	ŝ	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	ŝ		-	\$		s	-	-	\$	-	ŝ			
	Ľ.			·										
TOU - Off Peak	\$	0.0650	944.267	\$	61.377.34	s	0.0650	944.267	\$	61.377.34	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	246,962	\$	23.214.44	ŝ	0.0940	246,962	ŝ	23,214,44	ŝ	-	0.00%	
TOU - On Peak	\$	0.1320	261,489			ŝ	0.1320	261,489		34,516.58	ŝ	-	0.00%	
Non-RPP Retailer Avg. Price	\$	0.1038	1,452,718			s	0.1038			150,792.15	s		0.00%	
Average IESO Wholesale Market Price	ŝ	0.1101	1,452,718			ŝ	0.1101				ŝ	-	0.00%	
	÷	011101	.,	Ť		Ť	0	.,	÷		÷			
Total Bill on TOU (before Taxes)	1			\$	148,654.74				\$	149,873.55	\$	1,218.81	0.82%	
HST		13%		\$			13%		\$	19,483.56	ŝ	158.45	0.82%	
Total Bill on TOU (before 8% Provincial Rebate)		1070		\$			1070		\$		\$	1,377.26	0.82%	
8% Provincial Rebate		-8%		\$			-8%		\$	(11,989.88)		(97.50)	0.82%	
Total Bill on TOU		-070		φ \$			-0 /8		\$	157.367.23	\$	1,279.75	0.82%	
				Þ	150,007.47				ş	157,307.23	ş	1,279.75	0.82%	
Total Bill on Non-RPP Avg. Price	1			\$	180.338.52	1			\$	181.557.33	\$	1.218.81	0.68%	
HST		13%		\$			13%		ŝ	23,602.45	ŝ	158.45	0.68%	
Provincial Rebate		-8%		\$	(14,427.08)		-8%		\$	(14,524.59)		(97.50)	0.68%	
Total Bill on Non-RPP Avg. Price				\$	189,355.45				\$	190,635.20	\$	1,279.75	0.68%	
Total Bill on Average IESO Wholesale Market Price				\$	189,490.65		10-1		\$	190,709.46	\$	1,218.81	0.64%	
HST Total Dillion Automa (FOO MIND (hafara 0% Devidencial Debata)		13%		\$ \$	24,633.78		13%		\$ \$	24,792.23	\$	158.45	0.64% 0.64%	
Total Bill on Average IESO WMP (before 8% Provincial Rebate) 8% Provincial Rebate		0%		\$	214,124.43		0%		\$ S	215,501.69	\$ S	1,377.26	0.64%	
Total Bill on Average IESO Wholesale Market Price		0%		\$	214,124.43		578		\$	215,501.69	ŝ	1,377.26	0.64%	
				Ť	211,121.40				*	210,001.00	*	1,011.20	0.047	

Customer Class: DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 156 kWh Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		С	urrent OEB-Ap	rent OEB-Approved				Proposed		Impa	ct		
		Rate	Volume		Charge	Rate		Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	104.91	1	\$	104.91	\$	105.85	1	\$	105.85	\$	0.94	0.90%
Distribution Volumetric Rate	\$	-	156	\$	-	\$	-	156	\$	-	\$	-	
Fixed Rate Riders	\$	1.47	1	\$	1.47	\$	2.70	1	\$	2.70	\$	1.23	83.67%
Volumetric Rate Riders	\$	-	156	\$	-	\$	-	156	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	106.38				\$	108.55	\$	2.17	2.04%
Line Losses on Cost of Power	\$	0.1101	5	\$	0.59	\$	0.1101	5	\$	0.59	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0009	156	\$	(0.14)	-\$	0.0021	156	\$	(0.33)	\$	(0.19)	137.78%
GA Rate Riders	-\$	0.0009	156	\$	(0.14)	\$	0.0003	156	\$	0.05	\$	0.19	-133.33%
Low Voltage Service Charge	\$	-	156	\$	-	\$	-	156	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or				\$					\$		s		
any fixed (\$) Deferral/Variance Account Rate Riders					-						Ť	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	106.68				\$	108.85	\$	2.16	2.03%
RTSR - Network	\$	0.0066	161	\$	1.06	\$	0.0064	161	\$	1.03	\$	(0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	161	\$	0.89	\$	0.0053	161	\$	0.85	\$	(0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	108.64				\$	110.74	\$	2.10	1.93%
Wholesale Market Service Charge (WMSC)	\$	0.0036	161	\$	0.58	\$	0.0036	161	\$	0.58	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	161	\$	0.05	\$	0.0003	161	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-	
Debt Retirement Charge (DRC)				\$	-				\$	-	\$	-	
TOU - Off Peak													
	\$	0.0650	101	\$	6.59	\$	0.0650	101	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.0940	27	\$	2.49	\$	0.0940	27	\$		\$	-	0.00%
TOU - On Peak	\$	0.1320	28	\$	3.71	\$	0.1320	28	\$	-	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	156	\$	16.19	\$	0.1038	156	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	156	\$	17.18	\$	0.1101	156	\$	17.18	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	122.06				\$	-	\$	2.10	1.72%
HST		13%		\$	15.87		13%		\$	-	\$	0.27	1.72%
Provincial Rebate		-8%		\$	(9.76)		-8%		\$		\$	(0.17)	1.72%
Total Bill on TOU				\$	128.16				\$	130.36	\$	2.20	1.72%
	1			\$	125.46	_			\$	127.56		2.10	1.67%
Total Bill on Non-RPP Avg. Price		13%		> \$	125.46		13%		s S	127.56	\$ \$	0.27	1.67%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)		1376		\$	141.77		1376		ŝ	144.14	ŝ	2.37	1.67%
8% Provincial Rebate		-8%		\$	(10.04)		-8%		\$		\$	(0.17)	1.67%
Total Bill on Non-RPP Avg. Price				\$	131.73				\$	133.94	\$	2.20	1.67%
Total Bill on Average IESO Wholesale Market Price				ŝ	126.44				Ś	128,54	s	2.10	1.66%
HST		13%		ŝ	16.44		13%		ŝ	16.71	ŝ	0.27	1.66%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)		1070		\$	142.88		1070		\$	145.25	\$	2.37	1.66%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	142.88				\$	145.25	\$	2.37	1.66%

Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		c	urrent OEB-Ap	pro	ved	Proposed						Impact		
		Rate	Volume		Charge	Rate		Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	63.66	1	\$	63.66	\$	64.23	1	\$	64.23	\$	0.57	0.90%	
Distribution Volumetric Rate	\$	-	0	\$	-	\$	-	0	\$	-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	63.66				\$	64.23	\$	0.57	0.90%	
Line Losses on Cost of Power	\$	0.1101	-	\$	-	\$	0.1101	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
GA Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Low Voltage Service Charge	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) and/or	s	_		\$		s	-		\$		\$			
any fixed (\$) Deferral/Variance Account Rate Riders	φ	-			-	*	-		•	-		-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	63.66				\$	64.23	\$	0.57	0.90%	
RTSR - Network	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
RTSR - Connection and/or Line and Transformation Connection	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Sub-Total C - Delivery (including Sub-Total B)				\$	63.66				\$	64.23	\$	0.57	0.90%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	-	\$	-	\$	0.0036	-	\$	-	\$	-		
Rural and Remote Rate Protection (RRRP)	\$	0.0003	-	\$	-	\$	0.0003	-	\$	-	\$	-		
Standard Supply Service Charge														
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-	\$	-	-	\$	-	\$	-		
TOU - Off Peak	\$	0.0650	-	\$	-	\$	0.0650	-	\$	-	\$	-		
TOU - Mid Peak	\$	0.0940	-	\$	-	\$	0.0940	-	\$	-	\$	-		
TOU - On Peak	\$	0.1320	-	\$	-	\$	0.1320	-	\$	-	\$	-		
Non-RPP Retailer Avg. Price	\$	0.1038	-	\$		\$	0.1038	-	\$	-	\$			
Average IESO Wholesale Market Price	\$	0.1101	-	\$	-	\$	0.1101	-	\$	-	\$	-		
Total Bill on TOU (before Taxes)				\$	63.66				\$	64.23	\$	0.57	0.90%	
HST		13%		\$	8.28		13%		\$	8.35	\$	0.07	0.90%	
Provincial Rebate		-8%		\$	(5.09)		-8%		\$	(5.14)	\$	(0.05)	0.90%	
Total Bill on TOU				\$	66.84				\$		\$	0.60	0.90%	
				Ċ.					·					
Total Bill on Non-RPP Avg. Price				\$	63.66				\$	64.23		0.57	0.90%	
HST		13%		\$	8.28		13%		\$	8.35	\$	0.07	0.90%	
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)				\$	71.94				\$		\$	0.64	0.90%	
8% Provincial Rebate		-8%		\$			-8%		\$ \$	(5.14)	\$	(0.05)	0.90%	
Total Bill on Non-RPP Avg. Price		_		\$	66.84				\$	67.44	\$	0.60	0.90%	
Total Bill on Average IESO Wholesale Market Price				\$	63.66				\$	64.23	\$	0.57	0.90%	
HST		13%		\$	8.28		13%		\$	8.35	\$	0.07	0.90%	
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$	71.94				\$	72.58	\$	0.64	0.90%	
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-		
Total Bill on Average IESO Wholesale Market Price				\$	71.94				\$	72.58	\$	0.64	0.90%	

10th Pe

361 kWh - kW 1.0341 1.0341
 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 RPP

 Consumption
 361

Demand Current Loss Factor Prop

oosed/Approved Loss Factor	1.0341

	Current OEB-Approved			Proposed						Impact				
		Rate	Volume		Charge	Rate		Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	20.92	1	\$	20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%	
Distribution Volumetric Rate	\$	0.0040	361.28	\$	1.45	\$		361.28	\$	-	\$	(1.45)	-100.00%	
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$	0.61	1	\$	0.61	\$	0.11	22.00%	
Volumetric Rate Riders	\$	-	361.28	\$	-	\$	0.0002	361.28	\$	0.07	\$	0.07		
Sub-Total A (excluding pass through)				\$	22.87				\$	24.91	\$	2.05	8.95%	
Line Losses on Cost of Power	\$	0.0820	12	\$	1.01	\$	0.0820	12	\$	1.01	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-\$	0.0010	361	\$	(0.36)	-\$	0.0022	361	\$	(0.81)	\$	(0.45)	124.00%	
GA Rate Riders	-\$	0.0009		\$	-	\$	0.0003		\$	-	\$	-		
Low Voltage Service Charge	\$		361	\$	-	\$	-	361	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$	24.08				\$	25.68	\$	1.60	6.64%	
RTSR - Network	\$	0.0074	374	\$	2.76	\$	0.0072	374	\$	2.69	\$	(0.07)	-2.70%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	374	\$	2.43	\$	0.0063	374	\$	2.35	\$	(0.07)	-3.08%	
Sub-Total C - Delivery (including Sub-Total B)				\$	29.28				\$	30.73	\$	1.45	4.95%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	374	\$	1.34	\$	0.0036	374	\$	1.34	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	374	\$	0.11	\$	0.0003	374	\$	0.11	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)														
TOU - Off Peak	\$	0.0650	235	\$	15.26	\$	0.0650	235	\$	15.26	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	61	\$	5.77	\$	0.0940	61	\$	5.77	\$	-	0.00%	
TOU - On Peak	\$	0.1320	65	\$	8.58	\$	0.1320	65	\$	8.58	\$	-	0.00%	
Non-RPP Retailer Avg. Price	\$	0.1038	361	\$	37.50	\$	0.1038	361	\$	37.50	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1038	361	\$	37.50	\$	0.1038	361	\$	37.50	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	60.61				\$	62.06	\$	1.45	2.39%	
HST		13%		\$	7.88		13%		\$	8.07	\$	0.19	2.39%	
Total Bill on TOU (before 8% Provincial Rebate)				\$	68.48				\$	70.12	\$	1.64	2.39%	
8% Provincial Rebate		-8%		\$	(4.85)		-8%		\$	(4.96)	\$	(0.12)	2.39%	
Total Bill on TOU				\$	63.64				\$	65.16	\$	1.52	2.39%	
Total Bill on Non-RPP Avg. Price				\$					\$	69.93		1.45	2.12%	
HST		13%		\$			13%		\$	9.09	\$	0.19	2.12%	
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)		00/		\$ \$			-8%		\$	79.03 (5.59)	\$	1.64 (0.12)	2.12% 2.12%	
8% Provincial Rebate Total Bill on Non-RPP Avg. Price	1	-8%		۵ ۵			-6%		э \$	(5.59) 73.43		(0.12)	2.12%	
Total bill of Norther Avg. File	-	_		Ŷ	71.91				Ŷ	73.43	Ŷ	1.52	2.12/6	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer) Consumption 750 kWh Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		Current OEB-Approved			oved			Proposed		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	20.92	1	\$	20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	750	\$	3.00	\$	-	750	\$	-	\$	(3.00)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$	-	1	\$	-	\$	(0.50)	-100.00%
Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0002	750	\$	0.15	\$	0.15	
Sub-Total A (excluding pass through)				\$	24.42				\$	24.38	\$	(0.04)	-0.16%
Line Losses on Cost of Power	\$	0.1101	26	\$	2.82	\$	0.1101	26	\$	2.82	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	750	\$	(0.75)	-\$	0.0022	750	\$	(1.68)	\$	(0.93)	124.00%
GA Rate Riders	-\$	0.0009	750	\$	(0.68)	\$	0.0003	750	\$	0.23	\$	0.90	-133.33%
Low Voltage Service Charge	\$	-	750	\$; · ·	\$	-	750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	\$	0.57	1	\$	0.57	\$	-	1	\$	-	\$	(0.57)	-100.00%
any fixed (\$) Deferral/Variance Account Rate Riders Sub-Total B - Distribution (includes Sub-Total A)	-			\$	26.38				\$	25.74	\$	(0.64)	-2.43%
RTSR - Network	\$	0.0074	776			•	0.0072	776	ຈ \$	5.58	۹ \$	V · · /	-2.43%
RTSR - Network	ð				-	\$				5.56	Ľ	(/	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	776	\$	5.04	\$	0.0063	776	\$	4.89	\$	(0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$	37.16				\$	36.21	\$	(0.95)	-2.56%
Wholesale Market Service Charge (WMSC)	\$	0.0036	776	\$	2.79	\$	0.0036	776	\$	2.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	776	\$	0.23	\$	0.0003	776	\$	0.23	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	s	0.1101	750	\$	82.58	\$	-	0.00%
Average IESO Wholesale Market Price	ŝ	0.1101	750			s	0.1101	750	\$	82.58	\$		0.00%
Total Bill on TOU (before Taxes)	1			\$	101.68	1			\$	100.73	\$	(0.95)	-0.93%
HST		13%		\$			13%		\$	13.09	\$. ,	-0.93%
Provincial Rebate		-8%		\$			-8%		\$	(8.06)			-0.93%
Total Bill on TOU				\$			0,0		\$	105.76	\$		-0.93%
	-			Ť								,,	
Total Bill on Non-RPP Avg. Price				\$					\$	121.81	\$		-0.77%
HST	1	13%		\$			13%		\$	15.84	\$		-0.77%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)				\$					\$		\$		-0.77%
8% Provincial Rebate		-8%		\$			-8%		\$	(9.74)			-0.77%
Total Bill on Non-RPP Avg. Price		_		\$	128.90				\$	127.90	\$	(1.00)	-0.77%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer) Consumption 2.000 kWh Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

	Current OEB-Approved			oved			Proposed	Impact					
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	25.35	1	\$	25.35	\$	25.58	1	\$	25.58	\$	0.23	0.91%
Distribution Volumetric Rate	\$	0.0169	2000	\$	33.80	\$	0.0171	2000	\$	34.20	\$	0.40	1.18%
Fixed Rate Riders	\$	0.64	1	\$	0.64	\$	0.65	1	\$	0.65	\$	0.01	1.56%
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0013	2000	\$	2.60	\$	2.20	550.00%
Sub-Total A (excluding pass through)				\$	60.19				\$	63.03	\$	2.84	4.72%
Line Losses on Cost of Power	\$	0.1101	68	\$	7.51	\$	0.1101	68	\$	7.51	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	2,000	\$	(2.00)	-\$	0.0022	2,000	\$	(4.48)	\$	(2.48)	124.00%
GA Rate Riders	-\$	0.0009	2,000	\$	(1.80)	\$	0.0003	2,000	\$	0.60	\$	2.40	-133.33%
Low Voltage Service Charge	\$	-	2,000	\$; -	\$	-	2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	64.47				\$	67.23	\$	2.76	4.28%
RTSR - Network	\$	0.0066	2,068	\$	13.65	\$	0.0064	2,068	\$	13.24	\$	(0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	2,068	\$	5 11.38	\$	0.0053	2,068	\$	10.96	\$	(0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.49				\$	91.43	\$	1.93	2.16%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,068	\$	7.45	\$	0.0036	2,068	\$	7.45	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,068	\$	0.62	\$	0.0003	2,068	\$	0.62	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	5 14.00	\$	-	2,000	\$	-	\$	(14.00)	-100.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	275.54				\$	263.47	\$	(12.07)	-4.38%
HST		13%		\$	35.82		13%		\$	34.25	\$	(1.57)	-4.38%
Provincial Rebate		-8%		\$	(22.04)		-8%		\$	(21.08)	\$	0.97	-4.38%
Total Bill on TOU				\$	289.32				\$	276.65	\$	(12.67)	-4.38%
Total Bill on Non-RPP Avg. Price				\$					\$	319.69	\$	(12.07)	-3.64%
HST		13%		\$			13%		\$	41.56	\$	(1.57)	-3.64%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)				\$			001		\$	361.25	\$	(13.64)	-3.64%
8% Provincial Rebate		-8%		\$			-8%		\$	(25.58) 335.68	\$	0.97	-3.64%
Total Bill on Non-RPP Avg. Price				¢	346.35				÷.	333.68	ş	(12.67)	-3.04%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 150 kWh

Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

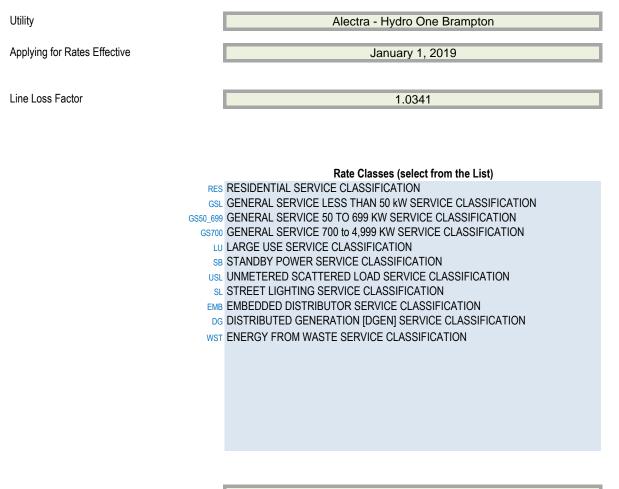
		Current OEB-Approved			Proposed						Impact			
		Rate	Volume		Charge	Rate		Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	1.10	1	\$	5 1.10	\$	1.11	1	\$	1.11	\$	0.01	0.91%	
Distribution Volumetric Rate	\$	0.0200	150	\$	3.00	\$	0.0202	150	\$	3.03	\$	0.03	1.00%	
Fixed Rate Riders	\$	0.05	1	\$	0.05	\$	0.03	1	\$	0.03	\$	(0.02)	-40.00%	
Volumetric Rate Riders	\$	0.0002	150	\$	0.03	\$	0.0005	150	\$	0.08	\$	0.05	150.00%	
Sub-Total A (excluding pass through)				\$	4.18				\$	4.25	\$	0.07	1.56%	
Line Losses on Cost of Power	\$	0.0820	5	\$	6 0.42	\$	0.0820	5	\$	0.42	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-\$	0.0010	150	\$	6 (0.15)	-\$	0.0022	150	\$	(0.34)	\$	(0.19)	124.00%	
GA Rate Riders	-\$	0.0009		\$	- 3	\$	0.0003		\$	-	\$	-		
Low Voltage Service Charge	\$	•	150	\$	s -	\$	-	150	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$	-		\$; -	\$	-		\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$					\$	4.33	\$	(0.12)	-2.72%	
RTSR - Network	\$	0.0066	155	\$	5 1.02	\$	0.0064	155	\$	0.99	\$	(0.03)	-3.03%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	155	\$	0.85	\$	0.0053	155	\$	0.82	\$	(0.03)	-3.64%	
Sub-Total C - Delivery (including Sub-Total B)				\$					\$	6.14	\$	(0.18)	-2.89%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	155	\$	0.56	\$	0.0036	155	\$	0.56	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	155	\$	0.05	\$	0.0003	155	\$	0.05	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	\$ 1.05	\$	-	150	\$	-	\$	(1.05)	-100.00%	
TOU - Off Peak	\$	0.0650	98			\$	0.0650	98	\$	6.34	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	26	\$		\$	0.0940	26	\$	2.40	\$	-	0.00%	
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%	
Non-RPP Retailer Avg. Price	\$	0.1038	150	\$	5 15.57	\$	0.1038	150	\$	15.57	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1038	150	\$	5 15.57	\$	0.1038	150	\$	15.57	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$					\$	19.30	\$	(1.23)	-6.01%	
HST		13%		\$	2.67		13%		\$	2.51	\$	(0.16)	-6.01%	
Total Bill on TOU (before 8% Provincial Rebate)				\$	\$ 23.20				\$	21.81	\$	(1.39)	-6.01%	
8% Provincial Rebate		-8%		\$			-8%		\$	(1.54)	\$	0.10	-6.01%	
Total Bill on TOU				\$	21.56				\$	20.26	\$	(1.29)	-6.01%	
Total Bill on Non-RPP Avg. Price				\$					\$	22.57	\$	(1.23)	-5.18%	
HST Total Dill on Non DDD Ave, Dates (Instance Of Description Int Datesta)		13%		\$			13%		\$ \$	2.93 25.50	\$ \$	(0.16) (1.39)	-5.18%	
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) 8% Provincial Rebate		-8%		> \$			-8%		>		> \$	0.10	-5.18%	
Total Bill on Non-RPP Avg. Price		-0%		\$			-078		\$		\$	(1.29)	-5.18%	
		_		Ť	21100				ý	20110	*	(1120)	0.110 //	

EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 17 Filed: June 7, 2018

ATTACHMENT 17 IRM MODEL BRAMPTON RZ

INDEX	<u>Required updates (if not specifically stated, no input required)</u>
Model Specs	
1. Information Sheet	update
2. Current Tariff Schedule	
3. Continuity Schedule	
4. Billing Det. for Def-Var	column T - Account 1568 balances by rate class
5. Allocating Def-Var Balances	
6. GA Calculation	columns E & G - 2016 Class A data; NEW - Column H
6A. GA Allocation Class A	Table "Allocation of GA Balances to Former Class B Customers" - Class A data
6B. GA Allocation_new Class B	NEW - Input only required in Table "Allocation of GA Balances to Former Class A Customers"
7. CBR Calculation	
7A. CBR Allocation_Class A	
7B. CBR Allocation new Class B	
8. Calculation of Def-Var RR	update recovery period, if different from the default "12"
9. STS-Tax Change	
<u>10. Shared Tax - RR</u>	
11. RTSR - Current Rates	
12. RTSR-UTRs & Sub-Tx	Update wholesale rates, if required
13. RTSR-Historic Wholesale	
14. RTSR-Current Wholesale	
15. RTSR-Forecast Wholesale	
16. RTSR-Rates to Forecast	
17. Rev2Cost-GDPIPI	
18. Regulatory Charges	
19. Additional Rates	
20. Final Tariff Schedule	map rates from RATES tab
RATES	
21. Bill Impacts	
BoD Reporting	
10th percentile	not active

Model Specifications



Have one or more Class A customers

Yes

INCENTIVE REGULATION MODEL FOR 2019 FILERS

1.0

		Version
Utility Name	Alectra - Hydro One Brampton	
Assigned EB Number	EB-2018-0016	
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs	
Phone Number	905-821-5727	
Email Address	indy.butany@alectrautilities.com	
We are applying for rates effective	Tuesday, January 01, 2019	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018	
Please indicate the last Cost of Service Re-Basing Year	2015	
Notes		
Pale gray cells represent input ce	ells.	

Pale blue cells represent drop-down lists.

Please

White cells contain fixed values, automatically generated values or formulae.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Alectra Utilities Corporation Brampton Rate Zone TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

\$

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	20.92
Rate Rider for Smart Metering Entity Charge effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate of	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.35
Rate Rider for Smart Metering Entity Charge effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	0.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	126.46
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based ra	ate	
order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based ra	ate	
order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0032

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0003

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,141.02
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	28.18
Distribution Volumetric Rate	\$/kW	3.3250
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh

\$

0.0003

0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,748.01
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	119.38
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1.10
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.32
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate

1.6931

\$/kW

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,197.26
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	18.72
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	104.91
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate		
order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.47
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

63.66

\$

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
	÷	
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from Septem	· •	22.35
2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January	r 1, 2019\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE shoudl match the latest 2.1.7 RRR filing.

Account Descriptions	Account Number
Group 1 Accounts	
V Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
/ariance WMS – Sub-account CBR Class A	1580
/ariance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment Disposition and Recovery/Refund of Regulatory Balances (2009)*	1589
	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2017) [*]	1595
Not to be disposed of unless rate rider has expired and balance has	
been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustmer Total Group 1 Balance	nt
LRAM Variance Account (only input amounts if applying for dispo	si 1568

Total including Account 1568

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDCs rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed brances approved by the CBE in the 2016 rate decision. If the LDCs rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest lationcies approved by the CBE in the 2016 for advectable.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

				2010										2011					
Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
											07.407			07.007					
				0					0	0	67,167			67,167	0	111			111
				0					0	0	(7,817,418)			(7,817,418)	0	(123,699)			(123,699)
				0					0	0	0			0	0	0			0
				0					0	0	0			0	0	0			0
				0					0	0	2,802,828 794,421			2,802,828 794,421	0	41,206 2,380			41,206 2,380 (6,396)
				0					0	0	(429,113)			(429,113)		(6,396)			2,380
				0					0	0	4,893,434			4,893,434					22,183
				0					0	0	0			0	0	0			0
				0					0	0	(2,388,707)			(2,388,707)	0	744,533			744,533
				0					0	0	(132,848)			(132,848)	0	11,551			11,551
				0					0	0	0			0	0	0			0
				0					0	0	0			0	0	0			0
				0					0	0	0			0	0	0			0
				0					0	0	0			0	0	0			0
				0					0	0				0	0				0
				0					0	0				0	0				0
0	C	0	0	0	0	0	0	0	0	0	4,893,434	0	0	4,893,434	0	22,183	0	C	22,183
0	C	0	0	0	0	0	0	0	0	0	(7,103,671)		0	(7,103,671)		669,684	0	C	669,684
0	0	0	0	0	0	0	0	0	0	0	(2,210,236)	0	0	(2,210,236)	0	691,866	0	C	691,866
														0					0
0	0	0	0	0		0	0	0		0	(2,210,236)	0	0	(2,210,236)	0	691,866	0		691,866
U	U	0	0	U	U	0	U	0	0	U	(2,210,230)	0	0	(2,210,230)	0	091,800	0	L	091,800

				2012										2013					
Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012		Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
67,167	129,688	0	0	196,854	111	1,935			2,045	196,854	159,067			355,921	2,045	3,890			5,935
0	,			0	0	.,			0	0	(44,087)			(44,087)	0	(379)			(379)
(7,817,418)	(4,935,145)	0	0	(12,752,563)	(123,699)	(148,595)			(272,294)	(12,752,563)	(2,481,579)			(15,234,142)	(272,294)	(209,914)			(482,208)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
2,802,828	(131,628)	0	0	2,671,200		40,723			81,928	2,671,200	1,048,861			3,720,061	81,928	43,640			125,569
794,421 (429,113)	(15,978) (414,329)	0	0	778,443 (843,443)	2,380 (6,396)	12,856 (18,709)			15,235 (25,105)	778,443 (843,443)	(300,105) (1,530,584)			478,338 (2,374,027)	15,235 (25,105)	7,917 (30,855)			23,153 (55,960)
4,893,434	(414,329) (2,946,122)	0	0	(843,443) 1,947,312		26,117			(25,105) 48,300	1,947,312	(1,530,584) 3,459,067			5,406,380	(25,105) 48,300	67,181			(55,960)
-1,000,101	(2,010,122)	0	0	1,047,012	22,100	20,111			-10,000	1,017,012	0,100,001			0,100,000	-10,000	07,101			0
(2,388,707)	2,601,536			212,829	744,533	(874,564)			(130,032)	212,829				212,829	(130,032)	3,128			(126,904)
(132,848)	(1,001)			(133,849)		(4,437)			7,114	(133,849)	(23)			(133,871)	7,114	(1,967)			5,147
(102,010)	(1,001)			(100,010)	11,001	(1,101)			1,114	(100,040)	(86,304)			(86,304)	0	(1,007)			0,141
0				0	0				0	0	(00,004)			(00,001)	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117	0	(48,300	1,947,312	3,459,067	0	0	5,406,380	48,300	67,181	0	0	115,480
(7,103,671)	(2,766,858)	0	0	(9,870,528)	669,684	(990,792)	ő	((321,108)	(9,870,528)	(3,234,753)	ő	0		(321,108)	(184,540)	0	0	(505,648)
(2,210,236)	(5,712,980)	0	0	(7,923,216)	691,866	(964,675)	0	0	(272,809)	(7,923,216)	224,314	0	0		(272,809)	(117,359)	0	0	(390,168)
0				0	0				0	0				0	0				0
(2,210,236)	(5,712,980)	0	0	(7,923,216)	691,866	(964,675)	0	c	(272,809)	(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)

				2014										2015					
Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014		Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
355,921	155,927	198,900		312,948	5,935	1,161	2,894		4,202	312,948	248,567	159,067		402,447	4,202	3,001	3,334		3,869
(44,087)	(64,163)	100,000		(108,250)	(379)	(1,009)	2,004		(1,388)	(108,250)	(55,078)	(44,466)		(118,862)	(1,388)	(558)	(654)		(1,292)
(15,234,142)	(1,143,420)	(13,024,857)		(3,352,705)	(482,208)	262,373	(187,463)		(32,373)	(3,352,705)	(8,458,614)	(2,481,579)		(9,329,740)	(32,373)	(35,534)	(58,930)		(8,977)
0				0	0				0	0	76,774		8,009	84,783	0	63		7	70
0				0	0				0	0	887,201		77,745	964,946	0	735		78	813
3,720,061	798,748	2,753,128		1,765,681	125,569	(60,654)	39,267		25,647	1,765,681	(1,213,537)	1,048,861		(496,717)	25,647	2,377	19,791		8,233 9,299
478,338	492,934	793,678		177,594	23,153	(15,467)	11,443		(3,758)	177,594	(60,225)	(300,105)		417,474	(3,758)	5,120	(7,937)		9,299
(2,374,027)	(4,615,945)	(868,548)		(6,121,423)	(55,960)	2,361	(12,399)		(41,201)	(6,121,423)	(723,029)	(1,530,584)		(5,313,869)	(41,201)	(60,980)	(40,955)		(61,225)
5,406,380	7,730,142	1,995,612		11,140,909	115,480	8,222	28,625		95,077	11,140,909	1,769,071	3,459,067		9,450,912	95,077	73,364	89,404		79,038
0				0	0				0	0		0		0	0				0
212,829	(130,031)	82,798		0	(126,904)	130,033	3,129		0	0		0		0	0				0
(133,871)	7,114	(126,735)		(23)	5,147	(7,121)	(1,968)		(7)	(23)	(15)			(38)	(7)	7			0
(86,304)				(86,304)	0	(1,216)			(1,216)	(86,304)		(86,304)		0	(1,216)	(53)	(1,269)		0
0				0	0				0	0				0	0				0
0	4,320,176	8,196,024		(3,875,847)	0	(361,770)	116,472		(478,241)	(3,875,847)	3,795,881			(79,966)	(478,241)	364,567			(113,674)
0				0	0				0	0	(621,041)	(223,958)		(397,083)	0	11,016	(2,784)		13,800
0				0	0				0	0				0	0				0
5,406,380	7,730,142	1,995,612	0	11,140,909	115,480	8,222	28,625	0	95,077	11,140,909	1,769,071	3,459,067	0	9,450,912	95,077	73,364	89,404		
(13,105,282)	(178,660)	(1,995,612)	0	(11,288,330)	(505,648)	(51,311)	(28,625)	0	(528,334)	(11,288,330)	(6,123,118)	(3,459,067)	85,754	(13,866,626)	(528,334)	289,761	(89,404)	85	
(7,698,902)	7,551,481	(0)	0	(147,421)	(390,168)	(43,089)	(0)	0	(433,256)	(147,421)	(4,354,047)	(0)	85,754	(4,415,714)	(433,256)	363,125	0	85	(70,046)
0	142,021			142,021	0	(175)			(175)	142,021	376,487	0	360,541	879,049	(175)	2,708		11,070	13,603
(7.698.902)	7.693.502	(0)	0	(5,400)	(390,168)	(43,263)	(0)	0	(433,431)	(5.400)	(3.977.560)	(0)	446.295	(3.536.665)	(433,431)	365.833	0	11,155	(56,443)

	2016								2017										
Opening Principal Amounts as of Jan 1, 2016	Transactions ² Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 16		Interest Jan 1 to Dec 31, 16	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 16	Opening Principal Amounts as of Jan 1, 2017	Transactions ² Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 17	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 17
402,447	247,217			649.664	3.869	5.671			9,540	649.664	200,280	402.447		447,496	9.540	4,124	8,296		5,369
(118,862)	(59,949)			(178,812)	(1,292)	(1,545)			(2.838)	(178,812)	(65,889)	(118,862)		(125,838)	(2,838)	(970)	(2,600)		(1,208)
(9,329,740)	(3,726,242)			(13,055,982)	(8,977)	(119,774)			(128,751)	(13,055,982)	(3,926,630)	(9,329,740)		(7,652,872)	(128,751)	(63,751)	(111,604)		(80,898)
84,783	(84,783)			(10,000,002)	70	(70)			0.00	(10,000,002)	(0,020,000)	(0,020,140)		(1,002,012)	(120,701)	(00,701)	(111,001)		(00,000)
964,946	(97,872)			867.074	813	8,996			9,809	867.074	(24,071)	964,946		(121,943)	9.809	(1,267)	11.427		(2,885)
(496,717)	(479,528)			(976,245)	8,233	(8,982)			(750)	(976,245)	19,930	(496,717)		(459,597)	(750)	(5,134)	2,769		(8,653)
417,474	555,267			972,741	9,299	6,812			16,112	972,741	(71,372)	417,474		483,895	16,112		13,891		7,199
(5,313,869)	(1,020,480)		803,139	(5,531,210)	(61,225)	(69,198)			(130,424)	(5,531,210)	(3,531)	(5,313,869)	(623,541)	(844,414)	(130,424)	(3,223)	(119,678)		(13,969)
9,450,912	8,213		(1,619,355)	7,839,770	79,038	114,761			193,799	7,839,770	(468,536)	9,450,912	2,212,711	133,033	193,799	(531)	182,998		10,270
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
(38)	38			0	0				0	0				0	0				0
0				0	0	0			0	0				0	0				0
0	(924)			(924)	0	(5)			(5)	(924)				(924)	(4.81)	(10)			(15)
(79,966)	343,885			263,919	(113,674)	7,150			(106,523)	263,919	496			264,414	(106,523.32)	7,629			(98,894)
(397,083)	(27,821)			(424,904)	13,800	(7,859)			5,941	(424,904)	(1)			(424,905)	5,940.85	(6.623)			(683)
(397,083)	(27,021)			(424,904)	13,800	(7,659)			5,941	(424,904)	(1)			(424,903)	5,940.65	(0,023)			(083)
0				0	0				0	0	3,667,296	4,023,409		(356,113)	0	(272,995)	14,500		(287,495)
9,450,912	8,213	0	(1,619,355)	7,839,770	79,038	114,761	0	() 193,799	7,839,770	(468,536)	9,450,912	2,212,711	133,033	193,799	(531)	182,998		0 10,270
(13,866,626)	(4,351,191)	0	803,139		(149,084)	(178,804)	0	((17,414,678)	(203,492)	(9,450,912)	(623,541)		(327,887)	(337,242)	(182,998)		0 (482,132)
(4,415,714)	(4,342,978)	0	(816,217)		(70,046)	(64,043)	0	((9,574,908)	(672,028)	(0,100,012)	1,589,170		(134,088)	(337,774)	0		0 (471,862)
879,049	579,460			1,458,509	13,603	16,555			30,157	1,458,509	962,481	879,049		1,541,941	30,157	9,969	23,272		16,854
(3,536,665)	(3,763,518)	0	(816,217)	(8,116,399)	(56,443)	(47,488)	0	() (103,931)	(8,116,399)	290,453	879,049	1,589,170	(7,115,826)	(103,931)	(327,805)	23,272		0 (455,008)

(\$387,086.96)

	2.1.7 RRR	Balances	rest on Dec-31-17	Projected Inte		18	20	
Variance RRR vs. 2017 Balance (Principal + Interest)	As of Dec 31-17	Total Claim	Total Interest	Projected Interest from January 1, 2018 to December 31, 2018 on December 31, 2017 balance adjusted for disposition during 2019 ³	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2018	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2018	Interest Disposition during 2018 - instructed by OEB	Principal Disposition during 018 - instructed by OEB
	452.865	203.711	3.431	3.590	(159)	200.280	5.527	247.217
	452,865 (127,046)	(67,001)	(1,113)	(1,181)	(159) 68	(65,889)	(1,277)	(59,949)
	(7,733,770)	(3,996,208)	(69,579)	(70,385)	806	(3,926,630)	(81,704)	(3,726,242)
39	(1,133,110) 397	(3,990,208)	(09,579)	(70,383)	000	(3,920,030)	(81,704)	(3,720,242)
38	(124.827)	(127,013)	(5.071)	(2,186)	(2,885)	(121,943)	(0)	(0)
((468,250)	23,461	3.531	(2,186)	3.173	19.930	(11.826)	(479.528)
	491.094	(77,293)	(5,921)	(1,279)	(4,641)	(71,372)	11.840	555,267
(179.59)	(1.037.981)	(637,771)	(10.698)	(11,240)	542	(627,073)	(14,511)	(217.342)
(593,35)	(450,053)	1,802,822	58,646	31,264	27,382	1,744,175	(17,112)	(1,611,142)
(·····	0	0	0	0	0	0	0	0
	0	0	(0)	0	(0)	0	0	0
((0	0	0	0	0	0	0	0
, v	0	0	0	-	0	0	0	0
	(939)	0	6	0	6	0	(21)	(924)
	(939) 165.520	0	3.065	9	3.057	496		· · · · ·
(0					(101,951)	263,919
	(425,587)	0	738	(0)	738	(1)	(1,421)	(424,904)
((643,608)	0	(293,878)	(6,383)	(287,495)	(356,113)	0	
(593,356	(450,053)	1,802,822	58,646	31,264	27,382	1,744,175	(17,112)	(1,611,142)
(179,20	(9,452,132)	(4,678,115)	(375,488)	(88,699)	(286,789)	(4,948,314)	(195,342)	(3,842,485)
(772,55	(9,902,185)	(2,875,293)	(316,842)	(57,434)	(259,407)	(3,204,139)	(212,455)	(5,453,628)
(1,558,794	1,586,434	44,493	27,639	16,854	1,541,941		
(772.55)	(8.343.390)	(1.288.859)	(272.348)	(29,795)	(242,554)	(1.662.198)	(212.455)	(5.453.628)

(\$4,551,101.74) (\$904,614.05)

Information from the most recent RRR (2017 for 2019 IRM)

													Approve	ed Recoveries (class	allocation %)					
Rate Class	Unit	Total Metered kWh, (incl WMP)	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)		kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2009) ¹	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1595 Recovery Proportion (2017) ¹	(\$ amounts)	Number of Customers for Residential and GS<50 classes ^{3 (Dec} 2027)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164		67,917,236				1,239,997,164	0					31.5%				31.3%		151,346
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	334,239,807		64,916,700				334,239,807	0					9.1%		9.1%		8.5%		9,359
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	945,590,946	2,682,420	3,490,952	6,980		3,132,363					27.8%				27.6%		
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	780,502,431	1,870,758		104,440		1,880,549					21.1%				22.1%		
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806			354,854,755	653,806					10.0%	10.0%	10.0%		9.3%		
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0									0.1%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806		5,971,806				5,971,806	0					0.1%				0.8%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166		104,166			36,552,543	104,166					0.4%	0.4%	0.4%		0.0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669		10,618,669				10,618,669	0											
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022		192,022				192,022	0											
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0											
0								0	0											
	Total	3,937,310,163	5,882,303	2,267,117,108	5,311,150	66,094,265	111,420	3,871,215,898	5,770,884	0%	6 0%	0%	0%	100%	100%	100%	0%	100%	\$722,462	160,705
Threshold Test																		from Continuity Schedule		\$1,586,434
Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts)		(\$1,288,859) (\$2,875,293)														Total	salance of Account 1568 in	Column T DOES NOT MATCH	H the amount entered on the	Continuity Schedule

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	% of	% of	% of Customer	% of Total kWh			allocated based on Total less WMP				allocated based on Total less WMP			
Rate Class	Total	Total non-	Numbers	adjusted for										
	kWh	RPP kWh	**	WMP	1550	1551	1580	1580 (Class A) 1580 (Class B)	1584	1586	1588	1595		1568
RESIDENTIAL SERVICE CLASSIFICATION	31.5%	3.0%	94.2%	32.0%	64,156	(63,099)	(1,280,034)		7,389	(24,342)	(204,286)		0	265,559
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICAT	8.5%	2.9%	5.8%	8.6%	17,293	(3,902)	(345,032)		1,992	(6,561)	(55,065)		0	272,093
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	28.1%	41.7%	0.0%	28.5%	57,311	0	(1,139,854)		6,600	(21,745)	(181,914)		0	96,974
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATI	21.5%	34.4%	0.0%	20.3%	43,832	0	(809,920)		5,048	(16,631)	(129,258)		0	53,411
LARGE USE SERVICE CLASSIFICATION	9.0%	15.7%	0.0%	9.2%	18,360	0	(366,312)		2,114	(6,966)	(58,461)		0	34,424
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0		0	0	0		0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	309	0	(6,165)		36	(117)	(984)		0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.6%	0.0%	0.9%	1,891	0	(37,733)		218	(718)	(6,022)		0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.3%	0.5%	0.0%	0.3%	549	0	(10,962)		63	(208)	(1,749)		0	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATI	0.0%	0.0%	0.0%	0.0%	10	0	(198)		1	(4)	(32)		0	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0		0	0	0		0	0
-	100.0%	100.0%	100.0%	100.0%	203,711	(67,001)	(3,996,208)		23,461	(77,293)	(637,771)		0	722,462

(3,828,639)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Identify the total billed consumption for former Class B customers prior to becoming Class A customers in Column G.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing

Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2017 (partial and/or full year Class A customers)*	Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2017)	Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2017)	Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE ESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION STANDBY POWER SERVICE CLASSIFICATION UMMETERED SCATTERED LOAD SERVICE CLASSIFICATION STRET LIGHTING SERVICE CLASSIFICATION EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION ENERGY FROM WASTE SERVICE CLASSIFICATION	67,917,236 64,916,700 942,099,994 717,899,118 354,854,755 0 5,971,806 36,552,543 10,618,669 192,022 0	17,940,621 380,800,144 337,964,015	18,747,390 209,413,484 16,890,740		67,917,236 64,916,700 905,411,983 127,685,490 0 0 5,971,806 36,552,543 10,618,669 192,022	5.6% 5.3% 74.3% 10.5% 0.0% 0.0% 0.5% 3.0% 0.9%	\$83,618 \$79,923 \$1,114,714 \$157,202 \$0 \$7,352 \$45,002 \$13,073 \$236	\$0.0012 \$0.0012 \$0.0012 \$0.0012 \$0.0012 \$0.0012 \$0.0012 \$0.0012
	2,201,022,843	736,704,780	245,051,614	-	1,219,266,449	100.0%	1,501,122	

0

*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the charge. Consistent with both decisions for 2016 rates and EDVIAR, distributes are generally expected to settle the amount through 12 equal adjustments to table. A one-time satellment is acceptable if the affected customer has expressed a clear preference for this approach, (see Fling Requirements section 32.5.2).

2016 Year of Group 1 Account Balance Last Disposed

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	1,464,318,063	1,464,318,063
New Class A Customer(s): Former Class B Consumption	в	245,051,614	245,051,614
Portion of Consumption of Former Class B Customers	C=B/A	16.73%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,802,822
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	s	301,700
GA Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	ş	1,501,122

Allocation of GA Balances to Former Class B Customers # of Former Class B customer(s)

of Former Class B customer(s) ustomer / statomer / statomer / statomer 3 statomer 4 statomer 4 statomer 5 statomer 5 statomer 6 statomer 6 statomer 10 statomer 10 statomer 11 statomer 12 statomer 13 statomer 14 statomer 14 statomer 15 statomer 15 statomer 16 statomer 17 statomer 18	Teal Beneral With Contangeload for scale here Class A causation for the period prior to becoming Class A 950,500 1,611,400 1,611,400 1,617,400 1,559,783 824,305 1,833,325 1,835,325 1,835,355 1,835	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2017 960,500 1,691,400 1,147,172 1,017,070 1,589,783 828,305	% of kWh 0.39% 0.38% 0.69% 0.47%	Customer specific GA allocation for the period prior to becoming Class A \$ 1,182.54 \$ 1,142.77 \$ 2,082.40	Monthly Equal Payments \$ 99 \$ 99
stome 1 stome 2 stome 3 stome 4 stome 4 stome 4 stome 4 stome 7 stome 7 stome 7 stome 7 stome 7 stome 7 stome 10 stome 11 stome 12 stome 13 stome 14 stome 14 stome 14 stome 15 stome 15 stome 17 stome 17 stome 18 stome 1	960,500 928,033 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208	960,500 928,203 1,691,400 1,147,172 1,017,070 1,589,783	0.39% 0.38% 0.69% 0.47%	\$ 1,182.54 \$ 1,142.77	\$ 95
stome 2 stome 3 stome 4 stome 4 stome 6 stome 7 stome 7 stome 7 stome 10 stome 10 stome 10 stome 11 stome 13 stome 15 stome 15 stome 15 stome 17 stome 17 stome 18 stome 17 stome 18	928,203 1,661,400 1,147,172 1,017,070 1,589,783 822,405 1,393,237 1,088,443 1,328,208	928,203 1,691,400 1,147,172 1,017,070 1,589,783	0.38% 0.69% 0.47%	\$ 1,142.77	
stome 3 stome 4 stome 5 stome 6 stome 7 stome 7 stome 7 stome 10 stome 10 stome 11 stome 12 stome 13 stome 13 stome 14 stome 15 stome 15 stome 15 stome 17 stome 15	1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208	1,691,400 1,147,172 1,017,070 1,589,783	0.69%		
statome 4 statome 5 statome 5 statome 7 statom	1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,282,008	1,147,172 1,017,070 1,589,783	0.47%	A 2 000 40	
statemer 5 statemer 6 statemer 7 statemer 7 statemer 7 statemer 10 statemer 10 statemer 10 statemer 11 statemer 12 statemer 13 statemer 14 statemer 15 statemer 15 statemer 15	1,017,070 1,589,783 824,305 1,399,237 1,399,237 1,389,483 1,328,208	1,017,070 1,589,783			\$ 174
statemer 5 statemer 6 statemer 7 statemer 7 statemer 7 statemer 10 statemer 10 statemer 10 statemer 11 statemer 12 statemer 13 statemer 14 statemer 15 statemer 15 statemer 15	1,017,070 1,589,783 824,305 1,399,237 1,399,237 1,389,483 1,328,208	1,017,070 1,589,783		\$ 1,412.36	\$ 111
stateme 6 stateme 7 stateme 8 stateme 9 stateme 10 stateme 10 stateme 10 stateme 10 stateme 11 stateme 13 stateme 15 stateme 15 stateme 17 stateme 17 stateme 13 stateme 17 stateme 13 stateme 13	1,589,783 824,305 1,393,237 1,088,443 1,328,208	1,589,783	0.42%	\$ 1,252.18	\$ 104
stome 7 stome 8 stome 9 stome 10 stome 11 stome 12 stome 12 stome 13 stome 14 stome 15 stome 15 stome 15 stome 17 stome 17 stome 18 stome 18	824,305 1,393,237 1,088,443 1,328,208		0.65%	\$ 1,957.29	\$ 16
stome 8 stome 9 stome 10 stome 11 stome 11 stome 11 stome 12 stome 13 stome 14 stome 14 stome 16 stome 16 stome 17 stome 18 stome	1,393,237 1,088,443 1,328,208		0.34%	\$ 1,014.86	\$ 85
sistomer 9 sistomer 10 sistomer 11 sistomer 12 sistomer 13 sistomer 14 sistomer 15 sistomer 16 sistomer 17	1,088,443 1,328,208	1.393.237	0.57%	\$ 1,715.31	\$ 14
stomer 10 stomer 11 stomer 12 stomer 13 stomer 14 stomer 15 stomer 16 stomer 17 stomer 17	1,328,208	1,353,237	0.37%	\$ 1,340.06	\$ 14 \$ 11
stomer 11 stomer 12 stomer 13 stomer 14 stomer 15 stomer 16 stomer 17 stomer 18		1,088,443	0.44%	\$ 1,540.00	\$ 13
stomer 12 stomer 13 stomer 14 stomer 15 stomer 16 stomer 17 stomer 18		1,328,208 842.265	0.34%	\$ 1,035.25 \$ 1.036.97	
stomer 13 stomer 14 stomer 15 stomer 16 stomer 17 stomer 18	842,265				
stomer 14 stomer 15 stomer 16 stomer 17 stomer 18	1,598,781	1,598,781	0.65%	\$ 1,968.37	\$ 16
stomer 15 stomer 16 stomer 17 stomer 18	791,305	791,305	0.32%	\$ 974.23	\$ 8:
ustomer 16 ustomer 17 ustomer 18	1,620,160	1,620,160	0.66%	\$ 1,994.69	\$ 16
ustomer 17 ustomer 18	532,837	532,837	0.22%	\$ 656.01	\$ 55
ustomer 18	706,677	706,677	0.29%	\$ 870.04	\$ 7
	687,044	687,044	0.28%	\$ 845.87	\$ 70
	5,013,026	5,013,026	2.05%	\$ 6,171.88	\$ 514
ustomer 19	4,651,661	4,651,661	1.90%	\$ 5,726.98	\$ 47
ustomer 20	5,686,375	5,686,375	2.32%	\$ 7,000.88	\$ 58
istomer 21	4,788,812	4,788,812	1.95%	\$ 5,895.83	\$ 49:
istomer 22	3.131.791	3.131.791	1.28%	\$ 3,855.76	\$ 32:
ustomer 23	4,664,121	4.664.121	1.90%	\$ 5.742.32	\$ 475
istomer 24	6 349 525	6 349 525	2 59%	\$ 7,817.33	\$ 65:
ustomer 25	6,488,598	6.488.598	2.65%	\$ 7,988.55	\$ 661
ustomer 26	3,388,906	3,388,906	1.38%	\$ 4,172.31	\$ 341
istomer 27	1 631 885	1 631 885	0.67%	\$ 2.009.12	\$ 167
ustomer 28	2,183,164	2,183,164	0.89%	\$ 2,687.84	\$ 224
ustomer 29	8,085,375	8,085,375	3.30%	\$ 9,954.46	\$ 831
ustomer 30	4,852,362	4,852,362	1.98%	\$ 5,974.07	\$ 491
ustomer 31	3,171,753	3,171,753	1.29%	\$ 3,904.96	\$ 32!
ustomer 32	3,043,065	3,043,065	1.24%	\$ 3,746.52	\$ 312
ustomer 33	4,613,116	4,613,116	1.88%	\$ 5,679.52	\$ 47
ustomer 34	5,423,526	5,423,526	2.21%	\$ 6,677.27	\$ 550
ustomer 35	818.174	818.174	0.33%	\$ 1.007.31	\$ 84
ustomer 36	6.203.443	6.203.443	2.53%	\$ 7,637.48	\$ 631
ustomer 37	3,862,850	3,862,850	1.58%	\$ 4,755.82	\$ 391
istomer 38	5 419 942	5 419 942	2 21%	\$ 6.672.86	\$ 550
ustomer 39	4,739,231	4,739,231	1.93%	\$ 5.834.79	\$ 48
ustomer 40	2,320,363	2,320,363	0.95%	\$ 2,856.76	\$ 231
ustomer 41	1,887,093	1,887,093	0.77%	\$ 2,323,33	\$ 194
istomer 41	2,268,143	2,268,143	0.93%	\$ 2,323.33 \$ 2,792.47	\$ 23
istomer 42	5,310,048	5,310,048	2 17%	\$ 6,537.56	\$ 545
istomer 43					
	3,462,527	3,462,527	1.41%	\$ 4,262.95	\$ 355
ustomer 45	1,849,455	1,849,455	0.75%	\$ 2,276.99	\$ 19
ustomer 46	2,581,622	2,581,622	1.05%	\$ 3,178.41	\$ 26
ustomer 47	2,696,305	2,696,305	1.10%	\$ 3,319.60	\$ 27
ustomer 48	2,102,030	2,102,030	0.86%	\$ 2,587.95	\$ 210
ustomer 49	4,182,143	4,182,143	1.71%	\$ 5,148.92	\$ 425
ustomer 50	2,804,518	2,804,518	1.14%	\$ 3,452.83	\$ 281
ustomer 51	3,468,996	3,468,996	1.42%	\$ 4,270.92	\$ 350
istomer 52	2,524,026	2,524,026	1.03%	\$ 3,107.50	\$ 255
istomer 53	3,394,919	3,394,919	1.39%	\$ 4,179.72	\$ 341
istomer 54	6,511,807	6,511,807	2.66%	\$ 8,017.13	\$ 661
ustomer 55	78,585	78,585	0.03%	\$ 96.75	\$ 1
istomer 56	1,717,835	1.717.835	0.70%	\$ 2.114.94	\$ 17
istomer 57	7,002,862	7,002,862	2.86%	\$ 8,621.70	\$ 711
istomer 58	2,863,021	2,863,021	1.17%	\$ 3,524.86	\$ 294
istomer 59	2,863,021 6.188.444	2,803,021 6.188.444	2 53%	\$ 3,524.86 \$ 7,619.01	\$ 63
	6,188,444	6,188,444	2.53%		
ustomer 60					
ustomer 61	4,468,058	4,468,058	1.82%	\$ 5,500.93	\$ 451
ustomer 62	5,416,405	5,416,405	2.21%	\$ 6,668.51	\$ 551
ustomer 63	5,714,194	5,714,194	2.33%	\$ 7,035.13	\$ 581
ustomer 64	2,551,093	2,551,093	1.04%	\$ 3,140.82	\$ 262
ustomer 65	1,047,243	1,047,243	0.43%	\$ 1,289.33	\$ 10
ustomer 66	1,640,597	1,640,597	0.67%	\$ 2,019.85	\$ 161
ustomer 67	5.688.107	5.688.107	2.32%	\$ 7.003.02	\$ 584
istomer 68	2,750,222	2,750,222	1.12%	\$ 3,385.99	\$ 283
istomer 69	413,107	413,107	0.17%	\$ 508.60	\$ 42
	7.460.376	7.460.376	3.04%	\$ 9.184.98	
utemar 70	4,535,141	4,535,141	1.85%	\$ 9,184.98 \$ 5,583.52	\$ 765 \$ 465
ustomer 70		4,535,141			
ustomer 70 ustomer 71 ustomer 72	4,333,141 16,890,740	16.890.740	6.89%	\$ 20,795.34	\$ 1.73

This tab allocates the GA balance to former Class A customers who contributed to the current Class B GA balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2016

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

subballen er tetal Herrin i beneunphen (intri) sett	0011 01400 D 41		, cuclomere
		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A) New Class B Customer(s)' Consumption	A	1,464,318,063	1,464,318,063
New Class B Customer(s) Consumption	в	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

Allocation of Total GA Balance \$

Total GA Calss B Balance adjusted for Class A	D	\$	1,802,822	
New Class B Customer(s)' Former Class A Portion of GA Balance attributable to Class B	E=C*D	\$	-	
New Class A Customer(s)' Former Class B Portion of GA		1		
Balance	F=Sheet 6A	\$	301,700	
GA Balance to be disposed to Current Class B Customers	G=D-E-F	\$	1,501,122	Input into Sheet 6. GA Calculatio

Allocation of GA Balances to Former Class A Customers

# of Former Class A customer(s)						
Customer	for the period after becoming	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2017			Monthly Equal Payments	
Customer 1	0	0	0.00%	\$-	\$.	-
Customer 2	0		0.00%	\$-	\$	-
Customer 3	0		0.00%	\$-	\$	-
			0.00%	\$-	\$	-
Total	0	0	0.00%	\$-		

0

127,013

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers of the distributor. Identify and input the total billed consumption for former Class B customers prior to becoming Class A customers in Column H.

\$

-\$

Account 1580 Variance WMS – Sub-account CBR Class A

Variance WMS - Sub-account CBR Class B

	Total Metered LE	Total Metered LESS WMP		Total Metered Class A Consumption/Demand in 2017 (partial and/or full year Class A customers)*		Total Metered Consumption/Demand for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan 1 - Jun 30, 2017)		Total Metered Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2017)		Current Class B mption/demand Class A's former mer Class A, if	% of total kWh	Total CBR \$ allocated to Current Class B Customers	CBR Rate Rider to 4th Decimal
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW			
RESIDENTIAL SERVICE CLASSIFICATION	1,239,997,164	0	0		0				1,239,997,164	0	42.915%	(\$50,246)	\$0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	334,239,807	0	0		0				334,239,807	0	11.568%	(\$13,544)	\$0.0000
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	1,104,201,851	3,132,363	17,940,621	57,890	18,747,390	59,748			1,067,513,840	3,014,724	36.945%	(\$43,257)	-\$0.0143
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	784,587,281	1,880,549	380,800,144	845,573	209,413,484	487,842	0		194,373,653	547,133	6.727%	(\$7,876)	-\$0.0144
LARGE USE SERVICE CLASSIFICATION	354,854,755	653,806	337,964,015	359,419	16,890,740	294,388			0	(1)	0.000%	\$0	\$0.0000
STANDBY POWER SERVICE CLASSIFICATION	0	0	0		0				0	0	0.000%	\$0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5,971,806	0	0		0				5,971,806	0	0.207%	(\$242)	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	36,552,543	104,166	0		0				36,552,543	104,166	1.265%	(\$1,481)	-\$0.0142
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	10,618,669	0	0		0				10,618,669	0	0.367%	(\$430)	\$0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	192,022	0	0		0				192,022	0	0.007%	(\$8)	\$0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	0	0	0		0				0	0	0.000%	\$0	
	0												
	3,871,215,898	5,770,884	736,704,780	1,262,882	245,051,614	841,978	-		2,889,459,504	3,666,023	100.0%	(117,083) from Sheet 7B	

0

3,134,511,118

*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

This tab allocates the CBR balance to former Class B customers who contributed to the current CBR balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

2016

		Iotai	2017	
Total MeteredConsumption for Years Since Last Disposition				
(consumption LESS WMP and Class A)	A	3,134,511,118	3,134,511,118	
New Class A Customer(s) Former Class B Consumption	в	245,051,614	245,051,614	
Portion of Consumption of Former Class B Customers	C=B/A	7.82%		

Allocation of Total CBR Class B Balance \$

Total CBR-Class B Balance	D	-\$	127,013
New Class A Customer(s)' Former Class B Portion of CBR- Class B Balance	E=C*D	-\$	9,930
CBR-Class B Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	-5	117.083

Allocation of CBR Class B Balances to Former Class B Customers

Jastomer stomer 1 stomer 2 stomer 3 stomer 4 stomer 5 stomer 6 stomer 7 stomer 7 stomer 8 stomer 10 stomer 10 stomer 11 stomer 13 stomer 14 stomer 15 stomer 16 stomer 17 stomer 18 stomer 20 stomer 21 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A 960,500 928,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,205 1,599,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,51,51 5,568,375 5,578,488,812	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2017 960,500 928,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,622,160 532,837 706,677 667,044 5,013,026 4,651,661	% of kWh 0.39% 0.69% 0.47% 0.47% 0.42% 0.57% 0.34% 0.54% 0.54% 0.54% 0.34% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 69 -\$ 46 -\$ 41 -\$ 64 -\$ 36 -\$ 56 -\$ 44 -\$ 56 -\$ 44 -\$ 56 -\$ 44 -\$ 34 -\$ 65 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 229 -\$ 229	Monthly Equal Payments -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5
stomer 1 stomer 2 stomer 3 stomer 4 stomer 5 stomer 6 stomer 7 stomer 8 stomer 10 stomer 10 stomer 11 stomer 12 stomer 13 stomer 13 stomer 14 stomer 15 stomer 15 stomer 15 stomer 14 stomer 19 stomer 19 stomer 20 stomer 20 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 26 stomer 27		prior to becoming Class Å 960,500 928,203 1,691,400 1,147,172 1,017,070 1,598,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 766,877 687,044 5,013,026 4,651,661 5,686,375	Class A in 2017 960,500 982,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 1,522,837 706,677 687,044 5,013,026 4,651,661	0.39% 0.38% 0.69% 0.47% 0.42% 0.65% 0.34% 0.57% 0.44% 0.57% 0.34% 0.65% 0.32% 0.66% 0.22% 0.28%	becoming Class A 5 39 -5 38 -5 64 -5 41 -5 64 -5 41 -5 41 -5 44 -5 33 -5 44 -5 34 -5 44 -5 65 -5 42 -5 34 -5 36 -5 46 -5 46 -5 46 -5 34 -5 34 -5 34 -5 32 -5 32 -5 22 -5 22 -5 29	Payments -5 -5 -5 -5 -5 -5 -5 -5 -5 -5
stomer 1 stomer 2 stomer 3 stomer 4 stomer 5 stomer 6 stomer 7 stomer 8 stomer 10 stomer 10 stomer 11 stomer 12 stomer 13 stomer 13 stomer 14 stomer 15 stomer 15 stomer 15 stomer 14 stomer 19 stomer 19 stomer 20 stomer 20 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 26 stomer 27		928,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	928,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 766,577 687,044 5,013,026 4,651,661	0.39% 0.38% 0.69% 0.47% 0.42% 0.65% 0.34% 0.57% 0.44% 0.57% 0.34% 0.65% 0.32% 0.66% 0.22% 0.28%	5 39 -5 38 -5 46 -5 41 -5 64 -5 54 -5 54 -5 54 -5 54 -5 54 -5 54 -5 54 -5 54 -5 54 -5 54 -5 54 -5 32 -5 32 -5 29 -5 29	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
stomer 2 stomer 3 stomer 4 stomer 5 stomer 7 stomer 7 stomer 7 stomer 10 stomer 11 stomer 12 stomer 12 stomer 13 stomer 14 stomer 15 stomer 16 stomer 15 stomer 15 stomer 18 stomer 19 stomer 20 stomer 21 stomer 21 stomer 21 stomer 23 stomer 23 stomer 23 stomer 25 stomer 25 stomer 25 stomer 26 stomer 26 stomer 26		928,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	928,203 1,691,400 1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 766,577 687,044 5,013,026 4,651,661	0.38% 0.69% 0.47% 0.42% 0.55% 0.34% 0.57% 0.34% 0.54% 0.34% 0.65% 0.32% 0.66% 0.22% 0.22%	-\$ 38 -\$ 69 -\$ 46 -\$ 46 -\$ 46 -\$ 46 -\$ 46 -\$ 33 -\$ 56 -\$ 44 -\$ 544 -\$ 544 -\$ 544 -\$ 544 -\$ 544 -\$ 544 -\$ 544 -\$ 544 -\$ 544 -\$ 56 -\$ 56 -	-\$ -\$
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stomer 4 stomer 5 stomer 7 stomer 7 stomer 7 stomer 9 stomer 10 stomer 11 stomer 12 stomer 13 stomer 14 stomer 14 stomer 15 stomer 15 stomer 15 stomer 16 stomer 18 stomer 19 stomer 19 stomer 20 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 25 stomer 26 stomer 26 stomer 26 stomer 26		1,147,172 1,017,070 1,588,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	1,147,172 1,017,070 1,589,783 824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 766,577 687,044 5,013,026 4,651,661	0.47% 0.42% 0.65% 0.34% 0.57% 0.44% 0.54% 0.34% 0.65% 0.32% 0.66% 0.22% 0.22% 0.28%	-\$ 46 -\$ 41 -\$ 64 -\$ 33 -\$ 56 -\$ 44 -\$ 544 -\$ 544 -\$ 65 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 222 -\$ 222	
stomer 5 stomer 5 stomer 7 stomer 7 stomer 8 stomer 10 stomer 10 stomer 11 stomer 12 stomer 12 stomer 13 stomer 14 stomer 14 stomer 15 stomer 15 stomer 15 stomer 15 stomer 16 stomer 17 stomer 19 stomer 20 stomer 20 stomer 21 stomer 23 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		1,01,7070 1,589,783 824,305 1,339,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,5686,375	1,017,070 1,589,783 824,305 1,339,237 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.42% 0.65% 0.34% 0.57% 0.44% 0.54% 0.34% 0.65% 0.65% 0.66% 0.22% 0.29% 0.28%	-\$ 41 -\$ 64 -\$ 33 -\$ 56 -\$ 44 -\$ 56 -\$ 44 -\$ 65 -\$ 44 -\$ 64 -\$ 64 -\$ 64 -\$ 64 -\$ 64 -\$ 64 -\$ 64 -\$ 56 -\$ 56	-\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -
stomer 6 stomer 7 stomer 7 stomer 9 stomer 9 stomer 10 stomer 11 stomer 12 stomer 13 stomer 14 stomer 14 stomer 15 stomer 16 stomer 15 stomer 10 stomer 19 stomer 19 stomer 20 stomer 21 stomer 21 stomer 23 stomer 25 stomer 25 stomer 26 stomer 26 stomer 26		1,589,783 824,305 1,393,237 1,088,443 1,322,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,688,375	1,589,783 824,305 1,393,27 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.65% 0.34% 0.57% 0.44% 0.54% 0.34% 0.65% 0.65% 0.66% 0.22% 0.29% 0.28%	-\$ 64 -\$ 33 -\$ 56 -\$ 44 -\$ 54 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 22	-\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -
stomer 7 stomer 8 stomer 9 stomer 10 stomer 10 stomer 12 stomer 12 stomer 13 stomer 13 stomer 14 stomer 15 stomer 16 stomer 15 stomer 10 stomer 19 stomer 20 stomer 20 stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 26 stomer 26 stomer 27		824,305 1,393,237 1,088,433 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	824,305 1,393,237 1,088,443 1,328,208 842,265 1,598,781 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.34% 0.57% 0.44% 0.54% 0.34% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 33 -\$ 56 -\$ 44 -\$ 54 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	*
stomer 8 stomer 10 stomer 10 stomer 11 stomer 12 stomer 13 stomer 13 stomer 15 stomer 15 stomer 15 stomer 15 stomer 17 stomer 17 stomer 19 stomer 20 stomer 21 stomer 21 stomer 22 stomer 23 stomer 23 stomer 24 stomer 25 stomer 26		1,392,27 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,688,375	1,393,27 1,088,443 1,328,208 842,265 1,598,781 791,305 1,6220,160 532,837 706,677 667,044 5,013,026 4,651,661	0.57% 0.44% 0.54% 0.34% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 56 -\$ 44 -\$ 54 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	
stomer 9 stomer 10 stomer 11 stomer 12 stomer 13 stomer 14 stomer 15 stomer 15 stomer 15 stomer 15 stomer 15 stomer 18 stomer 19 stomer 20 stomer 21 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 25 stomer 26		1,392,27 1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,688,375	1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 1,532,837 706,677 687,044 5,013,026 4,651,661	0.44% 0.54% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 44 -\$ 54 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	-\$ -\$ -\$ -\$ -\$ -\$ -\$
stomer 9 stomer 10 stomer 11 stomer 12 stomer 13 stomer 14 stomer 15 stomer 15 stomer 15 stomer 15 stomer 15 stomer 18 stomer 19 stomer 20 stomer 21 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 25 stomer 26		1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	1,088,443 1,328,208 842,265 1,598,781 791,305 1,620,160 1,532,837 706,677 687,044 5,013,026 4,651,661	0.44% 0.54% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 44 -\$ 54 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	-\$ -\$ -\$ -\$ -\$ -\$ -\$
stomer 10 stomer 11 stomer 12 stomer 13 stomer 14 stomer 15 stomer 15 stomer 15 stomer 17 stomer 17 stomer 19 stomer 19 stomer 20 stomer 21 stomer 22 stomer 23 stomer 23 stomer 25 stomer 26 stomer 26		1,328,208 842,265 1,598,781 791,305 532,837 706,677 687,044 5,013,026 4,651,661 5,688,375	1,328,208 842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.54% 0.34% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 54 -\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	-\$ -\$ -\$ -\$ -\$
stomer 11 stomer 12 stomer 13 stomer 14 stomer 15 stomer 15 stomer 15 stomer 16 stomer 10 stomer 19 stomer 19 stomer 20 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 26		842,265 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,631,661 5,688,375	842,255 1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.34% 0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 34 -\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	-\$ -\$ -\$ -\$
stomer 12 stomer 13 stomer 14 stomer 15 stomer 16 stomer 17 stomer 19 stomer 19 stomer 20 stomer 21 stomer 22 stomer 23 stomer 25 stomer 26 stomer 26		1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,688,375	1,598,781 791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.65% 0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 65 -\$ 32 -\$ 66 -\$ 22 -\$ 29	-\$ -\$ -\$
stomer 13 stomer 13 stomer 15 stomer 16 stomer 17 stomer 18 stomer 20 stomer 21 stomer 21 stomer 23 stomer 23 stomer 24 stomer 25 stomer 26 stomer 26		791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	791,305 1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.32% 0.66% 0.22% 0.29% 0.28%	-\$ 32 -\$ 66 -\$ 22 -\$ 29	-\$ -\$ -\$
stomer 14 stomer 15 stomer 16 stomer 17 stomer 19 stomer 20 stomer 20 stomer 21 stomer 23 stomer 23 stomer 25 stomer 25 stomer 26		1,620,160 532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	1,620,160 532,837 706,677 687,044 5,013,026 4,651,661	0.66% 0.22% 0.29% 0.28%	-\$ 66 -\$ 22 -\$ 29	-\$ -\$
stomer 15 stomer 16 stomer 17 stomer 18 stomer 20 stomer 21 stomer 22 stomer 23 stomer 23 stomer 24 stomer 25 stomer 26 stomer 26		532,837 706,677 687,044 5,013,026 4,651,661 5,686,375	532,837 706,677 687,044 5,013,026 4,651,661	0.22% 0.29% 0.28%	-\$ 22 -\$ 29	-\$
stomer 16 stomer 17 stomer 18 stomer 19 stomer 20 stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		706,677 687,044 5,013,026 4,651,661 5,686,375	706,677 687,044 5,013,026 4,651,661	0.29% 0.28%	-\$ 29	
stomer 16 stomer 17 stomer 18 stomer 19 stomer 20 stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		706,677 687,044 5,013,026 4,651,661 5,686,375	706,677 687,044 5,013,026 4,651,661	0.29% 0.28%	-\$ 29	
stomer 17 stomer 18 stomer 20 stomer 20 stomer 22 stomer 23 stomer 24 stomer 25 stomer 25 stomer 26 stomer 27		687,044 5,013,026 4,651,661 5,686,375	687,044 5,013,026 4,651,661	0.28%		
stomer 18 stomer 19 stomer 20 stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		5,013,026 4,651,661 5,686,375	5,013,026 4,651,661		-\$ 28	-5
stomer 19 stomer 20 stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 25 stomer 26		4,651,661 5,686,375	4,651,661			
stomer 20 stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		5,686,375				-\$
stomer 21 stomer 22 stomer 23 stomer 24 stomer 25 stomer 25 stomer 27				1.90%	-\$ 188	-\$
stomer 22 stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		1 700 01 3	5,686,375	2.32%	-\$ 230	-\$
stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		4,/88,812	4,788,812	1.95%	-\$ 194	-\$
stomer 23 stomer 24 stomer 25 stomer 26 stomer 27		3,131,791	3.131.791	1.28%	-\$ 127	-S
istomer 24 istomer 25 istomer 26 istomer 27		4,664,121	4,664,121	1.90%	-\$ 189	-\$
istomer 25 istomer 26 istomer 27						
istomer 26 istomer 27	1	6,349,525	6,349,525	2.59%	-\$ 257	-\$
istomer 27		6,488,598	6,488,598	2.65%	-\$ 263	-\$
		3,388,906	3,388,906	1.38%	-\$ 137	-\$
internet 39		1,631,885	1,631,885	0.67%	-\$ 66	-\$
		2,183,164	2,183,164	0.89%	-\$ 88	-S
istomer 29		8.085.375	8.085.375	3.30%		-5
						-5
istomer 30		4,852,362	4,852,362	1.98%		
istomer 31		3,171,753	3,171,753	1.29%		-\$
istomer 32		3,043,065	3,043,065	1.24%		-\$
istomer 33		4,613,116	4,613,116	1.88%	-\$ 187	-\$
istomer 34		5,423,526	5,423,526	2.21%	-\$ 220	-\$
istomer 35		818,174	818,174	0.33%	-\$ 33	-\$
istomer 36		6.203.443	6.203.443	2.53%	-\$ 251	-\$
istomer 37		3,862,850	3,862,850	1.58%	-\$ 157	-\$
istomer 38		5,419,942	5,419,942	2.21%	-\$ 220	-\$
istomer 39		4,739,231	4,739,231	1.93%	-\$ 192	-\$
istomer 40		2,320,363	2,320,363	0.95%	-\$ 94	-\$
istomer 41		1,887,093	1,887,093	0.77%	-\$ 76	-\$
istomer 42		2,268,143	2,268,143	0.93%	-\$ 92	-5
istomer 42		5.310.048		2.17%	· ·-	-5
			5,310,048			
istomer 44		3,462,527	3,462,527	1.41%		-\$
istomer 45		1,849,455	1,849,455	0.75%		-\$
istomer 46		2,581,622	2,581,622	1.05%	-\$ 105	-\$
istomer 47		2,696,305	2,696,305	1.10%		-\$
istomer 48	1	2,102,030	2,102,030	0.86%	-\$ 85	-5
istomer 49	1	4,182,143	4,182,143	1.71%	-\$ 169	-\$
	1					->
istomer 50	1	2,804,518	2,804,518	1.14%		+
istomer 51		3,468,996	3,468,996	1.42%	-\$ 141	-\$
istomer 52		2,524,026	2,524,026	1.03%	-\$ 102	-\$
istomer 53		3,394,919	3,394,919	1.39%	-\$ 138	-\$
istomer 54		6,511,807	6,511,807	2.66%	-\$ 264	-\$
istomer 55		78,585	78,585	0.03%	-\$ 3	-\$
istomer 56		1,717,835	1,717,835	0.70%	-\$ 70	-\$
istomer 57	1	7,002,862	7,002,862	2.86%	-\$ 70	-\$
	1					+
istomer 58	1	2,863,021	2,863,021	1.17%		-\$
istomer 59	1	6,188,444	6,188,444	2.53%		-\$
istomer 60	1	4,303,498	4,303,498	1.76%		-\$
istomer 61	1	4,468,058	4,468,058	1.82%	-\$ 181	-\$
istomer 62	1	5,416,405	5,416,405	2.21%	-\$ 219	-\$
istomer 63		5,714,194	5,714,194	2.33%	-\$ 232	-\$
	1				-\$ 232 -\$ 103	->
istomer 64	1	2,551,093	2,551,093	1.04%		+
istomer 65		1,047,243	1,047,243	0.43%		-\$
istomer 66		1,640,597	1,640,597	0.67%	-\$ 66	-\$
istomer 67		5,688,107	5,688,107	2.32%	-\$ 230	-\$
istomer 68		2,750,222	2,750,222	1.12%	-\$ 111	-\$
istomer 69	1	413.107	413.107	0.17%	-\$ 17	-\$
	1					
istomer 70	1	7,460,376	7,460,376	3.04%	-\$ 302	-\$
istomer 71	1	4,535,141	4,535,141	1.85%	-\$ 184	-\$
istomer 72		16,890,740 245,051,614	16,890,740	6.89% 100.00%	-\$ 684 -\$ 9,930	-\$

This tab allocates the CBR-Class B balance to former Class A customers who contributed to the current CBR-Class B balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2016

Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,134,511,118	3,134,511,118
New Class B Customer(s)' Consumption	D	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

Allocation of Total CBR-Class B Balance \$

Total CBR-Calss B Balance adjusted for Class A	D	-\$	127,013	
New Class B Customer(s)' Former Class A Portion of CBR- Class B Balance attributable to Class B	E=C*D	\$	-	
New Class A Customer(s)' Former Class B Portion of CBR- Class B Balance	F=Sheet 6A	-\$	9,930	
CBR-Class B Balance to be disposed to Current Class B Customers	G=D-E-F	-\$	117,083	Input into Sheet 7. CBR Calculation

Allocation of CBR-Class B Balances to Former Class A Customers

# of Former Class B customer(s)		2				
Customer	for the period after becoming	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016			Monthly Equal Payments	
Customer 1	0	0	0.00%	\$-	\$ -	-
			0.00%	\$-	\$ -	-
			0.00%	\$-	\$-	-
			0.00%	\$-	\$ -	-
Total	0	0	0.00%	\$-		

Input required at cell D13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (# applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.
Default Rate Rider Recovery Period (in months)
12
Rate Rider Recovery to be used below

(in months)	12	Rate Rider Recovery to be us

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Recon	ciliation:	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	1,239,997,164	0	(1,500,217)		(0.0012)	0.0000	0.0002	(1,500,216.74)	0.00	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	334,239,807	0	334,239,807	0	(391,275)		(0.0012)	0.0000	0.0008	(391,275.29)	0.00	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	1,104,201,851	3,132,363	42,166	(1,321,768)	0.0134	(0.4220)	0.0309	42,165.80	(1,321,767.81)	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	784,587,281	1,880,549	32,249	(939,178)	0.0162	(0.4994)	0.0269	32,249.44	(939,178.11)	
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806	(411,265)		(0.6290)	0.0000	0.0527	(411,265.40)	0.00	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	5,971,806	0	(6,921)		(0.0012)	0.0000	0.0000	(6,921.13)	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	36,552,543	104,166	(42,363)		(0.4067)	0.0000	0.0000	(42,363.24)	0.00	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	10,618,669	0	(12,307)		(0.0012)	0.0000	0.0000	(12,306.70)	0.00	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022	0	192,022	0	(223)		(0.0012)	0.0000	0.0000	(222.55)	0.00	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(2,290,155.81)	(2,260,945.92)	(4,551,102)
													(0)

¹When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column H and disposed through a combined Deferral/Variance Account and Rate Rider.

Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	87,800	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2015	2019
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 404,618,522	\$ 404,618,522
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 404,618,522	\$ 404,618,522
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 5,574,757	\$ 5,574,757
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 1,389,511	\$ 1,389,511
Grossed-up Tax Amount	\$ 1,890,491	\$ 1,890,491
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,890,491	\$ 1,890,491
Total Tax Related Amounts	\$ 1,890,491	\$ 1,890,491
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns D through I. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or	Re-based Billed	Re-based	Re-based Service	Re-based Distribution Volumetric	Re-based Distribution Volumetric	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	Billed kW	Charge	Rate kWh	Rate kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
		Α	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
STANDBY POWER SERVICE CLASSIFICATION	kW	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
								0	0	0	0	0.0%	0.0%	0.0%	0.0%
								0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

0

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocat Tax Sa by Rate	vings		bution Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164		\$	-	\$	1	\$/Customer	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	334,239,807		\$	-	Ş	4	\$/kWh	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	\$	-	\$	1.0	\$/kW	or more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	\$	-	\$		\$/kW	required to transfer the entire OEB-approved tax sharing amount into
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	\$	-	\$	1.0	\$/kWh	account 1595 for disposition at a later date (see Filing Requirements,
STANDBY POWER SERVICE CLASSIFICATION	kW			\$	-			\$/kWh	Appendix B)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806		\$	-	\$	1.0	\$/kW	Арреник Б)
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	\$	-	\$	1.0	\$/kW	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669		\$	-	\$	1.0	\$/kWh	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	192,022		\$	-	\$	1.0	\$/kWh	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW			\$	-			\$/kW	
				\$	-				
				\$	-				

3,937,310,163 5,882,303 \$ -

Columns F and G must match the data from the most recent RRR filing.

Rates have been imported from Tab "RATES". As well, the Loss Factor has been imported from "Model Specs" tab.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary.

	Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description		kWh	Metered kW		
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat \$/kWh	0.0074	1,239,997,164	0	1.0341	1,282,281,067
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma \$/kWh	0.0065	1,239,997,164	0	1.0341	1,282,281,067
	SIF Retail Transmission Rate – Network Service Rat \$/kWh	0.0066	334,239,807	0	1.0341	345,637,384
GENERAL SERVICE LESS THAN 50 kW SERVICE CLAS	SIF Retail Transmission Rate – Line and Transforma \$/kWh	0.0055	334,239,807	0	1.0341	345,637,384
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFIC	AT Retail Transmission Rate – Network Service Rat \$/kW	2.5630	1,107,692,803	3,139,342	1.0341	1,145,465,128
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFIC	AT Retail Transmission Rate – Line and Transforma \$/kW	2.1878	1,107,692,803	3,139,342	1.0341	1,145,465,128
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIF	IC/ Retail Transmission Rate – Network Service Rat \$/kW	2.8743	847,190,594	1,984,989	1.0341	876,079,793
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIF	IC/ Retail Transmission Rate – Line and Transforma \$/kW	2.3517	847,190,594	1,984,989	1.0341	876,079,793
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat \$/kW	3.2532	354,854,755	653,806	1.0341	366,955,302
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma \$/kW	2.7181	354,854,755	653,806	1.0341	366,955,302
UNMETERED SCATTERED LOAD SERVICE CLASSIFICA	TIC Retail Transmission Rate – Network Service Rat \$/kWh	0.0066	5,971,806	0	1.0341	6,175,445
UNMETERED SCATTERED LOAD SERVICE CLASSIFICA	TIC Retail Transmission Rate – Line and Transforma \$/kWh	0.0055	5,971,806	0	1.0341	6,175,445
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat \$/kW	2.1341	36,552,543	104,166	1.0341	37,798,985
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma \$/kW	1.8215	36,552,543	104,166	1.0341	37,798,985
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat \$/kW	2.8743	10,618,669	0	1.0341	10,980,766
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma \$/kW	2.3517	10,618,669	0	1.0341	10,980,766
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIF	IC/ Retail Transmission Rate – Network Service Rat/ \$/kWh	0.0066	192,022	0	1.0341	198,570
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIF	IC/ Retail Transmission Rate – Line and Transforma \$/kWh	0.0055	192,022	0	1.0341	198,570

Uniform Transmission Rates	Unit	201
Rate Description		Rat
Network Service Rate	kW	\$
Line Connection Service Rate	kW	\$
Transformation Connection Service Rate	kW	\$
Hydro One Sub-Transmission Rates	Unit	201
Rate Description		
Network Service Rate	kW	\$
Line Connection Service Rate	kW	\$
Transformation Connection Service Rate	kW	\$
Both Line and Transformation Connection Service Rate	kW	\$
If needed, add extra host here. (I)	Unit	201
Rate Description		Rat
Network Service Rate	kW	
Line Connection Service Rate	kW	
Transformation Connection Service Rate	kW	
Both Line and Transformation Connection Service Rate	kW	\$
If needed, add extra host here. (II)	Unit	201
Rate Description		Rat
Network Service Rate	kW	
Line Connection Service Rate	kW	
Transformation Connection Service Rate	kW	
Both Line and Transformation Connection Service Rate	kW	\$
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historica

2017		2018	2019
Rate		Rate	Rate
\$	3.52	\$ 3.61	\$ 3.61
\$	0.88	\$ 0.95	\$ 0.95
\$	2.13	\$ 2.34	\$ 2.34

2	2017			2018	2019				
			Jai	n - Dec 2017					
	I	Rate		Rate	Rate				
	\$ 3.1942		\$	3.1942	\$	3.1942			
	\$	0.7710	\$	0.7710	\$	0.7710			
	\$	1.7493	\$	1.7493	\$	1.7493			
	\$	2.5203	\$	2.5203	\$	2.5203			

2016		2	2017	2018
Rate		F	Rate	Rate
\$	-	\$	-	\$ -

2016			2017	20	018
Rate		1	Rate	R	ate
\$	-	\$	-	\$	-
Historical 2016		Curr	ent 2017	Foreca	ast 2018

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	tion	onnec	mation Co	Transfor		tion	e Connect	Lin			Network		IESO
Amo	Amount		Rate	Units Billed	Amount		Rate	Units Billed	Amount		Rate	Units Billed	Month
\$ 1,56	1,039,056	\$	\$2.02	514,384	521,968	\$	\$0.87	599,963	\$ 2,088,850		\$3.66	570,724	January
\$ 1,50	1,008,261	\$	\$2.02	499,139	504,645	\$	\$0.87	580,052	\$ 2,088,850		\$3.66	566,516	
* 7-													February
\$ 1,53	1,026,893	\$	\$2.02	508,363	510,707	\$	\$0.87	587,020	\$ 2,087,137		\$3.66	570,256	March
\$ 1,41	945,679	\$	\$2.02	468,158	471,624	\$	\$0.87	542,096	\$ 1,856,484		\$3.66	507,236	April
\$ 1,53	1,018,508		\$2.02	504,212	511,924	\$	\$0.87	588,418	\$ 2,094,446	9	\$3.66	572,253	May
\$ 1,93	1,282,462	\$	\$2.02	634,882	651,421	\$	\$0.87	748,760	\$ 2,706,683	9	\$3.66	739,531	June
\$ 1,96	1,302,807	\$	\$2.02	644,954	665,263	\$	\$0.87	764,670	\$ 2,701,303	9,	\$3.66	738,061	July
\$ 1,84	1,225,673	\$	\$2.02	606,769	622,595	\$	\$0.87	715,627	\$ 2,623,444	d,	\$3.66	716,788	August
\$ 2,14	1,434,325	\$	\$2.02	710,062	713,308	\$	\$0.87	819,894	\$ 2,813,420	d	\$3.66	768,694	September
\$ 1,47	985,217	\$	\$2.02	487,731	489,535	\$	\$0.87	562,684	\$ 2,000,380	¢	\$3.66	546,552	October
\$ 2,23	1,662,291		\$3.38	492,319	572,093	\$	\$0.99	576,138	\$ 1,026,561		\$1.89	542,070	November
\$ 98	510,010	\$	\$0.97	527,541	472,300	\$	\$0.77	610,673	\$ 2,944,246		\$5.02	586,000	December
\$ 20,14	13,441,183	\$	\$ 2.04	6,598,514	6,707,384	\$	\$ 0.87	7,695,995	\$ 27,016,403	64 5	\$ 3.64	7,424,681	Total
					0,101,001				\$ 21,010,100	0. 4		1,121,001	
Total	tion	onnec	mation Co	Transfor		tion	e Connect	Lin			Network		Hydro One
Amo	Amount		Rate	Units Billed	Amount		Rate	Units Billed	Amount		Rate	Units Billed	Month
\$ 3	21,220	\$	\$1.75	12,130	9,353	\$	\$0.77	12,130	\$ 38,747	9	\$3.19	12,130	January
\$ 2	20,796	\$	\$1.75	11,888	9,166	\$	\$0.77	11,888	\$ 37,974		\$3.19	11,888	February
\$ 2	20,380	\$	\$1.75	11,650	8,983	\$	\$0.77	11,650		9	\$3.19	11,599	March
\$ 2	18,170	\$	\$1.75	10,387	8,008	\$	\$0.77	10,387		9	\$3.19	10,387	April
\$ 2	18,826	\$	\$1.75	10,762	8,297	\$	\$0.77	10,762		9	\$3.19	10,762	May
\$ 3	24,786	\$	\$1.75	14,169	10,925	\$	\$0.77	14,169	\$ 45,260		\$3.19	14,169	June
\$ 3	24,780	\$	\$1.75	13,810	10,647	\$	\$0.77	13,810		4	\$3.19	13,810	
		э \$				э \$				4			July
	23,724		\$1.75	13,562	10,456		\$0.77	13,562			\$3.19	13,562	August
\$ 3	25,941	\$	\$1.75	14,829	11,433	\$	\$0.77	14,829		9	\$3.19	14,829	September
\$	9,544	\$	\$1.75	5,456	4,207	\$	\$0.77	5,456	\$ 16,053		\$3.19	5,026	October
\$ \$	8,987	\$ \$	\$1.75	5,138 4,985	3,961	\$ \$	\$0.77	5,138 4,985		0,01	\$3.19 \$3.19	5,138 4,985	November
\$	8,720	Э	\$1.75	4,985	3,843	\$	\$0.77	4,985	\$ 15,923	1	\$3.19	4,985	December
\$ 32	225,252	\$	\$ 1.75	128,767	99,279	\$	\$ 0.77	128,767	\$ 409,769	.19 💲	\$ 3.19	128,285	Total
Total	tion	onnec	mation Co	Transfor		tion	e Connect	Lin			Network		Total
Amo	Amount		Rate	Units Billed	Amount		Rate	Units Billed	Amount		Rate	Units Billed	Month
\$ 1,59	1,060,275	\$	\$2.01	526,514	531,320	\$	\$0.87	612,093	\$ 2,127,597	e.	\$3.65	582,854	January
\$ 1,54	1,029,057		\$2.01	511,027	513,811	\$	\$0.87	591,940	\$ 2,111,422	¢	\$3.65	578,404	February
\$ 1,56	1,047,273		\$2.01	520,013	519,690	Š	\$0.87	598,670	\$ 2,124,188		\$3.65	581,855	March
\$ 1,44	963,849	\$	\$2.01	478,545	479,632	\$	\$0.87	552,483	\$ 1,889,661		\$3.65	517,623	April
\$ 1,55	1,037,334		\$2.01	514,974	520,221	\$	\$0.87	599,180	\$ 2,128,822		\$3.65	583,015	May
\$ 1,96	1,307,248	\$	\$2.01	649,051	662,346	\$	\$0.87	762,929	\$ 2,751,943		\$3.65	753,700	June
\$ 2,00	1,326,965		\$2.01	658,764	675,910	\$	\$0.87	778,480	\$ 2,745,414		\$3.65	751,871	July
\$ 2,00	1,249,398	э \$	\$2.01	620,331	633,052	э \$	\$0.87	729,189	\$ 2,666,764		\$3.65	730,350	
													August
\$ 2,18	1,460,266	\$	\$2.01	724,891	724,741	\$	\$0.87	834,723	\$ 2,860,788		\$3.65	783,523	September
\$ 1,48	994,761	\$	\$2.02	493,187	493,742	\$	\$0.87	568,140	\$ 2,016,433		\$3.66	551,578	October
\$ 2,24	1,671,279		\$3.36	497,457	576,054	\$	\$0.99	581,276	\$ 1,042,972		\$1.91	547,208	November
\$ 99	518,731	\$	\$0.97	532,526	476,144	\$	\$0.77	615,658	\$ 2,960,168	9	\$5.01	590,985	December

\$ 20,473,098 Total including deduction for Low Voltage Switchgear Credit

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network	Line Connection	Transformation Connection	Total Line		
Month	Units Billed	Rate Amount	Units Billed Rate Amoun	nt Units Billed Rate Amount	Amount		
January February March April May June July August September October November December	570,724 \$ 566,516 \$ 570,256 \$ 507,236 \$ 572,253 \$ 739,531 \$ 748,061 \$ 546,552 \$ 546,552 \$ 586,000 \$	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	580,052 \$ 0.9500 \$ 551 587,020 \$ 0.9500 \$ 551 542,096 \$ 0.9500 \$ 551 588,418 \$ 0.9500 \$ 552 748,760 \$ 0.9500 \$ 711 764,670 \$ 0.9500 \$ 712 715,627 \$ 0.9500 \$ 772 819,894 \$ 0.9500 \$ 774 562,684 \$ 0.9500 \$ 547 576,138 \$ 0.9500 \$ 547	965 514,384 \$ 2.3400 \$ 1,203,659 ,049 499,139 \$ 2.3400 \$ 1,167,985 ,669 508,363 \$ 2.3400 \$ 1,189,569 ,991 468,158 \$ 2.3400 \$ 1,199,569 ,997 504,212 \$ 2.3400 \$ 1,179,866 ,322 634,882 \$ 2.3400 \$ 1,179,866 ,437 644,954 \$ 2.3400 \$ 1,456,624 ,846 606,769 \$ 2.3400 \$ 1,419,839 ,899 710,062 \$ 2.3400 \$ 1,41,93 ,550 487,731 \$ 2.3400 \$ 1,112,926 ,331 492,319 \$ 2.3400 \$ 1,152,026 ,139 527,541 \$ 2.3400 \$ 1,234,446	\$ 1,773,623 \$ 1,719,035 \$ 1,747,238 \$ 1,610,481 \$ 1,738,853 \$ 2,196,946 \$ 2,235,629 \$ 2,099,685 \$ 2,440,444 \$ 1,675,840 \$ 1,689,388 \$ 1,814,585		
Total	7,424,681 \$	3.61 \$ 26,803,098	7,695,995 \$ 0.95 \$ 7,311	,195 6,598,514 \$ 2.34 \$ 15,440,523	\$ 22,751,718		
Hydro One		Network	Line Connection	Transformation Connection	Total Line		
Month	Units Billed	Rate Amount	Units Billed Rate Amoun	nt Units Billed Rate Amount	Amount		
January February March April May June July August September October November December Total	12,130 \$ 11,888 \$ 11,898 \$ 10,387 \$ 10,762 \$ 14,169 \$ 13,810 \$ 13,810 \$ 13,562 \$ 14,829 \$ 5,026 \$ 5,138 \$ 4,985 \$ 128,285 \$	3.1942 \$ 38,747 3.1942 \$ 37,974 3.1942 \$ 37,051 3.1942 \$ 33,177 3.1942 \$ 34,376 3.1942 \$ 45,260 3.1942 \$ 44,111 3.1942 \$ 43,320 3.1942 \$ 44,111 3.1942 \$ 47,368 3.1942 \$ 47,368 3.1942 \$ 16,053 3.1942 \$ 16,923 3.1942 \$ 16,923 3.194 \$ 16,9769	11,888 \$0.7710 \$ \$ 11,650 \$0.7710 \$ \$ 10,387 \$0.7710 \$ \$ 10,387 \$0.7710 \$ \$ 10,762 \$0.7710 \$ \$ 14,169 \$0.7710 \$ 10 13,810 \$0.7710 \$ 10 13,562 \$0.7710 \$ 10 14,829 \$0.7710 \$ 11 5,456 \$0.7710 \$ 12 5,138 \$0.7710 \$ 3 4,985 \$0.7710 \$ 3 128,767 \$ 0.77 \$	1352 12,130 \$ 1.7493 \$ 21,220 1,166 11,888 \$ 1.7493 \$ 20,796 982 11,650 \$ 1.7493 \$ 20,380 1,068 10,387 \$ 1.7493 \$ 20,380 1,008 10,387 \$ 1.7493 \$ 18,170 1,297 10,762 \$ 1.7493 \$ 24,786 9,925 14,169 \$ 1.7493 \$ 24,1764 1,456 13,562 \$ 1.7493 \$ 23,724 ,433 14,829 \$ 1.7493 \$ 23,724 ,433 14,829 \$ 1.7493 \$ 25,941 ,207 5,456 \$ 1.7493 \$ 8,987 ,843 4,985 \$ 1.7493 \$ 8,987 ,843 4,985 \$ 1.7493 \$ 8,720 ,279 128,767 \$ 1.75 \$ 225,252	\$ 30,572 \$ 29,962 \$ 29,363 \$ 26,178 \$ 27,123 \$ 35,711 \$ 34,805 \$ 34,181 \$ 37,374 \$ 13,751 \$ 12,949 \$ 12,553 \$ 324,531		
Total		Network	Line Connection	Transformation Connection	Total Line		
Month January February March April May June July August September October November December	Units Billed 582,854 \$ 578,404 \$ 581,855 \$ 683,015 \$ 753,700 \$ 751,871 \$ 730,350 \$ 783,523 \$ 551,578 \$ 547,208 \$ 590,985 \$	Rate Amount 3.6013 \$ 2,099,060 3.6017 \$ 2,083,096 3.6017 \$ 2,095,675 3.6017 \$ 2,092,060 3.6023 \$ 2,100,209 3.6024 \$ 2,704,967 3.6025 \$ 2,704,967 3.6026 \$ 2,802,925 3.6027 \$ 2,803,925 3.6026 \$ 1,899,105 3.60615 \$ 2,731,383	591,940 \$ 0.9464 \$ 560 598,670 \$ 0.9465 \$ 566 552,473 \$ 0.9466 \$ 522 599,180 \$ 0.9468 \$ 567 762,929 \$ 0.9467 \$ 722 778,480 \$ 0.9468 \$ 733 729,189 \$ 0.9467 \$ 690 834,723 \$ 0.9468 \$ 739 568,140 \$ 0.9483 \$ 551	Units Billed Rate Amount 1,317 526,514 \$ 2.3264 \$ 1,224,878 1,215 511,027 \$ 2.3263 \$ 1,188,781 651 520,013 \$ 2.3268 \$ 1,209,950 999 478,545 \$ 2.3272 \$ 1,196,682 2,247 649,051 \$ 2.3276 \$ 1,510,410 0,84 658,764 \$ 2.3277 \$ 1,453,350 0,247 649,051 \$ 2.3276 \$ 1,533,350 0,302 620,331 \$ 2.3277 \$ 1,487,481 3,33 724,891 \$ 2.3277 \$ 1,487,481 3,764 \$ 2.3277 \$ 1,487,481 2,527 \$ 64,9744 \$ 2.3277 \$ 1,487,481 3,333 724,891 \$ 2.33278 \$ 1,487,4864 2,766 493,187 \$ 2.3339 \$ 1,161,014 9,893 532,526 \$ 2,3339 \$ 1,243,1664	Amount 1,804,196 1,748,997 1,776,601 1,636,659 1,656,597 2,232,657 2,270,434 2,477,819 1,689,551 1,712,306 1,827,149		
Total	7,552,966 \$	3.60 \$ 27,212,868	7,824,762 \$ 0.95 \$ 7,410	0,475 6,727,281 \$ 2.33 \$ 15,665,775	\$ 23,076,250		
				Low Voltage Switchgear Credit (if applicable)	\$-		

Total including deduction for Low Voltage Switchgear Credit \$23,076,250

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units

IESO Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount 570,724 3.6100 2,060,314 599,963 \$ 0.9500 569,965 514,384 \$ 2.3400 1,203,659 1,773,623 January \$ \$ \$ \$ \$ February March 566.516 \$ 3.6100 9 2.045.123 580.052 \$ 0.9500 \$ 551.049 499,139 \$ 2.3400 \$ 1.167.985 \$ 1.719.035 587,020 557,669 570,256 \$ 3.6100 2,058,624 0.9500 508,363 2.3400 1,189,569 1,747,238 \$ \$ April 507 236 \$ 3 6100 1 831 122 542 096 \$ 0.9500 \$ 514 991 468 158 \$ 2,3400 s 1 095 490 \$ 1 610 481 s 1,738,853 2,196,946 May 3.6100 2,065,833 588,418 0.9500 558,997 504,212 2.3400 1,179,856 572,253 \$ 2.3400 June 739.531 \$ 3.6100 S. 2.669.707 748.760 \$ 0.9500 \$ 711.322 634.882 \$ 1.485.624 \$ July 738,061 3.6100 2,664,400 764,670 0.9500 726,437 644,954 2.3400 1,509,192 2,235,629 August September 716,788 \$ 3.6100 \$ 2,587,605 715,627 \$ 0.9500 \$ 679,846 606,769 \$ 2.3400 \$ 1,419,839 \$ 2,099,685 \$ 2.3400 2,440,444 768.694 Ŝ 3.6100 Ŝ 2.774.985 819,894 \$ 0.9500 \$ 778,899 710.062 Ŝ 1,661,545 Ŝ \$ 2.3400 546.552 3.6100 1.973.053 562.684 \$ 0.9500 534.550 487.731 1.141.291 1.675.840 October \$ \$ \$ \$ \$ November 542 070 Ś 3 6100 Ś 1 956 873 576 138 Ś 0 9500 Ś 547 331 492 319 Ś 2 3400 \$ \$ 1 152 026 Ś 1 699 358 \$ 3.6100 \$ 2,115,460 610,673 \$ 0.9500 ŝ 527,541 \$ 2.3400 1,234,446 ŝ 1,814,585 586,000 580,139 Total 7.424.681 3.61 26,803,098 7.695.995 0.95 7,311,195 15,440,523 \$ 22,751,718 6,598,514 2.34 Hvdro One Line Connectio Transformation Con Total Line Network Units Billed Units Billed Month Rate Amount Units Billed Rate Amount Rate Amount Amount 12,130 \$ 3.1942 38,747 12,130 \$ 0.7710 9,352 12,130 1.7493 21,220 30,572 January \$ \$ February 11.888 \$ 3.1942 \$ 37.974 11.888 \$ 0.7710 \$ 9.166 11.888 \$ 1.7493 \$ 20.796 \$ 29.962 3.1942 3.1942 37,051 33,177 \$ 0.7710 \$ 0.7710 20,380 18,170 29,363 26,178 March 11,599 \$ \$ 11,650 11,650 1.7493 \$ \$ 8,982 \$ \$ \$ \$ \$ 10,387 \$ 8,008 10,387 1.7493 April 10,387 May 10 762 \$ 3 1942 s 34 376 10 762 \$ 0 7710 \$ 8 297 10 762 \$ 1 7493 Ŝ 18 826 ŝ 27 123 3.1942 3.1942 3.1942 45,260 44,111 \$ 0.7710 \$ 0.7710 14,169 13,810 1.7493 1.7493 24,786 24,157 \$ \$ 14,169 13,810 10,925 35,711 June 14,169 \$ July Ś 10,647 Ś 34,805 13,810 \$ \$ 43,320 47,368 16,053 August September 13 562 \$ \$ \$ \$ 3.1942 s 13 562 \$ 0.7710 s 10.456 13 562 \$ 1.7493 Ŝ 23,724 34,181 37,374 \$ 3.1942 3.1942 3.1942 \$ 0.7710 \$ 0.7710 14,829 \$ \$ 1.7493 \$ \$ 25,941 14,829 14,829 \$ \$ 11,433 \$ \$ \$ \$ October 5,026 5,456 4,207 5,456 1.7493 9,544 13,751 November 5,138 \$ \$ 3.1942 \$ \$ 16.411 5.138 \$ 0.7710 \$ 0.7710 \$ \$ 3,961 5.138 \$ 1.7493 \$ 1.7493 \$ \$ 8.987 \$ \$ 12,949 12,563 3,843 December 4,985 3.1942 15,923 4,985 4,985 8,720 Total 128,285 \$ 3.19 \$ 409,769 128,767 \$ 0.77 99,279 128,767 \$ 1.75 \$ 225,252 \$ 324,531 Total Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Januan 582 854 3.60 2 099 060 612 093 \$ \$ 0.95 \$ 579 317 526 514 2 33 \$ \$ 1 224 878 1 804 196 69 69 69 69 \$ \$ 578,404 2.33 2.33 1,748,997 February 3.60 2,083,096 591,940 0.95 560,215 511,027 1,188,781 598,670 \$ March 581,855 \$ 3.60 \$ 2,095,675 \$ 0.95 \$ 566,651 520,013 \$ 1,209,950 \$ April May \$ \$ 1,864,299 2,100,209 1,113,659 1,198,682 1,636,659 1,765,977 517 623 \$ 3.60 552,483 \$ 0.95 \$ \$ 522 999 478,545 \$ \$ 2.33 \$ \$ \$ 583,015 3.60 599,180 0.95 567,295 514,974 2.33 \$ \$ \$ June 753.700 \$ \$ 3.60 \$ \$ 2.714.967 762,929 0.95 722.247 649.051 2.33 1.510.410 \$ \$ 2,232,657 \$ \$ \$ \$ \$ \$ \$ \$ \$ 751,871 730,350 3.60 3.60 2,708,511 2,630,925 778,480 729,189 2.33 2.33 2,270,434 2,133,866 July 0.95 737.084 658,764 1.533.350 \$ 0.95 690,302 620,331 1,443,564 August \$ \$ 3.60 3.61 2,822,353 1,989,105 2.33 2.33 2.33 September 783.523 \$ \$ \$ \$ 834,723 \$ \$ 0.95 \$ \$ 790.333 724.891 \$ \$ 1.687.486 \$ 2,477,819 \$ \$ \$ \$ 551,578 547,208 568,140 581,276 493,187 497,457 1,689,591 1,712,306 Octobe 0.95 538,756 ,150,835 ŝ November \$ 3.61 \$ \$ 1,973,284 \$ \$ 0.95 \$ \$ 551,292 \$ 1,161,014 \$ \$ 1,827,149 December 590,985 \$ 3.61 2,131,383 615,658 0.95 583,983 532,526 \$ 2.33 1,243,166 Total \$ 23.076.250 3.60 27.212.868 7 824 762 7.410.475 15.665.775 7.552.966 0.95 6 727 281 2.33 Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit

\$

23,076,250

to do: Adjust Emb. Distributor Rates

Oursel Additional

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074	1,282,281,067	0	9,488,880	34.0%	9,250,872	0.0072
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	345,637,384	0	2,281,207	8.2%	2,223,988	0.0064
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.5630	1,145,465,128	3,139,342	8,046,135	28.8%	7,844,315	2.4987
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8743	876,079,793	1,984,989	5,705,453	20.4%	5,562,344	2.8022
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.2532	366,955,302	653,806	2,126,962	7.6%	2,073,611	3.1716
STANDBY POWER SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	6,175,445	0	40,758	0.1%	39,736	0.0064
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.1341	37,798,985	104,166	222,301	0.8%	216,725	2.0806
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8743	0	0	0	0.0%	0	2.8022
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	198,570	0	1,311	0.0%	1,278	0.0064
The many and this table is to an align the summant DTO O									

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0065	1,282,281,067	0	8,334,827	35.1%	8,090,175	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kWh	0.0055	345,637,384	0	1,901,006	8.0%	1,845,205	0.0053
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kW	2.1878	1,145,465,128	3,139,342	6,868,253	28.9%	6,666,650	2.1236
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kW	2.3517	876,079,793	1,984,989	4,668,098	19.6%	4,531,076	2.2827
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kW	2.7181	366,955,302	653,806	1,777,110	7.5%	1,724,947	2.6383
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kWh	0.0055	6,175,445	0	33,965	0.1%	32,968	0.0053
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kW	1.8215	37,798,985	104,166	189,738	0.8%	184,169	1.7680
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kW	2.3517	0	0	0	0.0%	0	2.2827
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service F	\$/kWh	0.0055	198,570	0	1092.13	0.0%	1,060	0.0053
The nurness of this table is to undate the re-aligned RTS	Network Rates to recover future wholesale network costs								

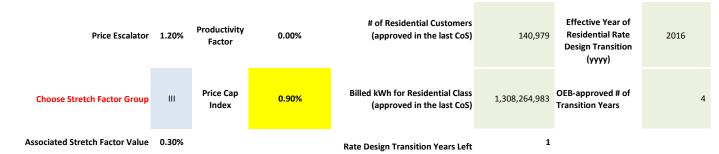
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

The purpose of this table is to update the re-aligned to te	Network Rates to recover ruture wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	1,282,281,067	0	9,250,872	34.0%	9,250,872	0.0072
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	345,637,384	0	2,223,988	8.2%	2,223,988	0.0064
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.4987	1,145,465,128	3,139,342	7,844,315	28.8%	7,844,315	2.4987
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8022	876,079,793	1,984,989	5,562,344	20.4%	5,562,344	2.8022
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.1716	366,955,302	653,806	2,073,611	7.6%	2,073,611	3.1716
STANDBY POWER SERVICE CLASSIFICATION		A &							
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	6,175,445	0	39,736		39,736	0.0064
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.0806	37,798,985	104,166	216,725	0.8%	216,725	2.0806
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8022	0	0	0	0.0%	0	2.8022
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	198,570	0	1,278	0.0%	1,278	0.0064

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0063	1,282,281,067	0	8,090,175	35.1%	8,090,175	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0053	345,637,384	0	1,845,205	8.0%	1,845,205	0.0053
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.1236	1,145,465,128	3,139,342	6,666,650	28.9%	6,666,650	2.1236
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION STANDBY POWER SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW \$/kW	2.2827 2.6383	876,079,793 366,955,302	1,984,989 653,806	4,531,076 1,724,947	19.6% 7.5%	4,531,076 1,724,947	2.2827 2.6383
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0053	6,175,445	0	32,968	0.1%	32,968	0.0053
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.7680	37,798,985	104,166	184,169	0.8%	184,169	1.7680
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2827	0	0	0	0.0%	0	2.2827
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0053	198,570	0	1,060	0.0%	1,060	0.0053

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR		Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	20.92		0.0040		0.90%	24.23	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	25.35		0.0169		0.90%	25.58	0.0171
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	126.46		2.8642		0.90%	127.60	2.8900
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	1141.02		3.3250		0.90%	1,151.29	3.3549
LARGE USE SERVICE CLASSIFICATION	4748.01		2.5174		0.90%	4,790.74	2.5401
STANDBY POWER SERVICE CLASSIFICATION			1.6931		0.90%	0.00	1.7083
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.10		0.0200		0.90%	1.11	0.0202
STREET LIGHTING SERVICE CLASSIFICATION	2.32		11.6426		0.90%	2.34	11.7474
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4197.26				0.90%	4,235.04	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	104.91				0.90%	105.85	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	63.66				0.90%	64.23	0.0000
microFIT SERVICE CLASSIFICATION	5.40				0.90%	5.40	0.0000
		Revenue	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge	New F/V Split	Adjusted Rates ¹

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.9200	35,391,368	87.1%	12.9%	3.09	100.0%	24.01	40,618,869
Current Residential Variable Rate (inclusive of R/C adj.)	0.0040	5,233,060	12.9%			0.0%	0.0000	0
		40,624,428						40,618,869

¹ These are the residential rates to which the Price Cap Index will be applied to.

Update the following rates if an OEB Decision has been issued at the time of completing this application

	Proposed			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entitly Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the explyr date (e.g. April 30, 2018) or description of the explyr date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$ 0.38	- effective until 31-Dec-19	А
		- effective until	

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.41	- effective until	31-Dec-19	А
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003	- effective until	31-Dec-19	А
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	2.04	 effective until 	31-Dec-19	A	
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0463	- effective until	31-Dec-19	А	
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	18.45	- effective until 3	1-Dec-19	А
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0538	- effective until 3	1-Dec-19	А
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	76.77	- effective until	31-Dec-19	А
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0407	- effective until	31-Dec-19	А
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.02	- effective until	31-Dec-19	А
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003	- effective until	31-Dec-19	А
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.04	- effective until 31-Dec-19	А
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.1882	- effective until 31-Dec-19	А
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	ć	67.87	- effective until 31-Dec-19	А
	ç	07.07		^
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$ 1.70	- effective until 31-Dec-19	А
		- effective until	

ENERGY FROM WASTE SERVICE CLASSIFICATION

- effective until
- effective until

MICROFIT SERVICE CLASSIFICATION

- effective until
- effective until

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

I ne application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board. or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	\$ \$	24.23 0.57
rate order	\$	0.23
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2018-0016
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kWh	(0.0012)
effective until December 31, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	1	
Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION This classification applies to a non residential account whose average monthly maximum demand is less than, or is

forecast to be less than, 50 kW. Multi-unit residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O Reg 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Onless specifically noted, this schedule does not contain any charges for the electricity commonity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$ \$	25.58 0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	¢	0.24
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	ф Ф	0.24
Distribution Volumetric Rate	₄ \$/kWh	0.0171
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based		
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWhStandard Supply Service - Administrative Charge (if applicable)\$

EB-2018-0016 0.0003 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	\$	127.60
rate order Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$ \$	1.21 2.04
Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$/kW	2.8900
Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	(0.0009)
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0055
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0134
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4220)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	9	
Applicable Only for Class B Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kW	(0.0144)
effective until December 31, 2019	\$/kW	0.0309
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0273

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

"pp:		
		EB-2018-0016
Retail Transmission Rate - Network Service Rate	\$/kW	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an ambedded wholesale market price.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	\$	1,151.29
rate order	\$	10.89
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	18.45
Distribution Volumetric Rate	\$/kW	3.3549
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	(0.0009)
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0067
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0162

Alectra - Hydro One Brampton TARIFF OF RATES AND CHARGES Effective Date January 1, 2019

Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4994)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	•	
effective until December 31, 2019 Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	\$/kW	0.0269
rate order	\$/kW	0.0317
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0538
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the variance account of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the variance disposed through customer specific billing adjustments.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all accumulations applicable to all accumulations are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all accumulations are to be charged or accumulation accumulation and the statement of the variance disposed through customer specific billing adjustments.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,790.74
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service base	ed	
rate order	\$	45.33
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	76.77
Distribution Volumetric Rate	\$/kW	2.5401
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0000000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.6290)

Alectra - Hydro One Brampton TARIFF OF RATES AND CHARGES Effective Date January 1, 2019

Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers

	\$/kW	0.00000000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0527
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0407
Retail Transmission Rate - Network Service Rate	\$/kW	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04 Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.11
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	b	
rate order	\$	0.01
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 201	9	
Applicable Only for Class B Customers	\$/kWh	(0.00004)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	b	
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	\$	2.34
rate order	\$	0.02
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7474
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	\$/kW 9	(0.4067)
Applicable Only for Class B Customers	\$/kW	(0.0142)
rate order	\$/kW	0.1112
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.1882
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate

\$/kW

1.7083

EB-2018-0016

\$/kWh

\$

0.0003

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

I his classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,235.04
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	ł	
rate order	\$	40.07
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	67.87
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 201	9	
Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827
MONTHLY RATES AND CHARGES - Regulatory Component		
	Ф /I) А /I-	0.0000
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based	\$	105.85
rate order	\$	1.00
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	\$	1.70
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

20. Final Tariff Schedule

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

64.23

\$

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be no rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commonity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

20. Final Tariff Schedule

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless atta	*	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Alectra - Hydro One Brampton Rates

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

		3	4	5	6	7
Description						
		_		Billing Determin		
RESIDENTIAL	Effective until	Туре	Customers	ant	2018	2019
Service Charge Distribution Volumetric Rate		Rate Rate		\$ \$/kWh	20.92 0.0040	24.23 0.0000
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	December 31, 2022	Rate Rider		s	0.57	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh		0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applied Deck for Class B. Custometer	December 31, 2019	Rate Rider		\$/kWh \$/kWh		(0.0012)
Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider Rate Rider	Class B	\$		(0.0000) 0.3800
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	0.23	0.23
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh \$/kWh	(0.0010)	(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	April 30, 2019 December 31, 2018	Rate Rider Rate Rider		\$	0.0000 0.27	0.0000
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate		Rate		\$/kWh \$/kWb	0.0074 0.0065	0.0072
GENERAL SERVICE LESS THAN 30 KW		Rate		\$/kWh	0.0005	0.0063
Service Charge Distribution Volumetric Rate		Rate Rate		\$	25.35 0.0169	25.58 0.0171
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	December 31, 2022			\$/kWh	0.0189	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2022 Applicable only for Non-RPP Customers		Rate Rider Rate Rider		\$ \$/kWh	0.57	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider	non-KPP	\$/kWh		0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh \$/kWh		(0.0012)
Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider Rate Rider	Class B	S		(0.0000) 0.4100
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		0.0003
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$ \$/kWh	0.24	0.24
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		φ/κττη	0.0002	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh \$/kWh	(0.0010)	(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0000	0.0000
until April 30, 2019 Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	April 30, 2019 December 31, 2018	Rate Rider Rate Rider		s	0.0000 0.40	0.0000
Retail Transmission Rate - Network Service Rate		Rate		\$/kWh	0.0066	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0055	0.0053
GENERAL SERVICE GREATER THAN 50 KW Service Charge		Rate		s	126.46	127.60
Distribution Volumetric Rate		Rate		\$/kW	2.8642	2.8900
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh		0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.0309
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW \$/kW		0.0134
Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019 December 31, 2019	Rate Rider	01 D	\$/kW		(0.4220)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019 December 31, 2019	Rate Rider Rate Rider	Class D	\$		(0.01435) 2.04000 0.04630
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kW \$	1.21	1.21
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kW	0.0273	0.0273
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	HEXT GOO	Rate Rider		\$/kWh	0.0215	0.0275
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019 April 30, 2019	Rate Rider Rate Rider	non-RPP	\$/kW	(0.0009) 0.0055	(0.0009) 0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	April 30, 2019	Rate Rider		\$/kW	(0.3626)	(0.3626)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kW	0.0000	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kW	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Retail Transmission Rate - Network Service Rate	December 31, 2018	Rate Rider Rate		\$ \$/kW	2.62 2.5630	2.4987
Retail Transmission Rate - Line and Transtormation Connection Service Rate GENERAL SERVICE GREATER THAN 700 KW		Rate		\$/kW	2.1878	2.1236
Service Charge Distribution Volumetric Rate		Rate Rate		\$ \$/kW	1,141.02 3.3250	1,151.29 3.3549
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019				\$/kWh		
Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective	December 31, 2019	Rate Rider	non-RPP	\$/kW		0.0012
until December 31, 2019 Rate Rider for Disposition of Deterral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.0269
Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider Rate Rider		\$/kW		(0.4994) 0.0162
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Det Dider Disposition of Oscitiviting Deliver (2010) - (faction will December 20, 2010)	December 31, 2019	Rate Rider	Class B	\$/kW		(0.01440)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$	1	18.45000

UNMETERED SCATTERED LOAD					
Service Charge Distribution Volumetric Rate		Rate	\$ \$/kWh	1.10 0.0200	1.11
		Rate		0.0200	0.0202
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider non-RPI			0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kWh		0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kWh \$/kWh		(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider Class B			(0.00004)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider Rate Rider	\$ \$/kWh		0.02000 0.00030
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$	0.01	0.00
	next COS	Rate Rider	\$/kWh	0.0002	0.0002
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Nate River	6 <i>1</i> · · · · ·	0.0002	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider non-RPI		(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019 April 30, 2019	Rate Rider Rate Rider Class B		(0.0010) 0.0000	(0.0010) 0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	April 30, 2019 December 31, 2018	Rate Rider Rate Rider	\$/kWh \$	0.0000 0.0400	0.0000
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0066	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate STREET LIGHTING		Rate	\$/kWh	0.0055	0.0053
Service Charge Distribution Volumetric Rate		Rate Rate	\$ \$/kW	2.32 11.6426	2.34 11.7474
		nait		11.0420	11./4/4
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider non-RPI			0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kW		0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kW \$/kW		(0.4067)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider Class B			(0.01422)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider Rate Rider	, \$ \$/kW		0.04000 0.18820
		Rate Rider	\$/KVV \$	0.0200	
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS		\$/kW		0.02
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		0.1112	0.1112
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider non-RPI	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019 April 30, 2019	Rate Rider Rate Rider Class B	\$/kW	(0.3219) 0.0000	(0.3219) 0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	April 30, 2019 December 31, 2018	Rate Rider Rate Rider	\$/kW	0.0000	0.0000
Retail Transmission Rate - Network Service Rate	2000/100/01, 2010	Rate	\$/kW	2.1341	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate STANDBY POWER	L	Rate	\$/kW \$/kW	2.1341 1.8215	1.7680
		Dette	*	1.0001	4 7000
Distribution Volumetric Rate		Rate	\$/kW	1.6931	1.7083
EMBEDDED DISTRIBUTOR Service Charge		Rate	\$	4,197.26	4,235.04
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019			\$/kWh		
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019	Rate Rider non-RPI Rate Rider			0.0012 (0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019			\$/kWh		(
Applicable Only for Class B Customers Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider Class B			(0.00004)
	December 31, 2019	Rate Rider	\$ \$	40.07	67.87000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		40.07	40.07
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider non-RPI		(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019 April 30, 2019	Rate Rider Rate Rider Class B	\$/kWh \$/kWh	(0.0009) 0.0000	(0.0009) 0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Retail Transmission Rate - Network Service Rate	December 31, 2018	Rate Rider Rate	\$ \$/kW	18.72 2.8743	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate DISTRIBUTED GENERATION (DGEN)	ļ	Rate	\$/kW	2.3517	2.2827
Service Charge		Data	\$	104.91	105.85
our not ondigo		Rate			
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	December of other		\$/kWh		
	December 31, 2019 December 31, 2019	Rate Rate Rider non-RPI Rate Rider	> \$/kWh		0.0012 (0.0012)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider non-RPI Rate Rider	\$/kWh \$/kWh		(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019		Rate Rider non-RPI	\$/kWh \$/kWh		
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019 December 31, 2019 December 31, 2019	Rate Rider non-RPI Rate Rider Rate Rider Class B Rate Rider	\$/kWh \$/kWh	1.00	(0.0012) (0.00004) 1.70000
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	December 31, 2019 December 31, 2019	Rate Rider non-RPI Rate Rider Rider Class B	\$/kWh \$/kWh \$ \$ \$	1.00	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Rate Rider Rate Rider non-RPI	s/kWh \$/kWh \$ \$ \$ \$ \$	(0.0009)	(0.0012) (0.00004) 1.70000 1.00 (0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of GER Class B (2018)	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider Rate Rider non-RPI Rate Rider non-RPI Rate Rider Class B	S/kWh S/kWh S S S/kWh S/kWh S/kWh	(0.0009) (0.0009) 0.0000	(0.0012) (0.00004) 1.70000 1.00
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition Rice Revenue - effective until December 31, 2018 Rate Rider for Disposition Revolves Parione Rate	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider Class B Rate Rider Rate Rider Class B	S/kWh S/kWh S S S/kWh S/kWh S/kWh S/kWh	(0.0009) (0.0009) 0.0000 0.47 0.0066	(0.0012) (0.00004) 1.70000 1.00 (0.0009) (0.0009) 0.0000 0.0064
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Necovery of 2018 Foregone Revenue - effective until December 31, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class E Rate Rider Class E Rate Rider Rate Rider non-RPI Rate Rider non-RPI Rate Rider class E Rate Rider Class E	s/kWh s/kWh s s s s/kWh s/kWh s/kWh s	(0.0009) (0.0009) 0.0000 0.47	(0.0012) (0.00004) 1.70000 1.00 (0.0009) (0.0009) 0.0000
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capatilly Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Retail Transmission Rate - Line and Transformation Connection Service Rate ENERGY FROM WASTE	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider Non-RPI Rate Rider Non-RPI Rate Rider Class B Rate Rider Rate Rate Rider Rate	S/KWh S/KWh S S/KWh S/KWh S/KWh S/KWh	(0.0009) (0.0009) 0.0000 0.47 0.0066	(0.0012) (0.00004) 1.70000 (0.0009) (0.0009) 0.0000 0.0064 0.0053
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable Only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable Only for Non-RPP Customers Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Ratel Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider Class B Rate Rider Rate Rider Class B	S/kWh S/kWh S S S/kWh S/kWh S/kWh S/kWh	(0.0009) (0.0009) 0.0000 0.47 0.0066 0.0055	(0.0012) (0.00004) 1.70000 1.00 (0.0009) (0.0009) 0.0000 0.0064
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable Only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable Only for Non-RPP Customers Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018 Retail Transmission Rate - Line and Transformation Connection Service Rate ENERGY FROM WASTE Service Charge	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider non-RPI Rate Rider non-RPI Rate Rider Class B Rate Rider Rate Rate Rider Rate Rate Rider Rate	S/KWh S/KWh S S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh	(0.0009) (0.0009) 0.0000 0.47 0.0066 0.0055 63.66	(0.0012) (0.0004) 1.70000 1.00 (0.0009) 0.0000 0.0004 0.0053 64.23
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Capatity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable Only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers Rate Rider for Disposition of CBR Class B (2018) Rate Rider for Disposition d CBR Cla	December 31, 2019 December 31, 2019 December 31, 2019 next COS April 30, 2019 April 30, 2019 April 30, 2019	Rate Rider non-RPI Rate Rider Class B Rate Rider Class B Rate Rider Non-RPI Rate Rider Non-RPI Rate Rider Class B Rate Rider Rate Rate Rider Rate	S/KWh S/KWh S S/KWh S/KWh S/KWh S/KWh	(0.0009) (0.0009) 0.0000 0.47 0.0066 0.0055	(0.0012) (0.00004) 1.70000 1.00 (0.0009) 0.0000 0.0000 0.0064 0.0053

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/con nections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0145	1.0145	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	-	4,548	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0341	1.0341	21,296	-	N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	Non-RPP (Other	1.0341	1.0341			N/A	
RESIDENTIAL SERVICE CLASSIFICATION (10th consum	kWh	RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	on-RPP (Retaile	1.0341	1.0341	750		N/A	_
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICAT (Retailer)	kWh	on-RPP (Retaile	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	150		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

					Sub-	Total				Tot	al
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units			Α	В		С			A + B	+ C
			\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.57	2.3%	\$ (0.36)	-1.4%	\$ (0.67)	-1.8%	\$	(0.70)	-0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.84	4.7%	\$ 0.36	0.6%	\$ (0.47)	-0.5%	\$	(0.49)	-0.2%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION - Non-RPP (C	kW	\$	52.06	3.3%	\$ 4.83	0.4%	\$ (59.42)	-1.6%	\$	(67.42)	-0.2%
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP	kW	\$	158.92	2.7%	\$ 10.85	0.2%	\$ (191.20)	-1.6%	\$	(216.34)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$2,	322.12	4.2%	\$ (10,257.88)	-22.9%	\$ (13,485.88)	-8.2%	\$((15,239.33)	-1.0%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$ -	0.0%	\$ -	0.0%	\$	-	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Oth	kWh	\$	8.79	1.4%	\$ 7.94	1.3%	\$ (0.87)	-0.1%	\$	(1.27)	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$2,	939.57	2.1%	\$ 2,113.79	1.5%	\$ 1,266.14	0.8%	\$	1,430.46	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	86.93	2.0%	\$ 1,783.21	59.9%	\$ 1,218.81	5.1%	\$	1,377.26	0.6%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION - Non-RPP	kWh	\$	2.17	2.0%	\$ 2.16	2.0%	\$ 2.10	1.9%	\$	2.37	1.7%
ENERGY FROM WASTE SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.57	0.9%	\$ 0.57	0.9%	\$ 0.57	0.9%	\$	0.64	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.05	9.0%	\$ 1.60	6.6%	\$ 1.45	5.0%	\$	1.52	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.04)	-0.2%	\$ (0.64)	-2.4%	\$ (0.95)	-2.6%	\$	(1.00)	-0.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RF	kWh	\$	2.84	4.7%	\$ 2.76	4.3%	\$ 1.93	2.2%	\$	(12.67)	-3.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.07	1.6%	\$ (0.12)	-2.7%	\$ (0.18)	-2.9%	\$	(1.29)	-6.0%
		1									
		1									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

		C	urrent OEB-Ap	pro	oved	Proposed						Impac	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		Ì.	(\$)	ĺ.	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	20.92	1	\$	20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	750	\$	3.00	\$		750	\$	-	\$	(3.00)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$	0.61	1	\$	0.61	\$	0.11	22.00%
Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0002	750	\$	0.15	\$	0.15	
Sub-Total A (excluding pass through)				\$	24.42				\$	24.99	\$	0.57	2.33%
Line Losses on Cost of Power	\$	0.0820	26	\$	2.10	\$	0.0820	26	\$	2.10	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	750	\$	(0.75)	-\$	0.0022	750	\$	(1.68)	\$	(0.93)	124.00%
GA Rate Riders													
Low Voltage Service Charge	\$	-	750	\$	-	\$		750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
any fixed (\$) Deferral/Variance Account Rate Riders	ዓ	0.57	1	· ·		φ	0.57	1	-		φ		
Sub-Total B - Distribution (includes Sub-Total A)				\$					\$	25.98	\$	(0.36)	-1.37%
RTSR - Network	\$	0.0074	776	\$	5.74	\$	0.0072	776	\$	5.58	\$	(0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	776	\$	5.04	\$	0.0063	776	\$	4.89	\$	(0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$	37.12				\$	36.45	\$	(0.67)	-1.81%
Wholesale Market Service Charge (WMSC)	\$	0.0036	776	\$	2.79	\$	0.0036	776	\$	2.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	776	\$	0.23	\$	0.0003	776	\$	0.23	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	¢	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	¢		0.00%
TOU - Mid Peak	¢	0.0940	128	\$					\$		\$	_	0.00%
TOU - On Peak	\$ \$	0.1320	120	φ \$					\$ \$	17.82	ф \$	-	0.00%
Non-RPP Retailer Avg. Price	\$ \$	0.1038	750	φ \$		1.1		750	\$ \$	77.85	э \$	-	0.00%
Average IESO Wholesale Market Price	φ ¢	0.1038	750					750			ф \$	-	0.00%
Average 1250 Wholesale Warker Frice	Þ	0.1036	750	¢	11.00	Þ	0.1038	750	þ	77.00	¢	-	0.00%
Total Bill on TOU (before Taxes)				\$	101.88	1			\$	101.21	\$	(0.67)	-0.66%
HST		13%		\$		1	13%		\$	13.16	•	(0.09)	-0.66%
Total Bill on TOU (before 8% Provincial Rebate)		. 570		\$		1	.570		\$	114.37		(0.76)	-0.66%
8% Provincial Rebate		-8%		\$			-8%		\$	(8.10)		0.05	-0.66%
Total Bill on TOU		570		\$	()	1	570		\$	106.28		(0.70)	-0.66%
				Ť	103.50	1			÷	100.20	-	(0.10)	0.0070

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP

RPP / Non-RPP:			R
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		
		•	

		С	urrent OEB-Ap	pro	oved	Proposed						Impac	t
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	25.35	1	\$	25.35		\$ 25.58	1	\$	25.58	\$	0.23	0.91%
Distribution Volumetric Rate	\$	0.0169	2000	\$	33.80	5	\$ 0.0171	2000	\$	34.20	\$	0.40	1.18%
Fixed Rate Riders	\$	0.64	1	\$	0.64	5	\$ 0.65	1	\$	0.65	\$	0.01	1.56%
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	5	\$ 0.0013	2000	\$	2.60	\$	2.20	550.00%
Sub-Total A (excluding pass through)				\$	60.19	T			\$	63.03	\$	2.84	4.72%
Line Losses on Cost of Power	\$	0.0820	68	\$	5.59		\$ 0.0820	68	\$	5.59	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	2,000	\$	(2.00)	-9	\$ 0.0022	2,000	\$	(4.48)	\$	(2.48)	124.00%
GA Rate Riders													
Low Voltage Service Charge	\$	-	2,000	\$	-	\$	\$-	2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	\$	0.57	1	\$	0.57		\$ 0.57	1	\$	0.57	\$		0.00%
any fixed (\$) Deferral/Variance Account Rate Riders	φ	0.57	1	Ľ.			\$ 0.57	1	· ·		·		
Sub-Total B - Distribution (includes Sub-Total A)				\$					\$	64.71	\$		0.56%
RTSR - Network	\$	0.0066	2,068	\$	13.65	\$	\$ 0.0064	2,068	\$	13.24	\$	(0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	2,068	\$	11.38		\$ 0.0053	2,068	\$	10.96	\$	(0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.38				\$	88.91	\$	(0.47)	-0.52%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,068	\$	7.45		\$ 0.0036	2,068	\$	7.45	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,068	\$	0.62	\$	\$ 0.0003	2,068	\$	0.62	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)				\$	-				\$	-	\$	-	
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	\$ 0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	\$ 0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	\$ 0.1320	360	\$	47.52	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	2,000	\$	207.60	\$	\$ 0.1038	2,000	\$	207.60	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1038	2,000	\$	207.60	5	\$ 0.1038	2,000	\$	207.60	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	261.67				\$	261.21	\$	(0.47)	-0.18%
HST		13%		\$	34.02		13%		\$	33.96	\$	(0.06)	-0.18%
Total Bill on TOU (before 8% Provincial Rebate)				\$	295.69				\$	295.16	\$	(0.53)	-0.18%
8% Provincial Rebate		-8%		\$	(20.93)		-8%		\$	(20.90)	\$	0.04	-0.18%
Total Bill on TOU				\$	274.76				\$	274.27	\$	(0.49)	-0.18%
Total Bill on Non-RPP Avg. Price				\$		Γ			\$	304.83			-0.15%
HST		13%		\$			13%		\$	39.63			-0.15%
Provincial Rebate		-8%		\$		1	-8%		\$	(24.39)			-0.15%
Total Bill on Non-RPP Avg. Price		_		\$	320.56			_	\$	320.07	\$	(0.49)	-0.15%
Total Bill on Average IESO Wholesale Market Price				\$	305.29				\$	304.83	\$	(0.47)	-0.15%
HST		13%		\$			13%		\$	39.63	\$	(0.06)	-0.15%
Provincial Rebate		-8%		\$	(24.42)		-8%		\$	(24.39)	\$	0.04	-0.15%
Total Bill on Average IESO Wholesale Market Price				\$	320.56				\$	320.07	\$	(0.49)	-0.15%

Customer Class: GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Class B

RPP/NON-RPP:		NOII-P
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	
		•

		С	urrent OEB-Ap	pro	ved			Proposed				Impact		
	Rat	е	Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 1	26.46	1	\$	126.46	\$	5 127.60	1	\$	127.60	\$	1.14	0.90%	
Distribution Volumetric Rate	\$ 2	.8642	500	\$	1,432.10	\$	2.8900	500	\$	1,445.00	\$	12.90	0.90%	
Fixed Rate Riders	\$	3.83	1	\$	3.83	\$	3.25	1	\$	3.25	\$	(0.58)	-15.14%	
Volumetric Rate Riders	\$ C	.0273	500	\$	13.65	\$	0.1045	500	\$	52.25	\$	38.60	282.78%	
Sub-Total A (excluding pass through)				\$	1,576.04				\$	1,628.10	\$	52.06	3.30%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	i -	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	-\$ 0	.3571	500	\$	(178.55)) -\$	0.7801	500	\$	(390.03)	\$	(211.48)	118.44%	
GA Rate Riders	-\$ 0	.0009	182,500	\$	(164.25)	\$	0.0003	-	\$	-	\$	164.25	-100.00%	
Low Voltage Service Charge	\$	-	500	\$	-	\$; -	500	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) and/or	\$			¢		\$		4	¢		ŕ			
any fixed (\$) Deferral/Variance Account Rate Riders	Þ	•	1	\$	-	Ą	-	I	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,233.24				\$	1,238.08	\$	4.83	0.39%	
RTSR - Network	\$2	.5630	500	\$	1,281.50	\$	2.4987	500	\$	1,249.35	\$	(32.15)	-2.51%	
RTSR - Connection and/or Line and Transformation Connection	\$ 2	.1878	500	\$	1,093.90	\$	2.1236	500	\$	1,061.80	\$	(32.10)	-2.93%	
Sub-Total C - Delivery (including Sub-Total B)				\$	3,608.64				\$	3,549.23	\$	(59.42)	-1.65%	
Wholesale Market Service Charge (WMSC)	\$ C	.0036	188,723	\$	679.40	\$	6 0.0036	188,723	\$	679.40	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ C	.0003	188,723	\$	56.62	\$	0.0003	188,723	\$	56.62	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	6 0.25		\$	-	\$	(0.25)	-100.00%	
Debt Retirement Charge (DRC)				\$	-				\$	-	\$	-		
TOU - Off Peak	\$ 0	.0650	122,670	\$	7,973.56	\$	0.0650	122,670	\$	7,973.56	\$	-	0.00%	
TOU - Mid Peak	-	.0940	32,083	· ·				32,083		3,015.80	\$	-	0.00%	
TOU - On Peak		.1320	33,970					33,970		4,484.06		-	0.00%	
Non-RPP Retailer Avg. Price		.1038	188,723		,			188,723		19,589.47	\$	_	0.00%	
Average IESO Wholesale Market Price		.1101	188,723					188,723		20,778.43		_	0.00%	
	4 0		100,723	φ	20,770.43	φ	0.1101	100,723	φ	20,770.43	Ψ	-	0.0078	
Total Bill on TOU (before Taxes)				\$	19,818.33				\$	19,758.66	\$	(59.67)	-0.30%	
HST		13%		\$	2,576.38		13%		\$	2,568.63	\$	(7.76)	-0.30%	
8% Provincial Rebate		-8%		\$	(1,585.47))	-8%		\$	(1,580.69)	\$	4.77	-0.30%	
Total Bill on TOU				\$	20,809.25				\$	20,746.60	\$	(62.65)	-0.30%	
Total Bill on Non-RPP Avg. Price				\$					\$	23,874.72		(59.67)	-0.25%	
HST		13%		\$			13%		\$	3,103.71		(7.76)	-0.25%	
8% Provincial Rebate		-8%		\$ \$			-8%		\$ \$	(1,909.98) 25,068.45		4.77 (62.65)	-0.25%	
Total Bill on Non-RPP Avg. Price				\$	25,131.10				¢	20,068.45	\$	(02.05)	-0.25%	
Total Bill on Average IESO Wholesale Market Price				\$		T			\$	25,063.68		(59.67)	-0.24%	
HST		13%		\$		1	13%		\$	3,258.28	\$	(7.76)	-0.24%	
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$					\$	28,321.95	\$	(67.42)	-0.24%	
8% Provincial Rebate		0%		\$ \$	28,389.37	1	0%		\$ \$	-	\$ \$	(67.42)	-0.24%	
Total Bill on Average IESO Wholesale Market Price				Þ	20,309.37				Þ	28,321.95	ð	(07.42)	-0.24%	

Customer Class: GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Class B

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 627,216
 kWh

 Demand
 1,432
 kW

 Current Loss Factor
 1.0341

 Proposed/Approved Loss Factor
 1.0341

		С	urrent OEB-App	pro	ved	Proposed						Impa	ct
		Rate	Volume		Charge	Î	Rate	Volume		Charge			
		(\$)			(\$)	Ì	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	1,141.02	1	\$	1,141.02	\$	5 1,151.29	1	\$	1,151.29	\$	10.27	0.90%
Distribution Volumetric Rate	\$	3.3250	1432	\$	4,761.40	\$	3.3549	1432	\$	4,804.22	\$	42.82	0.90%
Fixed Rate Riders	\$	39.07	1	\$	39.07	\$	29.34	1	\$	29.34	\$	(9.73)	-24.90%
Volumetric Rate Riders	\$	0.0317	1432	\$	45.39	\$	6 0.1124	1432	\$	160.96	\$	115.56	254.57%
Sub-Total A (excluding pass through)				\$	5,986.88				\$	6,145.80	\$	158.92	2.65%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	ş -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.4158	1,432	\$	(595.43)	-\$	0.9134	1,432	\$	(1,307.99)	\$	(712.56)	119.67%
GA Rate Riders	-\$	0.0009	627,216	\$	(564.49)	\$	0.0003	-	\$	-	\$	564.49	-100.00%
Low Voltage Service Charge	\$	-	1,432	\$	-	\$	s -	1,432	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	\$		4	\$		\$		1	\$		\$		
any fixed (\$) Deferral/Variance Account Rate Riders	Þ	•	I	ф	-	4	-	I	φ	-	φ	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	4,826.96				\$	4,837.81	\$	10.85	0.22%
RTSR - Network	\$	2.8743	1,432	\$	4,116.00	\$	2.8022	1,432	\$	4,012.75	\$	(103.25)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.3517	1,432	\$	3,367.63	\$	2.2827	1,432	\$	3,268.83	\$	(98.81)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$	12,310.60				\$	12,119.39	\$	(191.20)	-1.55%
Wholesale Market Service Charge (WMSC)	\$	0.0036	648,604	\$	2,334.97	\$	6 0.0036	648,604	\$	2,334.97	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	648,604	\$	194.58	\$	6 0.0003	648,604	\$	194.58	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	6 0.2500		\$	-	\$	(0.25)	-100.00%
Debt Retirement Charge (DRC)	\$	-	-	\$	-	\$	ş -	-	\$	-	\$	-	
TOU - Off Peak	\$	0.0650	421,593	\$	27,403.52	\$	0.0650	421,593	\$	27,403.52	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	110,263	\$	10,364.69	\$	6 0.0940	110,263	\$	10,364.69	\$	-	0.00%
TOU - On Peak	\$	0.1320	116,749	\$	15,410.83	\$	6 0.1320	116,749	\$	15,410.83	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	648,604	\$	67,325.10	\$	6 0.1038	648,604	\$	67,325.10	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	648,604	\$	71,411.31	\$	6 0.1101	648,604	\$	71,411.31	\$	-	0.00%
	·			Ì	,				·	, -	·		
Total Bill on TOU (before Taxes)				\$	68,019.45				\$	67,827.99	\$	(191.45)	-0.28%
HST		13%		\$	8,842.53		13%		\$	8,817.64	\$	(24.89)	-0.28%
8% Provincial Rebate		-8%		\$	(5,441.56)		-8%		\$	(5,426.24)	\$	15.32	-0.28%
Total Bill on TOU				\$	71,420.42				\$	71,219.39	\$	(201.03)	-0.28%
Total Bill on Non-RPP Avg. Price				\$	82,165.50				\$	81,974.05		(191.45)	-0.23%
HST		13%		\$	10,681.52		13%		\$	10,656.63		(24.89)	-0.23%
8% Provincial Rebate		-8%		\$ \$	(6,573.24) 86,273.78	1	-8%		\$ \$	(6,557.92)		15.32	-0.23%
Total Bill on Non-RPP Avg. Price				\$	80,213.18				\$	86,072.75	\$	(201.03)	-0.23%
Total Bill on Average IESO Wholesale Market Price				\$	86,251.71				\$	86,060.26	\$	(191.45)	-0.22%
HST		13%		\$	11,212.72		13%		\$	11,187.83	\$	(24.89)	-0.22%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$	97,464.43				\$	97,248.09		(216.34)	-0.22%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	97,464.43				\$	97,248.09	\$	(216.34)	-0.22%

Customer Class: LARGE USE SERVICE CLASSIFICATION

Class A

RPP / Non-RPP:		Non-RPP (Other)
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	
		_

		C	urrent OEB-App	٥ro	ved	Proposed						Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	4,748.01	1	\$		\$	-	1	\$	4,790.74	\$	42.73	0.90%
Distribution Volumetric Rate	\$	2.5174	20000	\$	50,348.00			20000		50,802.00	\$	454.00	0.90%
Fixed Rate Riders	\$	164.71	1	\$	164.71	\$	122.10	1	\$	122.10	\$	(42.61)	-25.87%
Volumetric Rate Riders	\$	0.0240	20000	· ·	480.00	\$	0.1174	20000	\$	2,348.00	\$	1,868.00	389.17%
Sub-Total A (excluding pass through)				\$	55,740.72				\$	58,062.84	\$	2,322.12	4.17%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.5520	20,000	\$	(11,040.00)			20,000	\$	(23,620.00)	\$	(12,580.00)	113.95%
GA Rate Riders	\$	-	10,220,000	\$	-	\$		10,220,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	20,000	\$	-	\$		20,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	44,700.72				\$	34,442.84	\$	(10,257.88)	-22.95%
RTSR - Network	\$	3.2532	20,000	\$	65,064.00	\$	3.1716	20,000	\$	63,432.00	\$	(1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.7181	20,000	\$	54,362.00	\$	2.6383	20,000	\$	52,766.00	\$	(1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)				\$	164,126.72				\$	150,640.84	\$	(13,485.88)	-8.22%
Wholesale Market Service Charge (WMSC)	\$	0.0036	10,368,190	\$	37,325.48	\$	0.0036	10,368,190	\$	37,325.48	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	10,368,190	\$	3,110.46	\$	0.0003	10,368,190	\$	3,110.46	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			1	\$	-	\$	(0.25)	-100.00%
Debt Retirement Charge (DRC)	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
TOU - Off Peak	\$	0.0650	6,739,324	\$	438,056.03	\$	0.0650	6,739,324	\$	438,056.03	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	1,762,592	\$	165,683.68	\$	0.0940	1,762,592	\$	165,683.68	\$	-	0.00%
TOU - On Peak	\$	0.1320	1,866,274	\$	246,348.19	\$	0.1320	1,866,274	\$	246,348.19	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	10,368,190	\$	1,076,218.12	\$	0.1038	10,368,190	\$	1,076,218.12	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	10,368,190	\$	1,141,537.72	\$	0.1101	10,368,190	\$	1,141,537.72	\$	-	0.00%
	1												
Total Bill on TOU (before Taxes)		100/		\$	1,054,650.81		100/		\$	1,041,164.68	\$	(13,486.13)	-1.28%
HST		13%		\$	137,104.61		13%		\$	135,351.41	\$	(1,753.20)	-1.28%
Total Bill on TOU (before 8% Provincial Rebate)		00/		\$	1,191,755.41				\$	1,176,516.09	\$	(15,239.33)	-1.28%
8% Provincial Rebate		-8%		\$	(84,372.06)		-8%		\$	(83,293.17)		1,078.89	-1.28%
Total Bill on TOU				\$	1,107,383.35	_			\$	1,093,222.91	\$	(14,160.44)	-1.28%
Total Bill on Non-RPP Avg. Price	Γ			\$	1,280,781.03				\$	1,267,294.90	\$	(13,486.13)	-1.05%
HST		13%		\$	166,501.53		13%		\$	164,748.34	\$	(1,753.20)	-1.05%
Provincial Rebate		-8%		\$	(102,462.48)		-8%		\$	(101,383.59)		1,078.89	-1.05%
Total Bill on Non-RPP Avg. Price				\$	1,344,820.08				\$	1,330,659.65	\$	(14,160.44)	<u>-1.05%</u>
Total Bill on Average IESO Wholesale Market Price				\$	1,346,100.63				\$	1,332,614.50	\$	(13,486.13)	-1.00%
HST		13%		\$	174,993.08		13%		\$	173,239.89	\$	(1,753.20)	-1.00%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$	1,521,093.71				\$	1,505,854.39	\$	(15,239.33)	-1.00%
8% Provincial Rebate Total Bill on Average IESO Wholesale Market Price		0%		\$ \$	- 1,521,093.71		0%		\$ \$	- 1,505,854.39	\$ \$	- (15,239.33)	-1.00%
				φ	1,521,095./1				φ	1,000,004.39	ą	(15,259.55)	-1.00%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Class B



		Current OEB-Ap	pro	ved	Proposed						Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 1.10	186	\$	204.60	\$	1.11	186	\$	206.46	\$	1.86	0.91%
Distribution Volumetric Rate	\$ 0.0200	21296	\$	425.92	\$	0.0202	21296	\$	430.18	\$	4.26	1.00%
Fixed Rate Riders	\$ 0.05	i 186	\$	9.30	\$	0.03	186	\$	5.58	\$	(3.72)	-40.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$	4.26	\$	0.0005	21296	\$	10.65	\$	6.39	150.00%
Sub-Total A (excluding pass through)			\$	644.08				\$	652.87	\$	8.79	1.36%
Line Losses on Cost of Power	\$-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	21,296	\$	(21.30)	-\$	0.0022	21,296	\$	(47.70)	\$	(26.41)	124.00%
GA Rate Riders	-\$ 0.000	21,296	\$	(19.17)	\$	0.0003	21,296	\$	6.39	\$	25.56	-133.33%
Low Voltage Service Charge	\$ -	21,296	\$	-	\$	-	21,296	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	\$-	186	\$		\$		186	\$		\$		
any fixed (\$) Deferral/Variance Account Rate Riders	ф -	180		-	φ	-	100		-		-	
Sub-Total B - Distribution (includes Sub-Total A)			\$					\$	611.55		7.94	1.31%
RTSR - Network	\$ 0.0066	22,022	\$	145.35	\$	0.0064	22,022	\$	140.94	\$	(4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	22,022	\$	121.12	\$	0.0053	22,022	\$	116.72	\$	(4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$	870.09				\$	869.21	\$	(0.87)	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$	79.28	\$	0.0036	22,022	\$	79.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$	6.61	\$	0.0003	22,022	\$	6.61	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500		\$	-	\$	(0.25)	-100.00%
Debt Retirement Charge (DRC)	\$-	-	\$	-	\$	-	-	\$	-	\$	-	
TOU - Off Peak	\$ 0.0650	14,314	\$	930.44	\$	0.0650	14,314	\$	930.44	\$	-	0.00%
TOU - Mid Peak	\$ 0.0940	3,744	\$	351.91	\$	0.0940	3,744	\$	351.91	\$	-	0.00%
TOU - On Peak	\$ 0.1320	3,964	\$	523.25	\$	0.1320	3,964	\$	523.25	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	3 22,022	\$	2,285.90	\$	0.1038	22,022	\$	2,285.90	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$	2,424.64	\$	0.1101	22,022	\$	2,424.64	\$	-	0.00%
Total Bill on TOU (before Taxes)	1		\$	2,761.82	1			\$	2,760.70	\$	(1.12)	-0.04%
HST	139	6	\$			13%		\$	358.89		(0.15)	-0.04%
Total Bill on TOU (before 8% Provincial Rebate)			\$	3,120.86				\$	3,119.59	\$	(1.27)	-0.04%
8% Provincial Rebate	-89	6	\$	(220.95))	-8%		\$	(220.86)	\$	0.09	-0.04%
Total Bill on TOU			\$	2.899.91				\$	2,898.73		(1.18)	-0.04%
			Ť	_,				Ť	_,	Ŧ	()	
Total Bill on Non-RPP Avg. Price	1		\$	3,242.13				\$	3,241.00	\$	(1.12)	-0.03%
HST	139	6	\$	421.48	1	13%		\$	421.33	\$	(0.15)	-0.03%
Provincial Rebate	-89	6	\$)	-8%		\$	(259.28)	\$	0.09	-0.03%
Total Bill on Non-RPP Avg. Price			\$	3,404.23				\$	3,403.05	\$	(1.18)	-0.03%
Total Bill on Average IESO Wholesale Market Price			\$	3,380.87				\$	3,379.74	¢	(1.12)	-0.03%
HST	139	6	₽ \$	439.51		13%			439.37	э \$	(0.15)	-0.03%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)	10		\$	3,820.38		.070		\$	3,819.11		(1.27)	-0.03%
8% Provincial Rebate	09	6	\$	· -		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price			\$	3,820.38				\$	3,819.11	\$	(1.27)	-0.03%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

Non-RPP (Other)

Class B

RPP / Non-RPP: Consumption 2,787,508 kWh Demand 7,922 kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

Northy Sarvice Charge \$ 2.32 20.614 \$ 2.44 20.614 \$ 42.267 5 41.228 0.88 Dorthulon Volumetric Rate \$ 10.642 77922 \$ 92.232.68 \$ 10.777 \$ 10.96 20.614 \$ 10.907.01 \$ 0.06 20.614 \$ 12.98.48 \$ 20.614 \$ 12.98.48 \$ 20.614 \$ 12.98.48 \$ 20.614 \$ 10.99.79 \$ 16.99.79 \$ 14.99.22 16.99.29.79 \$ 11.49.92 16.99.29.79 \$ 1 14.99.29.79 \$ 1.49.92.79 \$ 1.49.92.79 \$ 1.49.92.79 \$ 7.22.5 \$ \$ - \$ \$ - \$ \$ - \$ \$ 2.08.14 \$ - \$ - \$ 7.22.5 \$ - \$ - - \$ - \$ - \$ - \$ - <td< th=""><th></th><th></th><th>С</th><th>urrent OEB-App</th><th>oroved</th><th></th><th></th><th></th><th>Proposed</th><th></th><th></th><th></th><th>Impa</th><th>ct</th></td<>			С	urrent OEB-App	oroved				Proposed				Impa	ct
Northy Sarvice Charge \$ 2.32 20.614 \$ 2.44 20.614 \$ 42.267 5 41.228 0.88 Dorthulon Volumetric Rate \$ 10.642 77922 \$ 92.232.68 \$ 10.777 \$ 10.96 20.614 \$ 10.907.01 \$ 0.06 20.614 \$ 12.98.48 \$ 20.614 \$ 12.98.48 \$ 20.614 \$ 12.98.48 \$ 20.614 \$ 10.99.79 \$ 16.99.79 \$ 14.99.22 16.99.29.79 \$ 11.49.92 16.99.29.79 \$ 1 14.99.29.79 \$ 1.49.92.79 \$ 1.49.92.79 \$ 1.49.92.79 \$ 7.22.5 \$ \$ - \$ \$ - \$ \$ - \$ \$ 2.08.14 \$ - \$ - \$ 7.22.5 \$ - \$ - - \$ - \$ - \$ - \$ - <td< th=""><th></th><th></th><th>Rate</th><th>Volume</th><th>Charge</th><th></th><th>Rate</th><th></th><th>Volume</th><th></th><th>Charge</th><th></th><th></th><th></th></td<>			Rate	Volume	Charge		Rate		Volume		Charge			
Darhundum Volumetric Rate \$ 11.6426 7922 \$ 92.228.61 \$ 11.7474 7722 \$ 93.08.20 \$ 8 80.20 0.65 Devel Rate Riders \$ 0.061 \$ 0.061 \$ 0.20141 \$ 0.20141 \$ 0.2014 \$ 1.228.64 \$ 0.20141 \$ 0.2014 \$ 0.20141 \$ 0.2215 2.237.65 \$ 1.49.09235 \$ 2.237.65 \$ 1.49.09235 \$ 2.237.67 2.0014 \$ \$ 0.234.50 1.00007 \$ 0.0003 2.58.76 0.0003 2.58.76 \$ 0.00001 \$ 2.20141 \$ \$ 0.20141 \$ \$ 0.20141 \$ \$ 2.20141 \$ \$ 1.39.0237 \$ 2.11379 1.54 Stab-Total P. Deutripution (includes Sub-Total A) \$ 2.1341 7.922 \$ 1.49.0237 \$ 2.11379 1.54 Stab-Dotal C. Deutripution (includes Sub-Total A)			(\$)		(\$)		(\$)				(\$)		\$ Change	% Change
Fixed Riders \$ 0.05 20.614 \$ 1.20.84 \$ 20.614 \$ 1.499.2 1.399.237.3 2.137.1 1.54 1.399.237.3 2.137.1 1.54 1.599.2	Monthly Service Charge	\$	2.32	20,614	\$ 47,824	.48	\$	2.34	20,614	\$	48,236.76	\$	412.28	0.86%
voluments Rate Risers s 0.1112 7022 S 2.371 as 5 s 1.400 02 1690 22 Sub-Total A Rectuding pass through) s - S 144 (988.76 S 130 (78.75) S 140 (78.75) S	Distribution Volumetric Rate	\$	11.6426	7922	\$ 92,232	.68	\$ 11.7	474	7922	\$	93,062.90	\$	830.23	0.90%
Sub-Total A (excluding pass through) s 141.988.70	Fixed Rate Riders	\$	0.05	20,614	\$ 1,030	.70	\$	0.06	20,614	\$	1,236.84	\$	206.14	20.00%
Line Losses on Cost of Power \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - Concerns \$ - \$ - \$ - \$ - \$ - Concerns S Concerns	Volumetric Rate Riders	\$	0.1112	7922	\$ 880	.93	\$ 0.2	994	7922	\$	2,371.85	\$	1,490.92	169.24%
Total Detrail/Variance Account Rate Riders \$ 0.219 7.922 \$ 0.7428 7.922 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 2.080.76 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 <td>Sub-Total A (excluding pass through)</td> <td></td> <td></td> <td></td> <td>\$ 141,968</td> <td>.78</td> <td></td> <td></td> <td></td> <td>\$</td> <td>144,908.35</td> <td>\$</td> <td>2,939.57</td> <td>2.07%</td>	Sub-Total A (excluding pass through)				\$ 141,968	.78				\$	144,908.35	\$	2,939.57	2.07%
CA Rate Riders \$ 0.0000 2,787500 \$ 0.0000 7,922 \$ - \$ 2,503.76 \$ - \$ - \$ - \$ - 100.00 Smart Marer Entry Charge (14 applicable) and/or anythord (3) Defental/Variance Account Rate Riders \$ - \$ 100.00 \$ \$ - \$ 139,023.72 \$ 2,113.79 1.54 Stub-Total B - Distribution (includes Sub-Total A) \$ 2,1341 7,922 \$ 14,429.92 \$ 1,760 7,922 \$ 16,402.51 \$ (423.83) -2.24 Stub-Total C - Delivery (including Sub-Total B) \$ \$ 168,246.20 \$ \$ 169,512.34 \$ 1,266.14 0.737.22 \$ 1,000.01 \$ (423.83) -2.44 Whielesale Market Entry (Including Sub-Total B) \$ \$ 168,246.20 \$ \$ 169,512.34 \$ 1,000.01 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003<	Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Low Voltage Sarvice Charge S Low Officient S Construction S <thconstruction< th=""> S Construction<td>Total Deferral/Variance Account Rate Riders</td><td>-\$</td><td>0.3219</td><td>7,922</td><td>\$ (2,550</td><td>.09)</td><td>-\$ 0.7</td><td>428</td><td>7,922</td><td>\$</td><td>(5,884.62)</td><td>\$</td><td>(3,334.53)</td><td>130.76%</td></thconstruction<>	Total Deferral/Variance Account Rate Riders	-\$	0.3219	7,922	\$ (2,550	.09)	-\$ 0.7	428	7,922	\$	(5,884.62)	\$	(3,334.53)	130.76%
Smart Neiger Entry Charge (if applicable) and/or any times (i) Deferral/Variance Account Rate Rediers \$ 20,614 \$ \$ 20,614 \$ \$ 20,614 \$ \$ 20,614 \$ \$ 138,0023,73 \$ 2,113,79 1,42,55 Stub-Total B - Distribution (includes Sub-Total A) \$ 2,1341 7,922 \$ 16,906,34 \$ 2,0806 7,922 \$ 16,402,51 \$ (423,83) -2,245 Stub-Total C - Delivery (including Sub-Total B) \$ 188,246,22 \$ 10,077,22 \$ 10,006,10 \$ (423,83) -2,945 Sub-Total C - Delivery (including Sub-Total B) \$ 168,246,22 \$ 10,037,722 \$ - 0,000 2,882,562 \$ 10,377,22 \$ - 0,000 \$ - \$ - \$ 0,000 \$ - \$ - \$ - \$ 0,000 \$ - \$ 0,000 \$ - \$ 0,000 \$ - \$ 0,0	GA Rate Riders	-\$	0.0009	2,787,508	\$ (2,508	.76)	\$ 0.0	003	-	\$	-	\$	2,508.76	-100.00%
any Inter (s) Detrinal/Vision (includes Sub-Total A) 5 - 2/01/4 5 - 2/01/4 5 - 2/01/4 5 - 2/01/4 5 - 2/01/4 5 - 5 - 2/01/4 5 - 5 - 7 2/01/4 5 1 3 0 1 5 0 7 2/01/4 5 1 3 0 1 <th1< th=""> 1 1</th1<>	Low Voltage Service Charge	\$	-	7,922	\$		\$	-	7,922	\$	-	\$	-	
arry taxed (3) Deterral variance Account Kate Hoters - - 1 - - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 1 - 1 1 1 5 1 1 5 1 1 5 1 1 5 1 1 5 1 1 5 1 1 5 1 1 5 1 6 1 6 6 6 7 22 \$ 1 1 5 1 1 5 1 6 1 7 22 \$ 1 1 5 1 6 0 7 22 \$ 1 1 1 5 1 6 0	Smart Meter Entity Charge (if applicable) and/or			20 614	¢				20 614	¢		¢		
RTSR - Network \$ 2.1341 7,922 \$ 16,906,34 \$ 2.0806 7,922 \$ 16,422.51 \$ (423,83) -2.51 RTSR - Connection and/or Line and Transformation Connection \$ 1.8215 7,922 \$ 14,429.92 \$ 1.7680 7,922 \$ 14,006.10 \$ (423,83) -2.94 Sub-Total C - Delivery (including Sub-Total B) \$ 168,246.20 \$ 169,512.34 \$ 1.266,14 0.77 Wholesale Markt Service Charge (WMSC) \$ 0.0003 2,882,562 \$ 10.377.22 \$ 0.0003 2,882,562 \$ 0.647.7 \$ 0.000 Standard Supply Service Charge (WMSC) \$ 0.250 \$ - \$ \$ 0.000 2,882,562 \$ 0.847.7 \$ 0.000 Standard Supply Service Charge (WRC) \$ 0.025 \$ 0.250 \$ - \$ \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.000 \$		Þ	-	20,614		-	þ	-	20,614	· ·	-	Φ	-	ļ
RTSR - Connection and/or Line and Transformation Connection \$ 1.8215 7.922 \$ 1.429 92 \$ 1.7680 7.922 \$ 14,006.10 \$ (433.83) -2.949 Sub-Total C - Delivery (including Sub-Total B) \$ 1.8215 7.922 \$ 1.429 92 \$ 1.7680 7.922 \$ 14,006.10 \$ (433.83) -2.949 Sub-Total C - Delivery (including Sub-Total B) \$ 0.0036 2.882,562 \$ 10.377.22 \$ 0.0036 2.882,562 \$ 10.377.22 \$ 0.003 2.882,562 \$ 10.377.22 \$ 0.003 2.882,562 \$ 864.77 \$ 0.003 2.882,562 \$ 864.77 \$ 0.003 2.882,562 \$ 864.77 \$ 0.003 2.882,562 \$ 864.77 \$ 0.003 2.882,562 \$ 0.925 0.0050 1.873,665 \$ 121,788.25 \$ 0.000 2.882,562 \$ 0.929,209,41 \$ 0.000 2.882,562 \$ 0.929,209,94 \$ 0.1038 2.882,562 \$ 0.100.92 5					,					•	,		,	1.54%
Sub-Total C - Delivery (including Sub-Total B) s 168,246.20 s 109,512.34 \$ 1,266,14 0.77 Wholesale Market Service Charge (WMSC) \$ 0.0003 2,882,562 \$ 10,377.22 \$ 0.0003 2,882,562 \$ 10,377.22 \$ 0.0003 Rural and Remote Rate Protection (RRRP) \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.000 \$ - \$ 0.000 \$ - \$ 0.000 \$ - 0.000 \$ 0.000 \$ 0.000 \$ - 0.000 \$ - 0.000 \$ - 0.000 \$ - 0.000 \$ 0.000 \$ - 0.000 \$ - 0.000	RTSR - Network	\$	2.1341	7,922	\$ 16,906	.34	\$ 2.0	806	7,922	\$	16,482.51	\$	(423.83)	-2.51%
Wholesale Market Service Charge (WMSC) \$ 0.0036 2,882,562 \$ 10,377,22 \$ 0.003 2,882,562 \$ 10,377,22 \$ 0.003 Rural and Remote Rate Protection (RRRP) \$ 0.0003 2,882,562 \$ 0.64,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 864,77 \$ 0.0003 2,882,562 \$ 9.0250 \$ 0.0250 \$ 0.0250 \$ 0.250 \$ 0.0250 \$ 0.002 2,882,562 \$ 9.0400 490,036 \$ 46,063,34 \$ - 0.000 TOU - On Peak \$ 0.1038 2,882,562 \$ 317,070,08 \$ <td< td=""><td>RTSR - Connection and/or Line and Transformation Connection</td><td>\$</td><td>1.8215</td><td>7,922</td><td>\$ 14,429</td><td>.92</td><td>\$ 1.7</td><td>680</td><td>7,922</td><td>\$</td><td>14,006.10</td><td>\$</td><td>(423.83)</td><td>-2.94%</td></td<>	RTSR - Connection and/or Line and Transformation Connection	\$	1.8215	7,922	\$ 14,429	.92	\$ 1.7	680	7,922	\$	14,006.10	\$	(423.83)	-2.94%
Rural and Remote Rate Protection (RRRP) \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 2,882,562 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.0003	Sub-Total C - Delivery (including Sub-Total B)				\$ 168,246	.20				\$	169,512.34	\$	1,266.14	0.75%
Standard Supply Service Charge \$ 0.2500 1 \$ 0.250 \$ 0.2500 \$ 0.2500 \$ 0.2500 \$ 0.050 \$ 0.050 \$ 0.050 \$ 0.050 \$ 0.0500 1,873,665 \$ 121,788.25 \$ 0.0600 \$ 0.0000	Wholesale Market Service Charge (WMSC)	\$	0.0036	2,882,562	\$ 10,377	.22	\$ 0.0	036	2,882,562	\$	10,377.22	\$	-	0.00%
Debt Retirement Charge (DRC) \$ 1 1 \$ 1 0	Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,882,562	\$ 864	.77	\$ 0.0	003	2,882,562	\$	864.77	\$	-	0.00%
TOU - Off Peak TOU - M Peak S 0.0650 1,873,665 \$ 121,788,25 \$ 0.0040 TOU - M Peak S 0.0940 490,036 \$ 46,063,34 \$ 0.0040 TOU - On Peak S 0.1320 518,861 \$ 68,499,67 \$ 0.000 Non-RPP Retailer Avg. Price \$ 0.1038 2,882,562 \$ 299,209,94 \$ 0.1038 2,882,562 \$ 299,209,94 \$ 0.000 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 299,209,94 \$ 0.1038 2,882,562 \$ 299,209,94 \$ 0.000 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370,08 \$ - 0.000 Total Bill on TOU S 0.1101 2,882,562 \$ 317,370,08 \$ 1.265,89 0.300 HST 13% \$ 415,829,70 \$ \$ 417,095,59 \$ 1,225,89 0.300 Total Bill on Non-RPP Avg. Price 13% \$ 64,051,61	Standard Supply Service Charge	\$	0.2500	1	\$ C	.25	\$ 0.2	500		\$	-	\$	(0.25)	-100.00%
TOU - Mid Peak \$ 0.0940 490,036 \$ 0.0940 490,036 \$ 46,063.34 \$ - 0.000 TOU - On Peak \$ 0.1320 518,861 \$ 66,849.67 \$ 0.1320 518,861 \$ 68,489.67 \$ - 0.000 Non-RPP Retailer Avg. Price \$ 0.1018 2,882,562 \$ 299,209.94 \$ - 0.000 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 299,209.94 \$ - 0.000 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ - 0.000 HST 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.300 HST 13% \$ 54,667.86 13% \$ 54,222.43 \$ 164.57 0.300 Total Bill on TOU \$ 436,621.18 \$ \$ 437,950.37 \$ 1,329.19 0.300 Total Bill on Non-RPP Avg. Price \$ \$ 478,683	Debt Retirement Charge (DRC)	\$	-	-	\$		\$	-	-	\$	-	\$	-	
TOU - Mid Peak \$ 0.0940 490,036 \$ 0.0940 490,036 \$ 46,063.34 \$ - 0.000 TOU - On Peak \$ 0.1320 518,861 \$ 66,849.67 \$ 0.1320 518,861 \$ 68,489.67 \$ - 0.000 Non-RPP Retailer Avg. Price \$ 0.1018 2,882,562 \$ 299,209.94 \$ - 0.000 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 299,209.94 \$ - 0.000 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ - 0.000 HST 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.300 HST 13% \$ 54,667.86 13% \$ 54,222.43 \$ 164.57 0.300 Total Bill on TOU \$ 436,621.18 \$ \$ 437,950.37 \$ 1,329.19 0.300 Total Bill on Non-RPP Avg. Price \$ \$ 478,683														
TOU - On Peak \$ 0.1320 518,861 \$ 68,489.67 \$ 0.1320 518,861 \$ 68,489.67 \$ 0.1320 518,861 \$ 68,489.67 \$ 0.1008 2,882,562 \$ 299,209.94 \$ 0.1038 2,882,562 \$ 299,209.94 \$ 0.1008 2,882,562 \$ 299,209.94 \$ 0.1008 2,882,562 \$ 299,209.94 \$ 0.1008 2,882,562 \$ 299,209.94 \$ 0.1008 2,882,562 \$ 299,209.94 \$ 0.1008 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.100.7 0.300 \$ 54,222.43 <	TOU - Off Peak	\$	0.0650	1,873,665	\$ 121,788	.25	\$ 0.0	650	1,873,665	\$	121,788.25	\$	-	0.00%
Non-RPP Retailer Avg. Price \$ 0.1038 2,882,562 \$ 299,209.94 \$ 0.1038 2,882,562 \$ 299,209.94 \$ - 0.00 Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1001 2,882,562 \$ 317,370.08 \$ - 0.00 Metrice \$ 0.1101 2,882,562 \$ 317,370.08 \$ - 0.00 Metrice \$ \$ 0.1101 2,882,562 \$ 317,370.08 \$ - 0.00 Metrice \$ \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.100 HST \$ \$ \$ \$ \$ 0.138 \$ \$ 0.138 \$ \$ 0.100 Total Bill on TOU \$ \$ \$ \$ \$ \$ \$ \$ 0.102 Total Bill on Non-RPP Avg. Price \$ \$ \$	TOU - Mid Peak	\$	0.0940	490,036	\$ 46,063	.34	\$ 0.0	940	490,036	\$	46,063.34	\$	-	0.00%
Average IESO Wholesale Market Price \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.1101 2,882,562 \$ 317,370.08 \$ 0.000 Total Bill on TOU (before Taxes)	TOU - On Peak	\$	0.1320	518,861	\$ 68,489	.67	\$ 0.1	320	518,861	\$	68,489.67	\$	-	0.00%
S A 15,	Non-RPP Retailer Avg. Price	\$	0.1038	2,882,562	\$ 299,209	.94	\$ 0.1	038	2,882,562	\$	299,209.94	\$	-	0.00%
HST 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.30 Provincial Rebate -8% \$ (33,266.38) -8% \$ (33,367.65) \$ (101.27) 0.30 Total Bill on TOU \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.30 Total Bill on Non-RPP Avg. Price \$ 436,621.18 \$ 478,698.38 \$ 479,964.27 \$ 1,265.89 0.26 HST 5 62,230.79 13% \$ 62,230.79 13% \$ 62,230.53 \$ 164.57 0.26 HST - <td>Average IESO Wholesale Market Price</td> <td>\$</td> <td>0.1101</td> <td>2,882,562</td> <td>\$ 317,370</td> <td>.08</td> <td>\$ 0.1</td> <td>101</td> <td>2,882,562</td> <td>\$</td> <td>317,370.08</td> <td>\$</td> <td>-</td> <td>0.00%</td>	Average IESO Wholesale Market Price	\$	0.1101	2,882,562	\$ 317,370	.08	\$ 0.1	101	2,882,562	\$	317,370.08	\$	-	0.00%
HST 13% \$ 54,057.86 13% \$ 54,222.43 \$ 164.57 0.30 Provincial Rebate -8% \$ (33,266.38) -8% \$ (33,367.65) \$ (101.27) 0.30 Total Bill on TOU \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.30 Total Bill on Non-RPP Avg. Price \$ 436,621.18 \$ 478,698.38 \$ 479,964.27 \$ 1,265.89 0.26 HST 5 62,230.79 13% \$ 62,230.79 13% \$ 62,230.53 \$ 164.57 0.26 HST - <td></td>														
Provincial Rebate -8% \$ (33,266.38) -8% \$ (33,367.65) \$ (101.27) 0.30 Total Bill on TOU \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.30 Total Bill on Non-RPP Avg. Price \$ 478,698.38 \$ 478,698.38 \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0.26 HST \$ 338,295.87) -8% \$ 338,295.87) -8% \$ 338,397.14) \$ (101.27) 0.26 Total Bill on Non-RPP Avg. Price \$ 338,295.87) -8% \$ 302,633.30 \$ 1,329.19 0.26 HST \$ 502,633.30 \$ 503,633.80 \$ 1,329.19 0.26 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 496,858.52 \$ 496,858.52 \$ 503,680.58 \$ 1,265.89 0.25 HST \$ 561,450.13 \$ 561,450.13 \$ 562,880.58 \$ 1,404.57 0.25 Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 8% Provincial Rebate 0% \$ - 0% \$ - 0% \$ - 0% \$ -	Total Bill on TOU (before Taxes)				\$ 415,829	.70				\$	417,095.59	\$	1,265.89	0.30%
Total Bill on TOU \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.30 Total Bill on Non-RPP Avg. Price \$ 436,621.18 \$ 437,950.37 \$ 1,329.19 0.30 HST \$ 13% \$ 62,230.79 13% \$ 62,395.35 \$ 1,265.89 0.26 Provincial Rebate -8% \$ (38,295.87) -8% \$ (38,397.14) \$ (101.27) 0.26 Total Bill on Non-RPP Avg. Price -8% \$ 502,633.30 \$ 503,962.48 \$ 1,329.19 0.26 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.25 HST 5 502,633.30 \$ 503,862.48 \$ 1,329.19 0.26 Total Bill on Average IESO Wholesale Market Price \$ 561,450.13 \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 HST 13% \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 0.25 BWP rovincial Rebate 0% \$ - 0% \$ - 0% \$ - -	HST		13%		\$ 54,057	.86		13%		\$	54,222.43	\$	164.57	0.30%
Total Bill on Non-RPP Avg. Price \$ 478,698.38 \$ 479,964.27 \$ 1,265.89 0.26 HST 13% \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0.26 Provincial Rebate 8% \$ (38,295.87) 8% \$ (38,397.14) \$ (101.27) 0.26 Total Bill on Non-RPP Avg. Price \$ \$ 502,633.30 \$ 503,962.48 \$ 1,329.19 0.26 Total Bill on Average IESO Wholesale Market Price 8% \$ \$ 564,591.61 13% \$ 64,756.17 \$ 164.57 0.26 HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 12,65.89 0.25 HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.25 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ \$ 561,450.13 \$ \$ 562,880.58 \$ 1,430.46 0.2	Provincial Rebate		-8%		\$ (33,266	.38)		-8%		\$	(33,367.65)	\$	(101.27)	0.30%
HST 13% \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0.26 Provincial Rebate -8% \$ 302,587) -8% \$ 02,633.30 \$ 101.27) 0.26 Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 02,633.30 \$ 1,293,962.48 \$ 1,329,19 0.26 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 496,858.52 \$ 498,124.41 \$ 1,265.89 0.25 HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.26 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 8% Provincial Rebate 0% \$ - 0% \$ - 0% \$ - -	Total Bill on TOU				\$ 436,621	.18				\$	437,950.37	\$	1,329.19	0.30%
HST 13% \$ 62,230.79 13% \$ 62,395.35 \$ 164.57 0.26 Provincial Rebate -8% \$ 302,587) -8% \$ 02,633.30 \$ 101.27) 0.26 Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 02,633.30 \$ 1,293,962.48 \$ 1,329,19 0.26 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 496,858.52 \$ 498,124.41 \$ 1,265.89 0.25 HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.26 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 8% Provincial Rebate 0% \$ - 0% \$ - 0% \$ - -														
Provincial Rebate -8% \$ (38,295.87) -8% \$ (38,397.14) \$ (101.27) 0.26 Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 502,633.30 \$ 503,962.48 \$ 1,329.19 0.26 Total Bill on Average IESO Wholesale Market Price HST \$ 496,858.52 \$ 498,124.41 \$ 1,265.89 0.25 Total Bill on Average IESO Wholesale Market Price HST \$ 496,858.52 \$ 498,124.41 \$ 1,265.89 0.25 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 B% Provincial Rebate 0% \$ - 0% \$ - \$ - > -														0.26%
Total Bill on Non-RPP Avg. Price \$ 502,633.30 \$ 503,962.48 \$ 1,329.19 0.26 Total Bill on Average IESO Wholesale Market Price \$ 496,858.52 \$ 496,858.52 \$ 1,265.89 0.25 HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 1,40.46 0.25 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 1,430.46 0.25 8% Provincial Rebate 0% \$ - 0% \$ - \$ -						-								0.26%
State State <th< td=""><td></td><td></td><td>-8%</td><td></td><td></td><td></td><td></td><td>-8%</td><td></td><td></td><td></td><td></td><td></td><td>0.26%</td></th<>			-8%					-8%						0.26%
HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.25 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 8% Provincial Rebate 0% \$ - 0% \$ - \$ - \$ -					φ <u>502,033</u>	.50				φ	505,902.40	φ	1,323.19	0.20%
HST 13% \$ 64,591.61 13% \$ 64,756.17 \$ 164.57 0.25 Total Bill on Average IESO WMP (before 8% Provincial Rebate) \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25 8% Provincial Rebate 0% \$ - 0% \$ - \$ - \$ - \$ -	Total Bill on Average IESO Wholesale Market Price				\$ 496,858	.52				\$	498,124.41	\$	1,265.89	0.25%
8% Provincial Rebate 0% \$ - 0% \$ - \$ -		1	13%		\$ 64,591			13%		\$	64,756.17	\$	164.57	0.25%
						.13					562,880.58	\$	1,430.46	0.25%
Total Bill on Average IESO Wholesale Market Price \$ 561,450.13 \$ 562,880.58 \$ 1,430.46 0.25		1	0%			42		0%			-	\$	-	0.25%
3 301,430.13 \$ 302,880.58 \$ 1,430.46 0.22	Total bill off Average IESO wholesale warket Price				a 301,450	.13				¢	302,000.58	Þ	1,430.46	0.25%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

RPP / Non-RPP:		Non-RPP (Other)
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0247	
Proposed/Approved Loss Factor	1.0247	

		C	urrent OEB-Ap	pro	ved			Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	4,197.26	1	\$	4,197.26	\$	6 4,235.04	1	\$	4,235.04	\$	37.78	0.90%
Distribution Volumetric Rate	\$	-	4000	\$	-	\$; -	4000	\$	-	\$	-	
Fixed Rate Riders	\$	58.79	1	\$	58.79	\$	5 107.94	1	\$	107.94	\$	49.15	83.60%
Volumetric Rate Riders	\$	-	4000	\$	-	\$	5 -	4000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	4,256.05				\$	4,342.98	\$	86.93	2.04%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	i -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.0009	4,000	\$	(3.60)	-\$	6 0.0021	4,000	\$	(8.56)	\$	(4.96)	137.78%
GA Rate Riders	-\$	0.0009	1,417,701	\$	(1,275.93)	\$	0.0003	1,417,701	\$	425.31	\$	1,701.24	-133.33%
Low Voltage Service Charge	\$	-	4,000	\$	-	\$	- 3	4,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or				\$					\$	_	\$		
any fixed (\$) Deferral/Variance Account Rate Riders				•	-				•		•	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	2,976.52				\$	4,759.73	\$	1,783.21	59.91%
RTSR - Network	\$	2.8743	4,000	\$	11,497.20	\$	2.8022	4,000	\$	11,208.80	\$	(288.40)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.3517	4,000	\$	9,406.80	\$	5 2.2827	4,000	\$	9,130.80	\$	(276.00)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$	23,880.52				\$	25,099.33	\$	1,218.81	5.10%
Wholesale Market Service Charge (WMSC)	\$	0.0036	1,452,718	\$	5,229.79	\$	6 0.0036	1,452,718	\$	5,229.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	1,452,718	\$	435.82	\$	6 0.0003	1,452,718	\$	435.82	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	-	-	\$	-	\$	ş -	-	\$	-	\$	-	
									•		•		
TOU - Off Peak	\$	0.0650	944,267		61,377.34			944,267		61,377.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	246,962		23,214.44			246,962		23,214.44	\$	-	0.00%
TOU - On Peak	\$	0.1320	261,489		34,516.58			261,489		34,516.58		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	1,452,718		150,792.15			1,452,718		150,792.15	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	1,452,718	\$	159,944.28	\$	6 0.1101	1,452,718	\$	159,944.28	\$	-	0.00%
	-												
Total Bill on TOU (before Taxes)				\$	148,654.74	1			\$	149,873.55		1,218.81	0.82%
HST		13%		\$	19,325.12		13%		\$	19,483.56	\$	158.45	0.82%
Total Bill on TOU (before 8% Provincial Rebate)				\$	167,979.85				\$	169,357.11		1,377.26	0.82%
8% Provincial Rebate		-8%		\$	(11,892.38)	1	-8%		\$	(11,989.88)	\$	(97.50)	0.82%
Total Bill on TOU				\$	156,087.47				\$	157,367.23	\$	1,279.75	0.82%
Total Bill on Non-RPP Avg. Price		1001		\$	180,338.52	1	1001		\$	181,557.33		1,218.81	0.68%
HST Provincial Rebate		13% -8%		\$ \$	23,444.01 (14,427.08)		13% -8%		\$ \$	23,602.45 (14,524.59)		158.45 (97.50)	0.68% 0.68%
Total Bill on Non-RPP Avg. Price		-0%		ф \$	189,355.45	1	-0 76		ф \$	190,635.20		(97.50) 1,279.75	0.68%
				Ť					Ţ		Ţ	.,	0.0070
Total Bill on Average IESO Wholesale Market Price				\$	189,490.65				\$	190,709.46		1,218.81	0.64%
HST		13%		\$	24,633.78		13%		\$	24,792.23	\$	158.45	0.64%
Total Bill on Average IESO WMP (before 8% Provincial Rebate) 8% Provincial Rebate		0%		\$ \$	214,124.43		0%		\$ \$	215,501.69	\$ 6	1,377.26	0.64%
8% Provincial Rebate Total Bill on Average IESO Wholesale Market Price		0%		Э \$	214,124.43		0%		Դ Տ	215,501.69	Դ Տ	1,377.26	0.64%
				Ť	214,124.45				Ý	210,001.09	Ŷ	1,011.20	0.0478

Customer Class: DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION



	0	urrent OEB-Ap	prov	ved			Proposed				Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$ CI	nange	% Change
Monthly Service Charge	\$ 104.91	1	\$	104.91	\$	5 105.85	1	\$	105.85	\$	0.94	0.90%
Distribution Volumetric Rate	\$-	156	\$	-	\$	5 -	156	\$	-	\$	-	
Fixed Rate Riders	\$ 1.47	1	\$	1.47	\$	5 2.70	1	\$	2.70	\$	1.23	83.67%
Volumetric Rate Riders	\$-	156	\$	-	\$	5 -	156	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	106.38				\$	108.55	\$	2.17	2.04%
Line Losses on Cost of Power	\$ 0.1101	5	\$	0.59	\$	6 0.1101	5	\$	0.59	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	156	\$	(0.14)	-\$	6 0.0021	156	\$	(0.33)	\$	(0.19)	137.78%
GA Rate Riders	-\$ 0.0009	156	\$	(0.14)	\$	6 0.0003	156	\$	0.05	\$	0.19	-133.33%
Low Voltage Service Charge	\$-	156	\$	-	\$	- 6	156	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or			\$					\$	_	\$		
any fixed (\$) Deferral/Variance Account Rate Riders			· ·	-							-	
Sub-Total B - Distribution (includes Sub-Total A)			\$	106.68				\$	108.85	\$	2.16	2.03%
RTSR - Network	\$ 0.0066	161	\$	1.06	\$	6 0.0064	161	\$	1.03	\$	(0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	161	\$	0.89	\$	0.005 3	161	\$	0.85	\$	(0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$	108.64				\$	110.74	\$	2.10	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161	\$	0.58	\$	6 0.0036	161	\$	0.58	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161	\$	0.05	\$	6 0.0003	161	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$ 0.25		\$	-	\$	0.25		\$	-	\$	-	
Debt Retirement Charge (DRC)			\$	-				\$	-	\$	-	
TOU - Off Peak	\$ 0.0650	101	\$	6.59	\$	0.0650	101	\$	6.59	\$	-	0.00%
TOU - Mid Peak	\$ 0.0940	27	\$	2.49	\$	0.0940	27	\$	2.49	\$	-	0.00%
TOU - On Peak	\$ 0.1320	28	\$	3.71	\$	0.1320	28	\$	3.71	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	156	\$	16.19	\$	6 0.1038	156	\$	16.19	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	156	\$	17.18	\$	6 0.1101	156	\$	17.18	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	122.06				\$	124.16	\$	2.10	1.72%
HST	13%		\$	15.87		13%		\$	16.14	\$	0.27	1.72%
Provincial Rebate	-8%		\$	(9.76)		-8%		\$	(9.93)	\$	(0.17)	1.72%
Total Bill on TOU			\$	128.16				\$	130.36	\$	2.20	1.72%
Total Bill on Non-RPP Avg. Price			\$	125.46				\$		\$	2.10	1.67%
HST	13%		\$	16.31		13%		\$	16.58	\$	0.27	1.67%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) 8% Provincial Rebate	-8%		\$ \$	141.77 (10.04)		-8%		\$ \$		\$ \$	2.37 (0.17)	1.67% 1.67%
Total Bill on Non-RPP Avg. Price	-070		ф \$	131.73		-0 %		э \$	133.94		2.20	1.67%
			Ť					Ŧ				
Total Bill on Average IESO Wholesale Market Price			\$	126.44				\$	128.54	\$	2.10	1.66%
HST	13%		\$	16.44		13%		\$	16.71	\$	0.27	1.66%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$	142.88		001		\$	145.25	\$	2.37	1.66%
8% Provincial Rebate Total Bill on Average IESO Wholesale Market Price	0%		\$ \$	- 142.88		0%		\$ \$	- 145.25	\$ \$	2.37	1.66%
			Ť	142.00	F			Ψ	145.25	÷	2.01	1.00 %

Customer Class: ENERGY FROM WASTE SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption - kWh Demand - kW Current Loss Factor 1.0341 Proposed/Approved Loss Factor 1.0341

		Curr	rent OEB-Ap	pro	ved			Proposed				Impac	ct
	Rate		Volume	1	Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	ĺ	\$ Change	% Change
Monthly Service Charge	\$ 63.	3.66	1	\$	63.66	\$	64.23	1	\$	64.23	\$	0.57	0.90%
Distribution Volumetric Rate	\$.	-	0	\$	-	\$	-	0	\$	-	\$	-	
Fixed Rate Riders	\$.	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$.	-	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	63.66				\$	64.23	\$	0.57	0.90%
Line Losses on Cost of Power	\$ 0.11	101	-	\$	-	\$	0.1101	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$.	-	-	\$	-	\$	-	-	\$	-	\$	-	
GA Rate Riders	\$.	-	-	\$	-	\$	-	-	\$	-	\$	-	
Low Voltage Service Charge	\$.	-	-	\$	-	\$	-	-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or				¢		\$			\$		\$		
any fixed (\$) Deferral/Variance Account Rate Riders	\$.	-		\$	-	Þ	-		· ·	-	ф	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	63.66				\$	64.23	\$	0.57	0.90%
RTSR - Network	\$.	-	-	\$	-	\$		-	\$	-	\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-Total B)				\$	63.66				\$	64.23	\$	0.57	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.00	036	-	\$	-	\$	0.0036	-	\$	-	\$	-	
Rural and Remote Rate Protection (RRRP)	\$ 0.00	003	-	\$	-	\$	0.0003	-	\$	-	\$	-	
Standard Supply Service Charge				İ					•				
Debt Retirement Charge (DRC)	\$ 0.00	070	-	\$	-	\$	-	-	\$	-	\$	-	
				Ť					Ŧ		Ť		
TOU - Off Peak	\$ 0.06	650	-	\$	-	\$	0.0650	-	\$	-	\$	-	
TOU - Mid Peak	\$ 0.09		-	\$	-	\$	0.0940	-	\$	-	\$	-	
TOU - On Peak	\$ 0.13		-	\$	-	\$	0.1320	-	\$	-	\$	_	
Non-RPP Retailer Avg. Price	\$ 0.10		-	\$	-	\$	0.1038	-	\$	_	\$	_	
Average IESO Wholesale Market Price	\$ 0.11			\$		ŝ	0.1101	_	\$		\$	_	
A chage incode a market hos	\$ 0.11			Ψ	_	<u> </u>	0.1101	_	Ψ	-	Ψ	_	
Total Bill on TOU (before Taxes)				\$	63.66	—			\$	64.23	¢	0.57	0.90%
HST		13%		Գ	8.28		13%		թ Տ	8.35	э \$	0.07	0.90%
Provincial Rebate		-8%		ф \$	(5.09)		-8%		э \$	0.35 (5.14)		(0.07	0.90%
Total Bill on TOU		-0%		Ф \$	(5.09) 66.84		-0%		Ф \$			(0.05) 0.60	
	<u> </u>			\$	66.84	_			\$	67.44	\$	0.60	0.90%
Total Bill on Non-RPP Avg. Price				\$	63.66	F			\$	64.23	¢	0.57	0.90%
HST		13%		.⊅ \$	8.28	1	13%		Գ	8.35		0.07	0.90%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)				\$	71.94		.570		\$	72.58		0.64	0.90%
8% Provincial Rebate		-8%		\$	(5.09)		-8%		\$	(5.14)		(0.05)	0.90%
Total Bill on Non-RPP Avg. Price				\$	66.84			_	\$	67.44	\$	0.60	0.90%
Total Bill on Average IESO Wholesale Market Price				\$	63.66	—			\$	64.23	\$	0.57	0.90%
HST	1	13%		\$	8.28		13%		\$	8.35	\$	0.07	0.90%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)				\$. 570		\$	72.58	\$	0.64	0.90%
8% Provincial Rebate Total Bill on Average IESO Wholesale Market Price		0%		\$	- 71.94		0%		\$	-	\$	-	
				\$					\$	72.58	\$	0.64	0.90%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP 10th Percentile



		С	urrent OEB-Ap	prov	ved			Proposed				Impao	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	20.92	1	\$	20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	361.28	\$	1.45	\$	-	361.28	\$	-	\$	(1.45)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$	0.61	1	\$	0.61	\$	0.11	22.00%
Volumetric Rate Riders	\$	-	361.28	\$	-	\$	0.0002	361.28	\$	0.07	\$	0.07	
Sub-Total A (excluding pass through)				\$	22.87				\$	24.91	\$	2.05	8.95%
Line Losses on Cost of Power	\$	0.0820	12	\$	1.01	\$	0.0820	12	\$	1.01	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	361	\$	(0.36)	-\$	0.0022	361	\$	(0.81)	\$	(0.45)	124.00%
GA Rate Riders	-\$	0.0009		\$	-	\$	0.0003		\$	-	\$	-	
Low Voltage Service Charge	\$		361	\$	-	\$	-	361	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or		0.57		¢	0.57		0.57		¢	0.57	ŕ		0.00%
any fixed (\$) Deferral/Variance Account Rate Riders	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	24.08				\$	25.68	\$	1.60	6.64%
RTSR - Network	\$	0.0074	374	\$	2.76	\$	0.0072	374	\$	2.69	\$	(0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	374	\$	2.43	\$	0.0063	374	\$	2.35	\$	(0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$	29.28				\$	30.73	\$	1.45	4.95%
Wholesale Market Service Charge (WMSC)	\$	0.0036	374	\$	1.34	\$	0.0036	374	\$	1.34	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	374	\$	0.11	\$	0.0003	374	\$	0.11	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	235	\$	15.26	\$	0.0650	235	\$	15.26	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	61	\$	5.77	\$	0.0940	61	\$	5.77	\$	-	0.00%
TOU - On Peak	\$	0.1320	65	\$	8.58	\$	0.1320	65	\$	-	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1038	361	\$	37.50	\$	0.1038	361	\$	37.50	\$	_	0.00%
Average IESO Wholesale Market Price	\$	0.1038	361	\$	37.50	ŝ	0.1038	361	\$	37.50		_	0.00%
	Ψ	0.1030	001	Ψ	01.00	Ψ	0.1050	001	Ψ	01.00	Ψ		0.0078
Total Bill on TOU (before Taxes)	1			\$	60.61	1			\$	62.06	\$	1.45	2.39%
HST		13%		\$	7.88		13%		₽ \$		\$ \$	0.19	2.39%
Total Bill on TOU (before 8% Provincial Rebate)		1370		\$	68.48		1370		\$ \$			1.64	2.39%
8% Provincial Rebate		-8%		φ \$	(4.85)		-8%		э \$	(4.96)		(0.12)	2.39%
Total Bill on TOU		-070		Ф \$	(4.83) 63.64		-0 %		э \$	(4.90) 65.16		(0.12) 1.52	2.39%
	-			φ	03.04				φ	05.10	φ	1.52	2.39%
Total Bill on Non-RPP Avg. Price	1			\$	68.48	1			\$	69.93	¢	1.45	2.12%
HST	1	13%		ֆ Տ	66.46 8.90		13%		թ Տ	9.09	թ Տ	0.19	2.12%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)		1370		\$	77.39		1376		\$		\$	1.64	2.12%
8% Provincial Rebate		-8%		\$	(5.48)		-8%		\$	(5.59)	\$	(0.12)	2.12%
Total Bill on Non-RPP Avg. Price				\$	71.91				\$	73.43	¢	1.52	2.12%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 750

 Demand

 Current Loss Factor
 1.0341

 Proposed/Approved Loss Factor
 1.0341

		С	urrent OEB-App	prov	ved	Ι		Proposed				Impao	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	20.92	1	\$	20.92	\$		1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	750	\$	3.00	\$		750	\$	-	\$	(3.00)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$		1	\$	-	\$	(0.50)	-100.00%
Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0002	750	\$	0.15	\$	0.15	
Sub-Total A (excluding pass through)				\$	24.42	Ĺ			\$	24.38	\$	(0.04)	-0.16%
Line Losses on Cost of Power	\$	0.1101	26	\$	2.82	\$	0.1101	26	\$	2.82	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	750	\$	(0.75)	-\$	0.0022	750	\$	(1.68)	\$	(0.93)	124.00%
GA Rate Riders	-\$	0.0009	750	\$	(0.68)			750	\$	0.23	\$	0.90	-133.33%
Low Voltage Service Charge	\$	-	750	\$	-	\$		750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or		0.57	4	ŕ	0.57			4	ŕ		ŕ	(0.57)	400.000/
any fixed (\$) Deferral/Variance Account Rate Riders	\$	0.57	1	\$	0.57	\$, -	1	\$	-	\$	(0.57)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	26.38				\$	25.74	\$	(0.64)	-2.43%
RTSR - Network	\$	0.0074	776	\$	5.74	\$	0.0072	776	\$	5.58	\$	(0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	776	\$	5.04	\$	0.0063	776	\$	4.89	\$	(0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$	37.16				\$	36.21	\$	(0.95)	-2.56%
Wholesale Market Service Charge (WMSC)	\$	0.0036	776	\$	2.79	\$	0.0036	776	\$	2.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	776	\$	0.23	\$	0.0003	776	\$	0.23	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135		17.82	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	750	\$	82.58			750	\$	82.58	\$	-	0.00%
	Ţ			÷		Ť			·				
Total Bill on TOU (before Taxes)	1			\$	101.68	T			\$	100.73	\$	(0.95)	-0.93%
HST		13%		\$	13.22	l	13%		\$	13.09		(,	-0.93%
Provincial Rebate		-8%		\$	(8.13)		-8%		\$	(8.06)		· · ·	-0.93%
Total Bill on TOU		570		\$	106.76	1	370		\$	105.76			-0.93%
				Ť	103.10	-			÷	100.10	Ŷ	(1.50)	0.00 %
Total Bill on Non-RPP Avg. Price	1			\$	122.76	Γ			\$	121.81	\$	(0.95)	-0.77%
HST		13%		\$	15.96	l	13%		\$	15.84	\$		-0.77%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)				\$	138.72				\$	137.65			-0.77%
8% Provincial Rebate		-8%		\$	(9.82)		-8%		\$	(9.74)			-0.77%
Total Bill on Non-RPP Avg. Price				\$	128.90				\$	127.90	\$	(1.00)	-0.77%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION



		С	urrent OEB-Ap	pro	ved			Proposed				Impac	ct
	Ra	ate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	25.35	1	\$	25.35	\$	25.58	1	\$	25.58	\$	0.23	0.91%
Distribution Volumetric Rate	\$	0.0169	2000	\$	33.80	\$	6 0.0171	2000	\$	34.20	\$	0.40	1.18%
Fixed Rate Riders	\$	0.64	1	\$	0.64	\$	0.65	1	\$	0.65	\$	0.01	1.56%
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	6 0.0013	2000	\$	2.60	\$	2.20	550.00%
Sub-Total A (excluding pass through)				\$	60.19				\$	63.03	\$	2.84	4.72%
Line Losses on Cost of Power	\$	0.1101	68	\$	7.51	\$	6 0.1101	68	\$	7.51	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	2,000	\$	(2.00)	-\$	6 0.0022	2,000	\$	(4.48)	\$	(2.48)	124.00%
GA Rate Riders	-\$	0.0009	2,000	\$	(1.80)	\$	6 0.0003	2,000	\$	0.60	\$	2.40	-133.33%
Low Voltage Service Charge	\$	-	2,000	\$	-	\$	- 3	2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
any fixed (\$) Deferral/Variance Account Rate Riders	φ	0.57		· ·		φ	5 0.57				·		
Sub-Total B - Distribution (includes Sub-Total A)				\$	64.47				\$		\$	2.76	4.28%
RTSR - Network	\$	0.0066	2,068	\$	13.65	\$	0.006 4	2,068	\$	13.24	\$	(0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	2,068	\$	11.38	\$	0.005 3	2,068	\$	10.96	\$	(0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.49				\$	91.43	\$	1.93	2.16%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,068	\$	7.45	\$	6 0.0036	2,068	\$	7.45	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,068	\$	0.62	\$	6 0.0003	2,068	\$	0.62	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$; -	2,000	\$	-	\$	(14.00)	-100.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	6 0.1101	2,000	\$	220.20	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	2,000	\$	220.20	\$	6 0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	275.54				\$	263.47	\$	(12.07)	-4.38%
HST		13%		\$	35.82		13%		\$	34.25	\$	(1.57)	-4.38%
Provincial Rebate		-8%		\$	(22.04)		-8%		\$	(21.08)	\$	0.97	-4.38%
Total Bill on TOU				\$	289.32				\$	276.65	\$	(12.67)	-4.38%
												, , , , , , , , , , , , , , , , , , ,	
Total Bill on Non-RPP Avg. Price				\$	331.76				\$	319.69	\$	(12.07)	-3.64%
HST		13%		\$	43.13		13%		\$	41.56	\$		-3.64%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)				\$	374.89		00/		\$	361.25			-3.64%
8% Provincial Rebate Total Bill on Non-RPP Avg. Price		-8%		\$ \$	(26.54) 348.35	1	-8%		\$ \$	(25.58) 335.68		0.97 (12.67)	-3.64% -3.64%
				Þ	346.35				Þ	333.68	þ	(12.67)	-3.04%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



Monthy Service Charge \$ 1.10 \$ 1.10 \$ 1.11 1 \$ 1.11 \$ 0.003 \$ 2.25 \$ 2.002 15 \$ 0.003 \$ 0.022 \$ 0.002 \$ 0.002 150 \$ 0.002 150 \$ 0.002 150 \$ 0.002 150 \$ 0.002 150 \$ 0.002 150 \$ <th></th> <th></th> <th>С</th> <th>urrent OEB-Ap</th> <th>pro</th> <th>ved</th> <th></th> <th></th> <th>Proposed</th> <th></th> <th></th> <th>Impac</th> <th>ct</th>			С	urrent OEB-Ap	pro	ved			Proposed			Impac	ct
Morthy Service Charge \$ 1.10 1 <th></th> <th></th> <th>Rate</th> <th>Volume</th> <th></th> <th>Charge</th> <th></th> <th>Rate</th> <th>Volume</th> <th></th> <th>Charge</th> <th></th> <th></th>			Rate	Volume		Charge		Rate	Volume		Charge		
Distribution Volumetric Rate \$ 0.020 150 \$ 0.000 \$ \$ 0.000 <			(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Fixed Rate Riders \$ 0.002 1 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.005 150 \$ 0.003 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.005 \$ 0.002 \$ 0.001 150 \$ 0.002 \$ 0.001 150 \$ 0.002 \$ 0.003 \$ 0.002 \$ 0.003 \$		\$	1.10	1	\$	1.10	\$	1.11	1	\$	1.11	\$ 0.01	0.91%
Volumetric Rate Riders \$ 0.0002 150 \$ 0.0005 150 \$ 0.008 \$ Sub-Total A (excluding pass through) i \$ 4.18 i \$ 4.25 \$ Line Losses on Cost of Power \$ 0.0020 5 0.0022 150 \$ 0.422 \$ Cost of Power \$ 0.0010 \$ 0.0022 150 \$ 0.022 5 \$ 0.022 5 \$ 0.023 \$ \$ \$ \$ \$ \$ \$ 0.002 \$ \$ \$ \$ \$ 0.002 \$ \$ 0.002 \$ \$ 0.002 \$ \$ \$ 0.002 \$ \$ 0.003 \$ \$ \$ 0.002 \$ \$ \$ 0.003 \$ \$ 0.003 \$ \$ 0.003 \$ \$ 0.003 \$ \$ 0.003 \$ \$ 0.003 \$ \$	Rate	\$	0.0200	150	\$	3.00	\$	0.0202	150	\$	3.03	\$ 0.03	1.00%
Sub-Total A (excluding pass through) i \$ 4.18 i \$ 4.25 \$ Line Losses on Cost of Power \$ 0.0820 5 \$ 0.42 \$ 0.0820 5 \$ 0.42 \$ 0.0003 \$ \$ 0.042 \$ 0.042 \$ 0.042 \$ 0.044 \$ \$ 0.042 \$ 0.043 \$ \$ 0.043 \$ \$ 0.043 \$ \$ \$ 0.041 \$ \$ 0.041 \$		\$	0.05	1	\$	0.05	\$	0.03	1	\$	0.03	\$ (0.02)	-40.00%
Line Losses on Cost of Power \$ 0.0820 \$ \$ 0.042 \$ 0.0020 5 \$ 0.042 \$ Chail Deferral/Variance Account Rate Riders - \$ 0.0000 \$ - \$ 0.0003 \$ - \$ 0.0003 \$ - \$ 0.0022 150 \$ (0.44) \$ \$ 0.0003 \$ - \$ \$ 0.0003 \$ - \$ \$ 0.0003 \$ - \$ \$ 0.0003 \$ - \$ \$ 0.0003 \$ - \$ \$ 0.001 \$ 0.0021 \$ \$ 0.005 \$ \$ - \$ - \$ - \$ - \$ 0.005 \$ 0.0066 155 \$ 0.025 \$ 0.0053 155 \$ 0.025 \$ 0.0023 155 \$ 0.025 \$ 0.0026 \$ \$ 0.0026		\$	0.0002	150	\$	0.03	\$	0.0005	150	\$	0.08	\$ 0.05	150.00%
Total Deferral/Variance Account Rate Riders \$ 0.0010 150 \$ 0.0022 150 \$ 0.0023 \$ 0.004) \$ GA Rate Riders \$ 0.0009 \$ - \$ 0.0003 \$ - \$ 0.0003 \$ - \$	g pass through)				\$	4.18				\$	4.25	\$ 0.07	1.56%
GA Rate Riders S 0.0009 S - S 0.0003 S - S 0.0003 S - S 0.0003 S - S 0.0003 S - S S - S - S S - S - S - S - S - S - S S <td>Power</td> <td>\$</td> <td>0.0820</td> <td>5</td> <td>\$</td> <td>0.42</td> <td>\$</td> <td>0.0820</td> <td>5</td> <td>\$</td> <td>0.42</td> <td>\$ -</td> <td>0.00%</td>	Power	\$	0.0820	5	\$	0.42	\$	0.0820	5	\$	0.42	\$ -	0.00%
GA Rate Riders S 0.0009 S - S 0.0003 S - S Low Voltage Service Charge S - 150 S - S S - S - S - S - S - S - S - S - S - S -	Account Rate Riders	-\$	0.0010	150	\$	(0.15)	-\$	0.0022	150	\$	(0.34)	\$ (0.19)	124.00%
Low Voltage Service Charge \$ - 150 \$ - \$ - \$ 5 . \$ <th< td=""><td></td><td></td><td>0.0009</td><td></td><td></td><td>, , ,</td><td></td><td>0.0003</td><td></td><td></td><td>. ,</td><td>-</td><td></td></th<>			0.0009			, , ,		0.0003			. ,	-	
Smart Neter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders \$. . \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. <td>arge</td> <td>\$</td> <td>-</td> <td>150</td> <td></td> <td>-</td> <td></td> <td>-</td> <td>150</td> <td></td> <td></td> <td>-</td> <td></td>	arge	\$	-	150		-		-	150			-	
any fixed (S) Deterinary Variance Account Rate Riders \$ - \$		•								•			
RTSR - Network \$ 0.0066 155 \$ 1.02 \$ 0.0064 155 \$ 0.99 \$ RTSR - Connection and/or Line and Transformation Connection \$ 0.0055 155 \$ 0.85 \$ 0.0033 155 \$ 0.82 \$ Sub-Total C - Delivery (including Sub-Total B) \$ 6.33 \$ \$ 6.14 \$ Wholesale Market Service Charge (WMSC) \$ 0.0003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.005 \$ 0.003 155 \$ 0.005 \$ 0.003 155 \$ 0.055 \$ 0.003 155 \$ 0.055 \$ 0.003 155 \$ 0.055 \$ 0.005 \$ \$ 0.055 \$ 0.005 \$ \$ 0.055 \$ 0.005 \$ \$ 0.025 \$ 0.025 \$ 0.026<	ariance Account Rate Riders	\$	-		\$	-	\$	-		\$	-	\$ -	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0055 155 \$ 0.85 \$ 0.0053 155 \$ 0.82 \$ Sub-Total C - Delivery (including Sub-Total B) \$ 6.33 \$ 6.14 \$ Wholesale Market Service Charge (WMSC) \$ 0.0036 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.005 \$ 0.005 \$ \$ 0.005 \$ \$ 0.055 15 \$ 0.05 \$. 0.05 \$. 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05 <	ion (includes Sub-Total A)				\$	4.45				\$	4.33	\$ (0.12)	-2.72%
Sub-Total C - Delivery (including Sub-Total B) \$ 6.33 \$ 6.14 \$ Wholesale Market Service Charge (WMSC) \$ 0.0036 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.005 \$ \$ 0.005 \$ \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 \$ 0.05 <td< td=""><td></td><td>\$</td><td>0.0066</td><td>155</td><td>\$</td><td>1.02</td><td>\$</td><td>0.0064</td><td>155</td><td>\$</td><td>0.99</td><td>\$ (0.03)</td><td>-3.03%</td></td<>		\$	0.0066	155	\$	1.02	\$	0.0064	155	\$	0.99	\$ (0.03)	-3.03%
Wholesale Market Service Charge (WMSC) \$ 0.0036 155 \$ 0.0036 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.003 155 \$ 0.055 \$ 0.003 155 \$ 0.055 \$ 0.003 155 \$ 0.055 \$ 0.003 155 \$ 0.055 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.026 \$ 0.25 1 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.026 \$ 0.026 \$ 0.026 \$ 0.026 \$ 0.027 \$ 0.046 \$ </td <td>/or Line and Transformation Connection</td> <td>\$</td> <td>0.0055</td> <td>155</td> <td>\$</td> <td>0.85</td> <td>\$</td> <td>0.0053</td> <td>155</td> <td>\$</td> <td>0.82</td> <td>\$ (0.03)</td> <td>-3.64%</td>	/or Line and Transformation Connection	\$	0.0055	155	\$	0.85	\$	0.0053	155	\$	0.82	\$ (0.03)	-3.64%
Rural and Remote Rate Protection (RRRP) \$ 0.0003 155 \$ 0.0003 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.0013 155 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.015 \$ 0.013 0.013 0.013 0.013 0.013 0.013 0.013 0.013 0.013 0.013 0.013	(including Sub-Total B)				\$	6.33				\$	6.14	\$ (0.18)	-2.89%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 1.50 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.26 \$ 0.20 <	ce Charge (WMSC)	\$	0.0036	155	\$	0.56	\$	0.0036	155	\$	0.56	\$ -	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 150 \$ 1.05 \$ - 150 \$ - \$ TOU - Off Peak \$ 0.0650 98 \$ 6.34 \$ 0.0650 98 \$ 6.34 \$ TOU - Off Peak \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 2.40 \$ 2.40 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 1.05 \$ 2.51 \$ \$ 2.51 \$ \$ 2.51 \$ \$ 2.	Protection (RRRP)	\$	0.0003	155	\$	0.05	\$	0.0003	155	\$	0.05	\$ -	0.00%
TOU - Off Peak \$ 0.0650 98 \$ 6.34 \$ 0.0650 98 \$ 6.34 \$ 0.0650 98 \$ 6.34 \$ 0.040 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 15	e Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00%
TOU - Mid Peak \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 0.1038 150 \$ 15.57	e (DRC)	\$	0.0070	150	\$	1.05	\$	-	150	\$	-	\$ (1.05)	-100.00%
TOU - Mid Peak \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 26 \$ 2.40 \$ 0.0940 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 3.56 \$ 0.1320 27 \$ 0.1038 150 \$ 15.5													
TOU - On Peak \$ 0.1320 27 \$ 3.66 \$ 0.1320 27 \$ 3.66 \$ Non-RPP Retailer Avg. Price \$ 0.1320 27 \$ 3.66 \$ 0.1320 27 \$ 3.66 \$ Average IESO Wholesale Market Price \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ \$ 15.77 \$ Average IESO Wholesale Market Price \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ \$ 15.57 \$ \$ 15.57 \$ \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ \$ 15.57 \$ \$ 15.57 \$ \$ 15.57 \$ 15.57 \$ 15.57 \$ 15.57 \$ 15.57 \$		\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$ -	0.00%
Non-RPP Retailer Avg. Price \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 0.1038		\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$ -	0.00%
Average IESO Wholesale Market Price \$ 0.1038 150 \$ 15.57 \$ 0.1038 150 \$ 15.57 \$ Total Bill on TOU (before Taxes) HST 13% \$ 20.53 \$ 20.53 \$ 2.51 \$ MST 13% \$ 23.20 \$ 21.66 \$ 21.81 \$ \$ 21.81 \$ Montal Bill on TOU (before 8% Provincial Rebate) 8% \$ (1.64) -8% \$ (1.64) -8% \$ (1.54) \$ \$ 20.26 \$ Total Bill on TOU 5 21.56 5		\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$ -	0.00%
Solution	Price	\$	0.1038	150	\$	15.57	\$	0.1038	150	\$	15.57	\$ -	0.00%
HST 13% \$ 2.67 13% \$ 2.51 \$ Total Bill on TOU (before 8% Provincial Rebate) \$ 23.20 \$ 21.81 \$ 8% Provincial Rebate -8% \$ (1.64) -8% \$ (1.54) \$ Total Bill on TOU \$ 21.56 \$ 20.26 \$ Total Bill on Non-RPP Avg. Price HST \$ 23.80 \$ 23.80 \$ HST 13% \$ 23.80 \$ 2.257 \$ Total Bill on Non-RPP Avg. Price 13% \$ 26.90 \$ 2.250 \$	le Market Price	\$	0.1038	150	\$	15.57	\$	0.1038	150	\$	15.57	\$ -	0.00%
HST 13% \$ 2.67 13% \$ 2.51 \$ Total Bill on TOU (before 8% Provincial Rebate) \$ 23.20 \$ 21.81 \$ 8% Provincial Rebate -8% \$ (1.64) -8% \$ (1.54) \$ Total Bill on TOU \$ 21.56 \$ 20.26 \$ Total Bill on Non-RPP Avg. Price HST \$ 23.80 \$ \$ Total Bill on Non-RPP Avg. Price 13% \$ 23.80 \$ \$ Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 20.90 \$ \$ \$													
Total Bill on TOU (before 8% Provincial Rebate) \$ 23.20 \$ \$ 21.81 \$ 8% Provincial Rebate -8% \$ (1.64) -8% \$ (1.54) \$ Total Bill on TOU \$ 21.56 \$ \$ 20.26 \$ Total Bill on Non-RPP Avg. Price \$ 23.80 \$ \$ 22.57 \$ HST 13% \$ 26.90 \$ \$ 22.50 \$	ore Taxes)				\$	20.53				\$	19.30	\$ (1.23)	-6.01%
8% Provincial Rebate -8% \$ (1.64) -8% \$ (1.54) \$ (1.54) \$ Total Bill on TOU \$ 21.56 \$ 20.26 \$			13%		\$	2.67		13%		\$	2.51	\$ (0.16)	-6.01%
Total Bill on TOU \$ 21.56 \$ 20.26 \$ Total Bill on Non-RPP Avg. Price HST Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 23.80 \$ 23.80 \$ 22.57 \$ 2.93	efore 8% Provincial Rebate)				\$	23.20				\$	21.81	\$ (1.39)	-6.01%
Total Bill on TOU \$ 21.56 \$ 20.26 \$ Total Bill on Non-RPP Avg. Price HST Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 23.80 \$ \$ \$ 2.93 \$ Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 26.90 \$ 25.50 \$			-8%		\$	(1.64)		-8%		\$	(1.54)	\$ 0.10	-6.01%
HST 13% \$ 3.09 13% \$ 2.93 \$ Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 26.90 \$ 25.50 \$					\$	21.56				\$		(1.29)	-6.01%
HST 13% \$ 3.09 13% \$ 2.93 \$ Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 26.90 \$ 25.50 \$													
HST 13% \$ 3.09 13% \$ 2.93 \$ Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate) \$ 26.90 \$ 25.50 \$	Avg. Price				\$	23.80				\$		\$ (1.23)	-5.18%
	-		13%					13%				(0.16)	-5.18%
												(1.39)	-5.18%
8% Provincial Rebate -8% \$ (1.90) -8% \$ (1.81) \$			-8%					-8%				0.10	-5.18%
Total Bill on Non-RPP Avg. Price \$ 24.99 \$ 23.70 \$	Avg. Price				\$	24.99				\$	23.70	\$ (1.29)	-5.18%

Brampton Rate Zone

	Distribution Bill	Impacts		
Customer Class	Billing Units	Average Monthly	2019 vs	s. 2018
Custolle Class	Blining Offics	Volume	\$	%
Residential	kWh	750	\$ 0.57	2.3%
GS<50	kWh	2,000	\$ 2.84	4.7%
GS 50-699 kW	kW	500	\$ 52.06	3.3%
GS 700-4,999 kW	kW	1,432	\$ 158.92	2.7%
Large User	kW	20,000	\$ 2,322.12	4.2%
Street Lighting	KVV	4,000	\$ 2,939.57	2.1%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Distribu	tion Bill and All Rate	e Rider Bill In	npac	cts	
Customer Class	Billing Units	Average Monthly		2019 vs.	2018
Customer Class	Dining Onits	Volume		\$	%
Residential	kWh	750	\$	(0.36)	(1.4)%
GS<50	kWh	2,000	\$	0.36	0.6%
GS 50-699 kW	kW	500	\$	4.83	0.4%
GS 700-4,999 kW	kW	1,432	\$	10.85	0.2%
Large User	kW	20,000	\$	(10,257.88)	(22.9)%
Street Lighting	KVV	4,000	\$	2,113.79	1.5%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

	Total Bill Im	pacts		
Customer Class	Billing Units	Average Monthly	2019 vs	s. 2018
	Bining Onits	Volume	\$	%
Residential	kWh	750	\$ (0.67)	(0.7)%
GS<50	kWh	2,000	\$ (0.47)	(0.2)%
GS 50-699 kW	kW	500	\$ (59.67)	(0.2)%
GS 700-4,999 kW	kW	1,432	\$ (191.45)	(0.2)%
Large User	kW	20,000	\$ (13,486.13)	(1.0)%
Street Lighting	KVV	4,000	\$ 1,265.89	0.3%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Tot	al Bill Impacts in	cluding HST		
Customer Class	Billing Units	Average Monthly	2019 vs after 8%	
		Volume	\$	%
Residential	kWh	750	\$ (0.70)	(0.7)%
GS<50	kWh	2,000	\$ (0.49)	(0.2)%
GS 50-699 kW	kW	500	\$ (67.42)	(0.2)%
GS 700-4,999 kW	kW	1,432	\$ (216.34)	(0.2)%
Large User	kW	20,000	\$ (15,239.33)	(1.0)%
Street Lighting	kW	4,000	\$ 1,430.46	0.3%

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

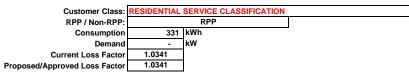
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determina nt Applied to Fixed Charge for Unmetere d Classes (e.g. # of devices/c onnection s).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	Ion-RPP (Othe	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	Ion-RPP (Othe		1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Ion-RPP (Othe		1.0145	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW	Ion-RPP (Othe	1.0341	1.0341	-	4,548	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Ion-RPP (Othe		1.0341	21,296	-	N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Ion-RPP (Othe	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Ion-RPP (Othe	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	Ion-RPP (Othe	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	Ion-RPP (Othe		1.0341			N/A	
RESIDENTIAL SERVICE CLASSIFICATION (10th consump		RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	on-RPP (Retail	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICAT (Retailer)	kWh	on-RPP (Retail	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	150		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

				Sub-1	otal				Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α	E	3	С			A + B +	С
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.16	9.5%	\$ 1.75	7.3%	\$ 1.61	5.6%	\$	1.63	###
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.84	4.7%	\$ 0.35	0.5%	\$ (0.48)	-0.5%	\$	(15.56)	###
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION - Non-RPP (Oth	kW	\$ 52.06	3.3%	\$ 59.58	4.8%	\$ (4.66)	-0.1%	#	#######	###
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (O	kW	\$ 158.92	2.7%	\$ 199.02	4.1%	\$ (3.04)	0.0%	#	#######	###
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,322.12	4.2%	\$ (10,257.88)	-28.9%	\$ (13,485.88)	-8.7%	#	#######	###
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$-	0.0%	\$ -	0.0%	\$ -	0.0%	\$	-	###
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other	kWh	\$ 8.79	1.4%	\$ 1.55	0.3%	\$ (7.26)	-0.8%	\$	(176.66)	###
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,939.57	2.1%	\$ 2,950.05	2.2%	\$ 2,102.39	1.2%	#	#######	###
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 86.93	2.0%	\$ 1,357.90	45.6%	\$ 793.50	3.3%	#	#######	###
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION - Non-RPP (O	kWh	\$ 2.17	2.0%	\$ 2.16	2.0%	\$ 2.10	1.9%	\$	1.14	###
ENERGY FROM WASTE SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.57	0.9%	\$ 0.57	0.9%	\$ 0.57	0.9%	\$	0.64	###
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.05	9.0%	\$ 1.60	6.6%	\$ 1.45	4.9%	\$	1.46	###
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.57	2.3%	\$ 0.54	2.1%	\$ 0.23	0.6%	\$	0.24	###
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP	kWh	\$ 2.84	4.7%	\$ 2.76	4.3%	\$ 1.93	2.2%	\$	(12.67)	###
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.07	1.6%	\$ (0.12)	-2.7%	\$ (0.18)	-2.9%	\$	(1.32)	###



	Current OEB-Approved						Proposed				Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	20.92	1	\$	20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	331	\$	1.32	\$	-	331	\$	-	\$	(1.32)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$	0.61	1	\$	0.61	\$	0.11	22.00%
Volumetric Rate Riders	\$	-	331	\$	-	\$	0.0002	331	\$	0.07	\$	0.07	
Sub-Total A (excluding pass through)				\$	22.74				\$	24.91	\$	2.16	9.51%
Line Losses on Cost of Power	\$	0.0822	11	\$	0.93	\$	0.0820	11	\$	0.93	\$	(0.00)	-0.21%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	331	\$	(0.33)	-\$	0.00224	331	\$	(0.74)	\$	(0.41)	124.00%
GA Rate Riders													
Low Voltage Service Charge	\$	-	331	\$	-	\$	-	331	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	23.91				\$	25.66	\$	1.75	7.32%
RTSR - Network	\$	0.0074	342	\$	2.53	\$	0.0072	342	\$	2.46	\$	(0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	342	\$	2.22	\$	0.0063	342	\$	2.16	\$	(0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$	28.67				\$	30.28	\$	1.61	5.63%
Wholesale Market Service Charge (WMSC)	\$	0.0036	342	\$	1.23	\$	0.0036	342	\$	1.23	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	342	\$	0.10	\$	0.0003	342	\$	0.10	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak		0.0050	045	¢	40.00		0.0050	045	¢	40.00	¢		0.000/
TOU - Mid Peak	¢.	0.0650 0.0950	215 56		13.98 5.35	\$ \$	0.0650 0.0940	215 56	\$ \$	13.98 5.29	\$ \$	- (0.06)	0.00% -1.05%
TOU - Mid Peak TOU - On Peak	\$												
	\$	0.1320	60	Þ	7.86	\$	0.1320	60	\$	7.86	Φ	-	0.00%
Tetal Bill on TOU (before Texas)	T			-	57.45				Ċ.	50.00	¢	4.50	0 740/
Total Bill on TOU (before Taxes)		400/		\$	57.45		400/		\$	59.00	•	1.56	2.71%
HST 2012 Device in Line to the		13%		\$	7.47		13%		\$	7.67	\$	0.20	2.71%
8% Provincial Rebate		-8%		\$	(4.60)		-8%		\$	(4.72)		(0.12)	2.71%
Total Bill on TOU				\$	60.32				\$	61.95	\$	1.63	2.71%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

 RPP / Non-RPP:
 R

 Consumption
 2,000
 kWh

 Demand
 kW

 Current Loss Factor
 1.0341

 Proposed/Approved Loss Factor
 1.0341

		Cu	rrent OEB-Ap	pro	ved			Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	6 Change	% Change
Monthly Service Charge	\$	25.35	1	\$	25.35	\$	25.58	1	\$	25.58	\$	0.23	0.91%
Distribution Volumetric Rate	\$	0.0169	2000	\$	33.80	\$	0.0171	2000	\$	34.20	\$	0.40	1.18%
Fixed Rate Riders	\$	0.64	1	\$	0.64	\$	0.65	1	\$	0.65	\$	0.01	1.56%
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0013	2000	\$	2.60	\$	2.20	550.00%
Sub-Total A (excluding pass through)				\$	60.19				\$	63.03	\$	2.84	4.72%
Line Losses on Cost of Power	\$	0.0822	68	\$	5.60	\$	0.0820	68	\$	5.59	\$	(0.01)	-0.21%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	2,000	\$	(2.00)	-\$	0.00224	2,000	\$	(4.48)	\$	(2.48)	124.00%
GA Rate Riders													
Low Voltage Service Charge	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	64.36				\$	64.71	\$	0.35	0.54%
RTSR - Network	\$	0.0066	2,068	\$	13.65	\$	0.0064	2,068	\$	13.24	\$	(0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	2,068	\$	11.38	\$	0.0053	2,068	\$	10.96	\$	(0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.39				\$	88.91	\$	(0.48)	-0.54%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,068	\$	7.45	\$	0.0036	2,068	\$	7.45	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,068	\$	0.62	\$	0.0003	2,068	\$	0.62	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00			2,000	\$	-	\$	(14.00)	-100.00%
TOU - Off Peak	s	0.0650	1,300	\$	84.50	\$	0.0650	1,300	¢	84.50	¢		0.00%
TOU - Mid Peak	ŝ	0.0050	340	ф \$	32.30	\$	0.0030	340	φ \$	31.96		(0.34)	-1.05%
TOU - On Peak	ŝ	0.0350	340		47.52	\$	0.0340	340	-	47.52		(0.34)	0.00%
100 - Oli Feak	¢	0.1320	360	Ŷ	47.52	Þ	0.1320	360	φ	47.32	φ		0.00%
Total Bill on TOU (before Taxes)	1			\$	276.02				\$	261.21	\$	(14.82)	-5.37%
HST		13%		\$	35.88		13%		\$	33.96	\$	(1.93)	-5.37%
8% Provincial Rebate		-8%		\$	(22.08)		-8%		\$	(20.90)	\$	1.19	-5.37%
Total Bill on TOU				\$	289.83				\$	274.27		(15.56)	-5.37%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVIC	ECLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	182,500 kWh	

	,	
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

		Cu	Irrent OEB-Ap	pro	ved			Proposed			Impa	ct
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	126.46	1	\$	126.46	\$	127.60	1	\$ 127.60	\$	1.14	0.90%
Distribution Volumetric Rate	\$	2.8642	500	\$	1,432.10	\$	2.8900	500	\$ 1,445.00	\$	12.90	0.90%
Fixed Rate Riders	\$	3.83	1	\$	3.83	\$	3.25	1	\$ 3.25	\$	(0.58)	-15.14%
Volumetric Rate Riders	\$	0.0273	500	\$	13.65	\$	0.1045	500	\$ 52.25	\$	38.60	282.78%
Sub-Total A (excluding pass through)				\$	1,576.04				\$ 1,628.10	\$	52.06	3.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.3571	500	\$	(178.55)	-\$	0.78005	500	\$ (390.03)	\$	(211.48)	118.44%
GA Rate Riders	-\$	0.0009	182,500	\$	(164.25)	\$	0.0003	182,500	\$ 54.75	\$	219.00	-133.33%
Low Voltage Service Charge	\$	-	500	\$	-	\$	-	500	\$ -	\$	-	1
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	1
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,233.24				\$ 1,292.83	\$	59.58	4.83%
RTSR - Network	\$	2.5630	500	\$	1,281.50	\$	2.4987	500	\$ 1,249.35	\$	(32.15)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.1878	500	\$	1,093.90	\$	2.1236	500	\$ 1,061.80	\$	(32.10)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$	3,608.64				\$ 3,603.98	\$	(4.66)	-0.13%
Wholesale Market Service Charge (WMSC)	\$	0.0036	188,723	\$	679.40	\$	0.0036	188,723	\$ 679.40	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	188,723	\$	56.62	\$	0.0003	188,723	\$ 56.62	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$ -	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	182,500	\$	1,277.50			182,500	\$ -	\$	(1,277.50)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	188,723	\$	20,023.54	\$	0.1061	188,723	\$ 20,023.54	\$	-	0.00%
					· -					• · · ·		
Total Bill on Average IESO Wholesale Market Price				\$	25,645.70				\$ 24,363.53	\$	(1,282.17)	-5.00%
HST		13%		\$	3,333.94		13%		\$ 3,167.26		(166.68)	-5.00%
8% Provincial Rebate		0%		\$	-		0%		\$ -	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	28,979.64				\$ 27,530.79	\$	(1,448.85)	-5.00%

Customer Class:	GENERAL SERVICE 700 to 4,999 KW SERV	ICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)	Class B

Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	
		-

		Cu	Irrent OEB-Ap	pro	ved			Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	1,141.02	1	\$	1,141.02	\$	1,151.29	1	\$	1,151.29	\$	10.27	0.90%
Distribution Volumetric Rate	\$	3.3250	1432	\$	4,761.40	\$	3.3549	1432	\$	4,804.22	\$	42.82	0.90%
Fixed Rate Riders	\$	39.07	1	\$	39.07	\$	29.34	1	\$	29.34	\$	(9.73)	-24.90%
Volumetric Rate Riders	\$	0.0317	1432	\$	45.39	\$	0.1124	1432	\$	160.96	\$	115.56	254.57%
Sub-Total A (excluding pass through)				\$	5,986.88				\$	6,145.80	\$	158.92	2.65%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.4158	1,432	\$	(595.43)	-\$	0.91340	1,432	\$	(1,307.99)	\$	(712.56)	119.67%
GA Rate Riders	-\$	0.0009	627,216	\$	(564.49)	\$	0.0003	627,216	\$	188.16	\$	752.66	-133.33%
Low Voltage Service Charge	\$	-	1,432	\$	-	\$	-	1,432	\$	-	\$	-	1
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	1
Sub-Total B - Distribution (includes Sub-Total A)				\$	4,826.96				\$	5,025.98	\$	199.02	4.12%
RTSR - Network	\$	2.8743	1,432	\$	4,116.00	\$	2.8022	1,432	\$	4,012.75	\$	(103.25)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.3517	1,432	\$	3,367.63	\$	2.2827	1,432	\$	3,268.83	\$	(98.81)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$	12,310.60				\$	12,307.56	\$	(3.04)	-0.02%
Wholesale Market Service Charge (WMSC)	\$	0.0036	648,604	\$	2,334.97	\$	0.0036	648,604	\$	2,334.97	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	648,604	\$	194.58	\$	0.0003	648,604	\$	194.58	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	627,216	\$	4,390.51			627,216	\$	-	\$	(4,390.51)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	648,604	\$	68,816.89	\$	0.1061	648,604	\$	68,816.89	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	88,047.56				\$	83,654.00	\$	(4,393.55)	
HST		13%		\$	11,446.18		13%		\$	10,875.02	\$	(571.16)	-4.99%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price	_			\$	99,493.74				\$	94,529.02	\$	(4,964.71)	-4.99%
Total Bill on Average IESO Wholesale Market Price		0%		э \$	99,493.74		0%		9 \$	94,529.02	-	(4,964.71)	-4.

Customer Class:	LARGE USE S	ERVICE CLASSIFICAT	ION	
RPP / Non-RPP:	N	on-RPP (Other)	Class A	
Consumption	10,220,000	kWh		
Demand	20,000	kW		

Demand	20,000	k
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved				Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	4,748.01	1	\$	4,748.01	\$	4,790.74	1	\$	4,790.74	\$	42.73	0.90%
Distribution Volumetric Rate	\$	2.5174	20000	\$	50,348.00	\$	2.5401	20000	\$	50,802.00	\$	454.00	0.90%
Fixed Rate Riders	\$	164.71	1	\$	164.71	\$	122.10	1	\$	122.10	\$	(42.61)	-25.87%
Volumetric Rate Riders	\$	0.0240	20000	\$	480.00	\$	0.1174	20000	\$	2,348.00	\$	1,868.00	389.17%
Sub-Total A (excluding pass through)				\$	55,740.72				\$	58,062.84	\$	2,322.12	4.17%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.5520	20,000	\$	(11,040.00)	-\$	1.18100	20,000	\$	(23,620.00)	\$	(12,580.00)	113.95%
GA Rate Riders	-\$	0.0009	10,220,000	\$	(9,198.00)	-\$	0.0009	10,220,000	\$	(9,198.00)	\$	-	0.00%
Low Voltage Service Charge	\$	-	20,000	\$	-	\$		20,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	35,502.72				\$	25,244.84	\$	(10,257.88)	-28.89%
RTSR - Network	\$	3.2532	20,000	\$	65,064.00	\$	3.1716	20,000	\$	63,432.00	\$	(1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.7181	20,000	\$	54,362.00	\$	2.6383	20,000	\$	52,766.00	\$	(1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)				\$	154,928.72				\$	141,442.84	\$	(13,485.88)	-8.70%
Wholesale Market Service Charge (WMSC)	\$	0.0036	10,368,190	\$	37,325.48	\$	0.0036	10,368,190	\$	37,325.48	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	10,368,190	\$	3,110.46	\$	0.0003	10,368,190	\$	3,110.46	\$	-	0.00%
Standard Supply Service Charge			1	\$	-			1	\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	10,220,000	\$	71,540.00			10,220,000	\$	-	\$	(71,540.00)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	10,368,190	\$	1,100,064.96	\$	0.1061	10,368,190	\$	1,100,064.96	\$	-	0.00%
									_				
Total Bill on Average IESO Wholesale Market Price				\$	1,366,969.62				\$	1,281,943.74			
HST		13%		\$	177,706.05		13%		\$	166,652.69	\$	(11,053.36)	-6.22%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	0.0001
Total Bill on Average IESO Wholesale Market Price		_		\$	1,544,675.67				\$	1,448,596.43	\$	(96,079.24)	-6.22%

Customer Class:	UNMETERED S	SCATTERED LOAD SERVICE	CLASSIFICATION
RPP / Non-RPP:	N	on-RPP (Other)	Class B
Consumption	21,296	kWh	
Demand	-	kW	

Current Loss Factor 1.0341
Proposed/Approved Loss Factor 1.0341

		Current OEB-Approved						Proposed	Impa	ct		
		Rate	Volume	Charge		Rate		Volume	Charge			
		(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.10	186	\$	204.60	\$	1.11	186	\$	206.46	\$ 1.86	0.91%
Distribution Volumetric Rate	\$	0.0200	21296	\$	425.92	\$	0.0202	21296	\$	430.18	\$ 4.26	1.00%
Fixed Rate Riders	\$	0.05	186	\$	9.30	\$	0.03	186	\$	5.58	\$ (3.72)	-40.00%
Volumetric Rate Riders	\$	0.0002	21296	\$	4.26	\$	0.0005	21296	\$	10.65	\$ 6.39	150.00%
Sub-Total A (excluding pass through)				\$	644.08				\$	652.87	\$ 8.79	1.36%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	
Total Deferral/Variance Account Rate Riders	-\$	0.0010	21,296	\$	(21.30)	-\$	0.00224	21,296	\$	(47.70)	\$ (26.41)	124.00%
GA Rate Riders	-\$	0.0009	21,296	\$	(19.17)	\$		21,296	\$	-	\$ 19.17	-100.00%
Low Voltage Service Charge	\$	-	21,296	\$	-	\$	-	21,296	\$	-	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	186	\$	-	\$	-	186	\$	-	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	603.62				\$	605.16	\$ 1.55	0.26%
RTSR - Network	\$	0.0066	22,022	\$	145.35	\$	0.0064	22,022	\$	140.94	\$ (4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	22,022	\$	121.12	\$	0.0053	22,022	\$	116.72	\$ (4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	870.09				\$	862.82	\$ (7.26)	-0.83%
Wholesale Market Service Charge (WMSC)	\$	0.0036	22,022	\$	79.28	\$	0.0036	22,022	\$	79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	22,022	\$	6.61	\$	0.0003	22,022	\$	6.61	\$ -	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$ -	
Debt Retirement Charge (DRC)	\$	0.0070	21,296	\$	149.07			21,296	\$	-	\$ (149.07)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	22,022	\$	2,336.55	\$	0.1061	22,022	\$	2,336.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	3,441.60				\$	3,285.27	\$ (156.33)	
HST		13%		\$	447.41		13%		\$	427.08	\$ (20.32)	-4.54%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$ -	4 5 404
Total Bill on Average IESO Wholesale Market Price				\$	3,889.01				\$	3,712.35	\$ (176.66)	-4.54%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other) Class B

Consumption 2,787,508 kWh Demand 7,922 kW Current Loss Factor 1.0341

Proposed/Approved Loss Factor 1.0341

		Current OEB-Approved			Proposed						Impa	ct	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	2.32	20,614	\$	47,824.48	\$	2.34	20,614	\$	48,236.76	\$	412.28	0.86%
Distribution Volumetric Rate	\$	11.6426	7922	\$	92,232.68	\$	11.7474	7922	\$	93,062.90	\$	830.23	0.90%
Fixed Rate Riders	\$	0.05	20,614	\$	1,030.70	\$	0.06	20,614	\$	1,236.84	\$	206.14	20.00%
Volumetric Rate Riders	\$	0.1112	7922	\$	880.93	\$	0.2994	7922	\$	2,371.85	\$	1,490.92	169.24%
Sub-Total A (excluding pass through)				\$	141,968.78				\$	144,908.35	\$	2,939.57	2.07%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.3219	7,922	\$	(2,550.09)	-\$	0.74282	7,922	\$	(5,884.62)	\$	(3,334.53)	130.76%
GA Rate Riders	-\$	0.0009	2,787,508	\$	(2,508.76)	\$	0.0003	2,787,508	\$	836.25	\$	3,345.01	-133.33%
Low Voltage Service Charge	\$	-	7,922	\$	-	\$	-	7,922	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	20,614	\$	-	\$	-	20,614	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	136,909.93				\$	139,859.98	\$	2,950.05	2.15%
RTSR - Network	\$	2.1341	7,922	\$	16,906.34	\$	2.0806	7,922	\$	16,482.51	\$	(423.83)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	1.8215	7,922	\$	14,429.92	\$	1.7680	7,922	\$	14,006.10	\$	(423.83)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)				\$	168,246.20				\$	170,348.59	\$	2,102.39	1.25%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,882,562	\$	10,377.22	\$	0.0036	2,882,562	\$	10,377.22	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,882,562	\$	864.77	\$	0.0003	2,882,562	\$	864.77	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	2,787,508	\$	19,512.56			2,787,508	\$	-	\$	(19,512.56)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	2,882,562	\$	305,839.83	\$	0.1061	2,882,562	\$	305,839.83	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	504,840.58				\$	487,430.41	\$	(17,410.16)	-3.45%
HST		13%		\$	65,629.27		13%		\$	63,365.95	\$	(2,263.32)	-3.45%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	570,469.85				\$	550,796.37	\$	(19,673.48)	-3.45%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 1,417,701
 kWh

 Demand
 4,000
 kW

 Current Loss Factor
 1.0247

 Proposed/Approved Loss Factor
 1.0247

		Cı	rrent OEB-Ap	pro	ved			Proposed		Impa	ct	
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)	\$	6 Change	% Change
Monthly Service Charge	\$	4,197.26	1	\$	4,197.26	\$	4,235.04	1	\$ 4,235.04	\$	37.78	0.90%
Distribution Volumetric Rate	\$	-	4000	\$	-	\$		4000	\$ -	\$	-	1
Fixed Rate Riders	\$	58.79	1	\$	58.79	\$	107.94	1	\$ 107.94	\$	49.15	83.60%
Volumetric Rate Riders	\$	-	4000	\$	-	\$		4000	\$ -	\$	-	1
Sub-Total A (excluding pass through)				\$	4,256.05				\$ 4,342.98	\$	86.93	2.04%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$ -	\$	-	
Total Deferral/Variance Account Rate Riders	-\$	0.0009	4,000	\$	(3.60)	-\$	0.00214	4,000	\$ (8.56)	\$	(4.96)	137.78%
GA Rate Riders	-\$	0.0009	1,417,701	\$	(1,275.93)	\$	-	1,417,701	\$ -	\$	1,275.93	-100.00%
Low Voltage Service Charge	\$	-	4,000	\$	-	\$		4,000	\$ -	\$	-	1
Smart Meter Entity Charge (if applicable)	\$	-		\$	-	\$	-		\$ -	\$	-	1
Sub-Total B - Distribution (includes Sub-Total A)				\$	2,976.52				\$ 4,334.42	\$	1,357.90	45.62%
RTSR - Network	\$	2.8743	4,000	\$	11,497.20	\$	2.8022	4,000	\$ 11,208.80	\$	(288.40)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$	2.3517	4,000	\$	9,406.80	\$	2.2827	4,000	\$ 9,130.80	\$	(276.00)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$	23,880.52				\$ 24,674.02	\$	793.50	3.32%
Wholesale Market Service Charge (WMSC)	\$	0.0036	1,452,718	\$	5,229.79	\$	0.0036	1,452,718	\$ 5,229.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	1,452,718	\$	435.82	\$	0.0003	1,452,718	\$ 435.82	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$ -	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	1,417,701	\$	9,923.91			1,417,701	\$ -	\$	(9,923.91)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	1,452,718	\$	154,133.40	\$	0.1061	1,452,718	\$ 154,133.40	\$	-	0.00%
									_		_	
Total Bill on Average IESO Wholesale Market Price				\$	193,603.43				\$ 184,473.02		(9,130.41)	
HST		13%		\$	25,168.45		13%		\$ 23,981.49		(1,186.95)	-4.72%
8% Provincial Rebate		0%		\$	-		0%		\$ -	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	218,771.88				\$ 208,454.52	\$ ((10,317.36)	-4.72%

Customer Class: DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

RPP / Non-RPP:	N	on-RPP
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Cu		Current OEB-Approved			Proposed						Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	6 Change	% Change
Monthly Service Charge	\$	104.91	1	\$	104.91	\$	105.85	1	\$	105.85	\$	0.94	0.90%
Distribution Volumetric Rate	\$	-	156	\$	-	\$	-	156	\$	-	\$	-	
Fixed Rate Riders	\$	1.47	1	\$	1.47	\$	2.70	1	\$	2.70	\$	1.23	83.67%
Volumetric Rate Riders	\$	-	156	\$	-	\$		156	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	106.38				\$	108.55	\$	2.17	2.04%
Line Losses on Cost of Power	\$	0.1061	5	\$	0.56	\$	0.1061	5	\$	0.56	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0009	156	\$	(0.14)	-\$	0.00214	156	\$	(0.33)	\$	(0.19)	137.78%
GA Rate Riders	-\$	0.0009	156	\$	(0.14)	\$	0.0003	156	\$	0.05	\$	0.19	-133.33%
Low Voltage Service Charge	\$	-	156	\$	-	\$		156	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)				\$	-				\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	106.66				\$	108.83	\$	2.16	2.03%
RTSR - Network	\$	0.0066	161	\$	1.06	\$	0.0064	161	\$	1.03	\$	(0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	161	\$	0.89	\$	0.0053	161	\$	0.85	\$	(0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	108.62				\$	110.71	\$	2.10	1.93%
Wholesale Market Service Charge (WMSC)	\$	0.0036	161	\$	0.58	\$	0.0036	161	\$	0.58	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	161	\$	0.05	\$	0.0003	161	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	156	\$	1.09			156	\$	-	\$	(1.09)	-100.00%
Average IESO Wholesale Market Price	\$	0.1061	156	\$	16.55	\$	0.1061	156	\$	16.55	\$	-	0.00%
										_		_	
Total Bill on Average IESO Wholesale Market Price				\$	126.89				\$	127.90	\$	1.01	0.79%
HST		13%		\$	16.50		13%		\$	16.63	\$	0.13	0.79%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	143.38				\$	144.52	\$	1.14	0.79%

Customer Class: ENERGY FROM WASTE SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

RPP / Non-RPP:	N	lon-RP
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

		Current OEB-Approved			Proposed						Impa	act	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	63.66	1	\$	63.66	\$	64.23	1	\$	64.23	\$	0.57	0.90%
Distribution Volumetric Rate	\$	-	0	\$	-	\$		0	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	63.66				\$	64.23	\$	0.57	0.90%
Line Losses on Cost of Power	\$	0.1061	-	\$	-	\$	0.1061	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	-	-	\$	-	\$		-	\$	-	\$	-	
GA Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Low Voltage Service Charge	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)				\$	-				\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	63.66				\$	64.23	\$	0.57	0.90%
RTSR - Network	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-Total B)				\$	63.66				\$	64.23	\$	0.57	0.90%
Wholesale Market Service Charge (WMSC)	\$	0.0036	-	\$	-	\$	0.0036	-	\$	-	\$	-	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	-	\$	-	\$	0.0003	-	\$	-	\$	-	
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-			-	\$	-	\$	-	
Average IESO Wholesale Market Price	s	0.1061	-	\$	-	s	0.1061	-	\$	-	\$	-	
· · · · · · · · · · · · · · · · · · ·				Ť.					İ.				
Total Bill on Average IESO Wholesale Market Price				\$	63.66				\$	64.23	\$	0.57	0.90%
HST		13%		\$	8.28		13%		\$	8.35	\$	0.07	0.90%
8% Provincial Rebate		0%		\$	-		0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	71.94				\$	72.58	\$	0.64	0.90%



	Current OEB-Approved			Proposed						Impa	ct	
		Rate	Volume	Charge	Rate		Volume	Charge				
		(\$)		(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	20.92	1	\$ 20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	361.28	\$ 1.45	\$		361.28	\$	-	\$	(1.45)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$ 0.50	\$	0.61	1	\$	0.61	\$	0.11	22.00%
Volumetric Rate Riders	\$	-	361.28	\$ -	\$	0.0002	361.28	\$	0.07	\$	0.07	
Sub-Total A (excluding pass through)				\$ 22.87				\$	24.91	\$	2.05	8.95%
Line Losses on Cost of Power	\$	0.0822	12	\$ 1.01	\$	0.0820	12	\$	1.01	\$	(0.00)	-0.21%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	361	\$ (0.36)	-\$	0.00224	361	\$	(0.81)	\$	(0.45)	124.00%
GA Rate Riders	-\$	0.0009		\$ -	\$	0.0003		\$	-	\$	-	
Low Voltage Service Charge	\$	-	361	\$ -	\$	-	361	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 24.09				\$	25.68	\$	1.60	6.63%
RTSR - Network	\$	0.0074	374	\$ 2.76	\$	0.0072	374	\$	2.69	\$	(0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	374	\$ 2.43	\$	0.0063	374	\$	2.35	\$	(0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$ 29.28				\$	30.73	\$	1.45	4.94%
Wholesale Market Service Charge (WMSC)	\$	0.0036	374	\$ 1.34	\$	0.0036	374	\$	1.34	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	374	\$ 0.11	\$	0.0003	374	\$	0.11	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
TOU - Off Peak	\$	0.0650	235	\$ 15.26	\$	0.0650		\$	15.26		-	0.00%
TOU - Mid Peak	\$	0.0950	61	\$ 5.83	\$	0.0940	61	\$	5.77	\$	(0.06)	-1.05%
TOU - On Peak	\$	0.1320	65	\$ 8.58	\$	0.1320	65	\$	8.58	\$		0.00%
					-					2		
Total Bill on TOU (before Taxes)				\$ 60.67				\$	62.06	\$	1.39	2.28%
HST		13%		\$ 7.89		13%		\$	8.07	\$	0.18	2.28%
8% Provincial Rebate		-8%		\$ (4.85)		-8%		\$	(4.96)	\$	(0.11)	2.28%
Total Bill on TOU				\$ 63.70				\$	65.16	\$	1.46	2.28%

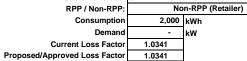
Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer) Consumption 750 kWh

Demand - kW Current Loss Factor 1.0341

Proposed/Approved Loss Factor 1.0341

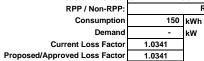
		Current OEB-Approved			Proposed						Impa	ct	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	20.92	1	\$	20.92	\$	24.23	1	\$	24.23	\$	3.31	15.82%
Distribution Volumetric Rate	\$	0.0040	750	\$	3.00	\$	-	750	\$	-	\$	(3.00)	-100.00%
Fixed Rate Riders	\$	0.50	1	\$	0.50	\$	0.61	1	\$	0.61	\$	0.11	22.00%
Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0002	750	\$	0.15	\$	0.15	
Sub-Total A (excluding pass through)				\$	24.42				\$	24.99	\$	0.57	2.33%
Line Losses on Cost of Power	\$	0.1061	26	\$	2.71	\$	0.1061	26	\$	2.71	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	750	\$	(0.75)	-\$	0.00224	750	\$	(1.68)	\$	(0.93)	124.00%
GA Rate Riders	-\$	0.0009	750	\$	(0.68)	\$	0.0003	750	\$	0.23	\$	0.90	-133.33%
Low Voltage Service Charge	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	26.28				\$	26.82	\$	0.54	2.05%
RTSR - Network	\$	0.0074	776	\$	5.74	\$	0.0072	776	\$	5.58	\$	(0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0065	776	\$	5.04	\$	0.0063	776	\$	4.89	\$	(0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)				\$	37.06				\$	37.29	\$	0.23	0.62%
Wholesale Market Service Charge (WMSC)	\$	0.0036	776	\$	2.79	\$	0.0036	776	\$	2.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	776	\$	0.23	\$	0.0003	776	\$	0.23	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$	0.1061	750	\$	79.58	\$	0.1061	750	\$	79.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	119.66				\$	119.89	\$	0.23	0.19%
HST		13%		\$	15.56		13%		\$	15.59	\$	0.03	0.19%
8% Provincial Rebate		-8%		\$	(9.57)		-8%		\$	(9.59)		(0.02)	
Total Bill on Non-RPP Avg. Price				\$	125.64				\$	125.88	\$	0.24	0.19%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION



		Cu	rrent OEB-Ap	pproved			Proposed					Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	25.35	1	\$	25.35	\$	25.58	1	\$	25.58	\$	0.23	0.91%
Distribution Volumetric Rate	\$	0.0169	2000	\$	33.80	\$	0.0171	2000	\$	34.20	\$	0.40	1.18%
Fixed Rate Riders	\$	0.64	1	\$	0.64	\$	0.65	1	\$	0.65	\$	0.01	1.56%
Volumetric Rate Riders	\$	0.0002	2000	\$	0.40	\$	0.0013	2000	\$	2.60	\$	2.20	550.00%
Sub-Total A (excluding pass through)				\$	60.19				\$	63.03	\$	2.84	4.72%
Line Losses on Cost of Power	\$	0.1061	68	\$	7.24	\$	0.1061	68	\$	7.24	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0010	2,000	\$	(2.00)	-\$	0.00224	2,000	\$	(4.48)	\$	(2.48)	124.00%
GA Rate Riders	-\$	0.0009	2,000	\$	(1.80)	\$	0.0003	2,000	\$	0.60	\$	2.40	-133.33%
Low Voltage Service Charge	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	64.20				\$	66.96	\$	2.76	4.30%
RTSR - Network	\$	0.0066	2,068	\$	13.65	\$	0.0064	2,068	\$	13.24	\$	(0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	2,068	\$	11.38	\$	0.0053	2,068	\$	10.96	\$	(0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.22				\$	91.15	\$	1.93	2.17%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,068	\$	7.45	\$	0.0036	2,068	\$	7.45	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,068	\$	0.62	\$	0.0003	2,068	\$	0.62	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00			2,000	\$	-	\$	(14.00)	-100.00%
Non-RPP Retailer Avg. Price	\$	0.1061	2,000	\$	212.20	\$	0.1061	2,000	\$	212.20	\$	-	0.00%
												_	
Total Bill on Non-RPP Avg. Price				\$	323.49				\$	311.42		(12.07)	-3.73%
HST		13%		\$	42.05		13%		\$	40.48		(1.57)	-3.73%
8% Provincial Rebate		-8%		\$	(25.88)		-8%		\$	(24.91)		0.97	-3.73%
Total Bill on Non-RPP Avg. Price				\$	339.66				\$	326.99	\$	(12.67)	-3.73%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP



		Cu	Current OEB-Approved			Proposed					l I	Impa	act	
		Rate	Volume		Charge		Rate	Volume		Charge	1			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Chang	
Monthly Service Charge	\$	1.10	1	\$	1.10	\$	1.11	1	\$	1.11	\$	0.01	0.91%	
Distribution Volumetric Rate	\$	0.0200	150	\$	3.00	\$	0.0202	150	\$	3.03	\$	0.03	1.009	
Fixed Rate Riders	\$	0.05	1	\$	0.05	\$	0.03	1	\$	0.03	\$	(0.02)	-40.00%	
Volumetric Rate Riders	\$	0.0002	150	\$	0.03	\$	0.0005	150	\$	0.08	\$	0.05	150.00%	
Sub-Total A (excluding pass through)				\$	4.18				\$	4.25	\$	0.07	1.56%	
Line Losses on Cost of Power	\$	0.0822	5	\$	0.42	\$	0.0820	5	\$	0.42	\$	(0.00)	-0.21%	
Total Deferral/Variance Account Rate Riders	-\$	0.0010	150	\$	(0.15)	-\$	0.00224	150	\$	(0.34)	\$	(0.19)	124.00%	
GA Rate Riders	-\$	0.0009		\$	-	\$	0.0003		\$	-	\$	-		
Low Voltage Service Charge	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)				\$	-				\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	4.45				\$	4.33	\$	(0.12)	-2.74%	
RTSR - Network	\$	0.0066	155	\$	1.02	\$	0.0064	155	\$	0.99	\$	(0.03)	-3.03%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0055	155	\$	0.85	\$	0.0053	155	\$	0.82	\$	(0.03)	-3.64%	
Sub-Total C - Delivery (including Sub-Total B)				\$	6.33				\$	6.14	\$	(0.18)	-2.91	
Wholesale Market Service Charge (WMSC)	\$	0.0036	155	\$	0.56	\$	0.0036	155	\$	0.56	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	155	\$	0.05	\$	0.0003	155	\$	0.05	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05			150	\$	-	\$	(1.05)	-100.00%	
TOU - Off Peak	s	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.009	
TOU - Mid Peak	\$	0.0950	26	\$	2.42		0.0940	26	\$	2.40	\$	(0.03)	-1.059	
TOU - On Peak	\$	0.1320	27		3.56		0.1320	27	\$			-	0.00	
Total Bill on TOU (before Taxes)				\$	20.56				\$	19.30	\$	(1.26)	-6.13	
HST		13%		\$	2.67		13%		\$	2.51	\$	(0.16)	-6.13%	
8% Provincial Rebate	1	-8%		\$	(1.64)		-8%		\$	(1.54)	\$	0.10	-6.13%	
Total Bill on TOU				\$	21.58	1			\$	20.26	¢	(1.32)	-6.139	

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ATTACHMENT 18 GA WORKFORM BRAMPTON RZ

Account 1589 Global Adjustment (GA) Analysis Workform

	Input cells Drop down cells	
Note 1	Year(s) Requested for Disposition	2017

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	3,937,310,163	kWh	100%
RPP	A	1,736,945,678	kWh	44.1%
Non RPP	B = D+E	2,200,364,485	kWh	55.9%
Non-RPP Class A	D	736,046,422	kWh	18.7%
Non-RPP Class B*	E	1,464,318,063	kWh	37.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

GA Billing Rate Description

All non-RPP Class B customers are billed on the first GA estimate. The billing cycle is not on a calendar month basis for all customers, so Brampton RZ weights on days from one month to the next approciately. Brampton RZ confirms that the GA rate used is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.

Note 4 Analysis of Expected GA Amount

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	156,990,156	193,126,909	193,824,120	157,687,367	0.10515	\$ 16,580,181	0.09471	\$ 14,934,571	-\$ 1,645,610
February	149,889,615	193,824,120	181,352,455	137,417,950	0.06750	\$ 9,275,345	0.08227	\$ 11,305,375	\$ 2,030,030
March	148,061,428	181,352,455	199,510,492	166,219,465	0.10356	\$ 17,214,342	0.08639	\$ 14,359,700	-\$ 2,854,642
April	155,436,920	199,510,492	179,965,572	135,892,000	0.08391	\$ 11,402,158	0.07135	\$ 9,695,894	-\$ 1,706,264
May	144,542,986	179,965,572	198,030,500	162,607,914	0.07001	\$ 11,384,491	0.10778	\$ 17,525,881	\$ 6,141,390
June	150,620,379	198,030,500	195,677,652	148,267,531	0.10636	\$ 15,769,025	0.12307	\$ 18,247,285	\$ 2,478,260
July	155,655,339	195,677,652	195,989,837	155,967,524	0.11899	\$ 18,558,358	0.11848	\$ 18,479,032	-\$ 79,326
August	115,117,636	195,989,837	206,745,153	125,872,952	0.10702	\$ 13,470,539	0.11280	\$ 14,198,469	\$ 727,930
September	117,487,821	206,745,153	196,368,408	107,111,076	0.11536	\$ 12,356,320	0.10109	\$ 10,827,859	-\$ 1,528,461
October	113,342,231	196,368,408	189,630,383	106,604,206	0.12623	\$ 13,456,296	0.08864	\$ 9,449,397	-\$ 4,006,900
November	107,319,222	189,630,383	192,185,044	109,873,883	0.10262	\$ 11,275,660	0.12563	\$ 13,803,456	\$ 2,527,796
December	103,545,613	192,185,044	192,882,161	104,242,730	0.11121	\$ 11,593,287	0.09704	\$ 10,115,715	-\$ 1,477,573
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	1,618,009,346	2,322,406,525	2,322,161,777	1,617,764,598		\$ 162,336,003		\$ 162,942,632	\$ 606,629

Note 5 Reconciling Items

			Ame	nt (Quantify if it is	
		Applicability of Reconciling		a significant	
	Item	Item (Y/N)	ree	conciling item)	Explanation
	e in Principal Balance in the GL (i.e. Transactions in the `	rear)	-\$	468,536	
	Remove impacts to GA from prior year RPP Settlement true				CR \$1,619k related to prior year but included in the GL in the current year, therefore, should record DR in
	up process that are booked in current year		\$	1,619,355.47	
	Add impacts to GA from current year RPP Settlement true				CR \$593k relates to current year but recorded in the GL in the following year, therefore, should record the
1b	up process that are booked in subsequent year		\$	593,355.95	CR in current year
	Remove prior year end unbilled to actual revenue				
2a	differences				No prior year end unbilled to actual revenue differences booked in current year
	Add current year end unbilled to actual revenue differences				No current year end unbilled to actual revenue differences booked in the following year
	Remove difference between prior year accrual to forecast				
	from long term load transfers				No difference between prior year accrual to forecast from long term load transfers
	Add difference between current year accrual to forecast				
3b	from long term load transfers				No difference between current year accrual to forecast from long term load transfers
4	Remove GA balances pertaining to Class A customers				Insignificant amount relating to Class A customers
	Significant prior period billing adjustments included in				
	current year GL balance but would not be included in the				
5	billing consumption used in the GA Analysis				No significant prior period billing adjustments
	Differences in GA IESO posted rate and rate charged on				
6	IESO invoice				Not a reconciling item
7					
8					
9					
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		\$	1,744,175	
	Net Change in Expected GA Balance in the Year Per Anal	vsis	\$	606,629	
	Unresolved Difference		\$	1,137,547	
	Unresolved Difference as % of Expected GA Payments to	IESO		0.7%	
				5.170	

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)		Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$-	\$-		0.0%
				\$ -	\$		0.0%
				\$ -	\$		0.0%
				\$ -	\$		0.0%
Cumulative Balance	\$-	\$-	\$-	\$-	\$-	\$-	N/A

Additional Notes and Comments

EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 19 Filed: June 7, 2018

ATTACHMENT 19 DISPOSITION OF CAPITALIZATION POLICY BALANCES BRAMPTON RZ

Alectra Utilities Capitalization Policy Rate Riders - Brampton Rate Zone

Rate Class	Service Charge Rate Rider	Volumetric Rate Rider	Per
Residential	\$0.38	\$0.00	kWh
General Service Less Than 50 kW	\$0.41	\$0.0003	kWh
General Service 50 To 699 kW	\$2.04	\$0.0463	kW
General Service 700 To 4,999 kW	\$18.45	\$0.0538	kW
Large Use	\$76.77	\$0.0407	kW
Unmetered Scattered Load	\$0.02	\$0.0003	kWh
Street Lighting	\$0.04	\$0.1882	kW
Embedded Distributor	\$67.87	\$0.00	kWh
Distributed Generation	\$1.70	\$0.00	kWh

Input the billing determinants and base distribution rates associated with 's 2017 Actual Distribution Revenues. Sheets 4 & 5 calculate the

		2017 Actu	al Distribution Reve	nues	2017 Ac	tual Distribution	Revenues
Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	151,346	1,239,753,747		17.64	0.0080	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	9,359	334,239,807		25.12	0.0167	0.0000
GENERAL SERVICE 50 TO 699 KW	\$/kW	1,579	1,107,692,803	3,139,342	125.33	0.0000	2.8387
GENERAL SERVICE 700 TO 4,999 KW	\$/kW	106	847,190,594	1,984,989	1130.84	0.0000	3.2953
LARGE USE	\$/kW	6	354,854,755	653,806	4705.66	0.0000	2.4949
UNMETERED SCATTERED LOAD	\$/kWh	1,533	5,971,806		1.09	0.0198	0.0000
STREET LIGHTING	\$/kW	19,690	36,552,543	104,166	2.30	0.0000	11.5388
EMBEDDED DISTRIBUTOR	\$/kWh	1	10,618,669		4159.82	0.0000	0.0000
DISTRIBUTED GENERATION [DGEN]	\$/kWh	105	192,022		103.97	0.0000	0.0000
STANDBY POWER	\$/kW	1			0.00	0.0000	1.6780

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of	f revenues (after the most recent revenue to cost ratio adjustme	ent, if applicable)
	Most Recent Board-Approved Base Rates	2017 Actual Distribution Revenues

	Most Recen	Most Recent Board-Approved Base Rates 2		2017 Ac	2017 Actual Distribution Revenues									
Rate Class	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Α	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	$O = J / J_{total}$
RESIDENTIAL	20.92	0.0040	0.0000	151,346	1,239,753,747		37,993,900	4,959,015	0	42,952,915	50.70%	6.62%	0.00%	57.3%
GENERAL SERVICE LESS THAN 50 KW	25.35	0.0169	0.0000	9,359	334,239,807		2,846,568	5,632,041	0	8,478,609	3.80%	7.52%	0.00%	11.3%
GENERAL SERVICE 50 TO 699 KW	126.46	0.0000	2.8642	1,579	1,107,692,803	3,139,342	2,396,126	0	8,991,856	11,387,982	3.20%	0.00%	12.00%	15.2%
GENERAL SERVICE 700 TO 4,999 KW	1141.02	0.0000	3.3250	106	847,190,594	1,984,989	1,451,374	0	6,600,004	8,051,378	1.94%	0.00%	8.81%	10.7%
LARGE USE	4748.01	0.0000	2.5174	6	354,854,755	653,806	341,857	0	1,645,861	1,987,718	0.46%	0.00%	2.20%	2.7%
UNMETERED SCATTERED LOAD	1.10	0.0198	0.0000	1,533	5,971,806		20,232	118,242	0	138,474	0.03%	0.16%	0.00%	0.2%
STREET LIGHTING	2.32	0.0000	11.6426	19,690	36,552,543	104,166	548,335	0	1,212,768	1,761,103	0.73%	0.00%	1.62%	2.3%
EMBEDDED DISTRIBUTOR	4197.26	0.0000	0.0000	1	10,618,669		50,367	0	0	50,367	0.07%	0.00%	0.00%	0.1%
DISTRIBUTED GENERATION [DGEN]	104.91	0.0000	0.0000	105	192,022		132,181	0	0	132,181	0.18%	0.00%	0.00%	0.2%
STANDBY POWER	0.00	0.0000	1.6931	1			0	0	0	0	0.00%	0.00%	0.00%	0.0%
Total							45,780,940	10,709,298	18,450,489	74,940,727				100.0%

Calculation of incremental rate rider. Choose one of the 3 options:

Fixed and Variable Rate Riders
 ○ Variable Only Rate Rider
 ○ Fixed Only Rate Rider
 ○
 Fixed Only Rate Rider
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	Service Charge %	Distribution Volumetric	Distribution Volumetric Rate %	Service Charge	Distribution Volumetric D	istribution Volumetric Rate	Total Revenue	Billed Customers or			Service Charge	Distribution Volumetric	Distribution Volumetric
Rate Class	Revenue	Rate % Revenue kWh	Revenue kW	Revenue	Rate Revenue kWh	Revenue kW	by Rate Class	Connections	Billed kWh	Billed kW	Rate Rider	Rate kWh Rate Rider	Rate kW Rate Rider
	From Sheet 8	From Sheet 8	From Sheet 8	Col C * Col I _{total}	Col D* Col Itotal	Col E* Col Itotal		From Sheet 4	From Sheet 4	From Sheet 4	Col F / Col K / 12	Col G / Col L	Col H / Col M
RESIDENTIAL	50.70%	6.62%	0.00%	614,321	80,182	0	694,502	151,346	1,239,753,747		0.38	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	3.80%	7.52%	0.00%	46,026	91,064	0	137,090	9,359	334,239,807		0.41	0.0003	0.0000
GENERAL SERVICE 50 TO 699 KW	3.20%	0.00%	12.00%	38,743	0	145,389	184,131	1,579	1,107,692,803	3,139,342	2.04	0.0000	0.0463
GENERAL SERVICE 700 TO 4,999 KW	1.94%	0.00%	8.81%	23,467	0	106,715	130,182	106	847,190,594	1,984,989	18.45	0.0000	0.0538
LARGE USE	0.46%	0.00%	2.20%	5,527	0	26,612	32,139	6	354,854,755	653,806	76.77	0.0000	0.0407
UNMETERED SCATTERED LOAD	0.03%	0.16%	0.00%	327	1,912	0	2,239	1,533	5,971,806		0.02	0.0003	0.0000
STREET LIGHTING	0.73%	0.00%	1.62%	8,866	0	19,609	28,475	19,690	36,552,543	104,166	0.04	0.0000	0.1882
EMBEDDED DISTRIBUTOR	0.07%	0.00%	0.00%	814	0	0	814	1	10,618,669		67.87	0.0000	0.0000
DISTRIBUTED GENERATION [DGEN]	0.18%	0.00%	0.00%	2,137	0	0	2,137	105	192,022		1.70	0.0000	0.0000
STANDBY POWER	0.00%	0.00%	0.00%	0	0	0	0	1			0.00	0.0000	0.0000
Total	60.85%	14.29%	24.62%	740,229	173,158	298,325	1,211,711	183,619	3,926,256,055	5,882,303			
							1,211,711						

EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 20 Filed: June 7, 2018

ATTACHMENT 20 LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT WORK FORM BRAMPTON RZ

Or	ntario Energy Board	LRAMVA Work Form:	
		Summary Tab	Version 2.0 (2017)
	User Inputs (Green)		
Legend	Auto Populated Cells (White)		
	Instructions (Grey)		
LDC Name			

LRAMVA (\$) for Account 1568

A-B+C

\$

722,462

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application		B. Current LRAMVA Application	
ious LRAMVA Application (EB#)	EB-20XX-XXXX	Current LRAMVA Application (EB#)	
cation of Previous LRAMVA Claim	20XX COS/IRM Application	Application of Current LRAMVA Claim	
od of LRAMVA Claimed in Previous Application	20XX-20XX	Period of New LRAMVA in this Application	
nt of LRAMVA Claimed in Previous Application	\$-	Actual Lost Revenues (\$)	А
		Forecast Lost Revenues (\$)	в
		Carrying Charges (\$)	С

C. Documentation of Changes Original Amount Amount for Final Disposition

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$256,587	\$8,972	\$265,559
GS<50 kW	kWh	\$262,901	\$9,193	\$272,093
GS 50 to 699 kW	kW	\$93,698	\$3,276	\$96,974
GS 700 to 4,999 kW	kW	\$51,606	\$1,805	\$53,411
Large Use	kW	\$33,261	\$1,163	\$34,424
Street Lighting	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$698,054	\$24,409	\$722,462

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Т
		kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
2011 Forecast	u	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Amount Cleared																
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
2012 Forecast	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Amount Cleared																/ · · · ·
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2013 Forecast	5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2014 Forecast	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
2015 Actuals	п	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2015 Forecast	u	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
2016 Actuals		\$403,921.92	\$286,659.78	\$273,982.99	\$165,910.75	\$33,261.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,
2016 Forecast		(\$147,334.86)	(\$23,759.08)	(\$180,285.03)	(\$114,304.26)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4
Amount Cleared																
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																
Carrying Charges		\$8,971.99	\$9,192.76	\$3,276.31	\$1,804.51	\$1,163.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
tal LRAMVA Balance		\$265,559	\$272,093	\$96,974	\$53,411	\$34,424	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green) Drop Down List (Blue) Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	
1				
2				
3				
4				
5				
6				
7				
8				
9				
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etc.				

Version 2.0 (2017)

Rationale

Rationale

Ontario Energy Boar	t	LRAMVA Work Form: Forecast Lost Revenues	Version 2.0 (2017)
1			
Legend	User Inputs (Green)		
	Drop Down List (Blue)		
	Auto Populated Cells (White)		
	Instructions (Grey)		
Table 2-a. LRAMVA Threshold	2015		

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	13,934,729	12,486,005	1,448,724												
kW	99,768			64,525.78	35,242.11										
Summary		12486004.89	1448724.307	64525.78165	35242.11041	0	0	0	0	0	0	0	0	0	0
Basis of Threshold Source of Threshold	20XX Settlement Agreem	ent, p. X													

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Basis of Threshold															

Source of Threshold EB-2014-0083

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Table 3-a and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0
2017	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board

LRAMVA Work Form: Distribution Rates

Version 2.0 (2017)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-XXXX	EB-2010-XXXX	EB-2011-XXXX	EB-2012-XXXX	EB-2013-XXXX	EB-2014-XXXX	EB-2015-0078	EB-2016-0080	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)								0	0				
Period 2 (# months)		12	12	12	12	12	12	12	12	12	12	12	12
Residential								\$ 0.0118					
Rate rider for tax sharing													
Rate rider for foregone revenue	kWh												
Other													
Adjusted rate		\$-	s -	s -	s -	s -	\$-	\$ 0.0118		s -		s -	
Calendar year equivalent			\$-	\$-	s -	\$-	\$-	\$ 0.0118		s -	\$-	\$-	
GS<50 kW Rate rider for tax sharing								\$ 0.0164					
Rate rider for foregone revenue	kWh												
Other													
Adjusted rate		\$-	\$ -	\$ -	\$-	\$-	\$-	\$ 0.0164		\$-	\$-	ş -	
Calendar year equivalent			\$ -	\$ -	\$ -	ş -	\$ -	\$ 0.0164		\$ -	ş -	\$ -	
GS 50 to 699 kW								\$ 2.7940					
Rate rider for tax sharing													
Rate rider for foregone revenue Other	kW												
Adjusted rate		\$ -	s -	s -	s -	s -	s -	\$ 2.7940		s -	s -	s -	
Calendar year equivalent		ų –	s -	\$ -	s -	\$ -	\$ -	\$ 2.7940		s -	s -	s -	
oalondar your oquitaloni			•	•	•	•	•	• 2		•	•	•	
GS 700 to 4,999 kW								\$ 3.2434					
Rate rider for tax sharing													
Rate rider for foregone revenue	kW												
Other													
Adjusted rate		\$-	\$ -		\$ -		\$-	\$ 3.2434				\$-	
Calendar year equivalent			\$-	\$-	s -	\$-	s -	\$ 3.2434		s -	\$-	\$-	
Large Use								\$ 2.4556					
Adjusted rate	kW	s -	s -	s -	s -	s -	\$-	\$ 2.4556		s -	s -	s -	
Calendar year equivalent		Ŷ	š -	\$ -	š -	\$ -	\$ -	\$ 2.4556		\$ -	\$-	\$ -	
								•		-			
Street Lighting								\$ 11.3571					
Rate rider for tax sharing													
Rate rider for foregone revenue	kW												
Other Adjusted rate		s -	s -	s -	s -	s -	\$ -	\$ 11.3571		s -	s .	s -	
Adjusted rate Calendar year equivalent		ş -	\$ -	\$ -	s -	\$ - \$	\$ -	\$ 11.3571		\$ -	\$ -	\$ -	
Galoridar your oquitalorit			•	•	•	•	•	•		•	•	•	
0	0												
Adjusted rate	0	\$-	\$ -	\$-	\$ -	\$-	\$-	\$ -	\$ -	\$-	\$-	\$-	
Calendar year equivalent			\$-	\$-	s -	\$-	\$-	\$-	s -	\$-	s -	\$-	
-													
0	0	s -	\$ -	s -	s -	s -	\$ -	\$ -	s -	s -	s -	\$-	
Adjusted rate Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$	\$ - \$	\$ -	\$ -	s -	
Calcinal year equivalent			•	•	•	•	•	•	•	•	•	•	
0	0												
Adjusted rate	U	\$ -	s -	s -	\$ -	\$ -	\$-	\$ -	s -	s -	s -	s -	
Calendar year equivalent			\$-	\$-	s -	\$-	\$-	\$-	s -	\$-	s -	\$-	
0	0	\$.	s .		s .	s .	s .	s .		s .			
Adjusted rate		\$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -		\$ - \$ -	Ŷ	s - s -	\$ - \$ -	\$ - \$ -	\$ - \$ -	
Calendar year equivalent			ş -	\$-	ş -	ş -	\$ -	\$-	\$-	\$ -	\$ -	\$-	
0	<i>.</i>												
Adjusted rate	0	\$ -	s -	s -	s -	\$-	\$-	s -	s -	s -	s -	s -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0	0	-		-			-						
Adjusted rate		\$-	s -	s -	s -		\$ -	s -	\$ -	s -	\$ -	\$ -	
Calendar year equivalent			\$-	\$-	\$-	\$-	\$-	\$-	ş -	\$-	\$-	\$-	
0													
0 Adjusted rate	0	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	s -	s -	\$ -	\$ -	
Calendar year equivalent		Ψ.	\$ -	\$ -	\$ -	\$ - \$	\$ - \$	\$ -	\$ -	\$ -	ş -	\$ -	
									-	-			
0	0												
Adjusted rate	U	\$-	\$-	\$ -	\$-		\$-	\$-	\$ -			\$-	
Calendar year equivalent			\$-	s -	\$-	\$-	s -	\$-	\$-	s -	\$-	\$-	
L													

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0118	\$0.0164	\$2.7940	\$3.2434	\$2.4556	\$11.3571	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



LRAMVA Work Form: Determination of Rate Class Allocations

Version 2.0 (2017)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Legend

Instruction

Table

LRAMVA Work Form:

2011 - 2014 Lost Revenues Work Form

User Inputs (Green) Auto Populated Cells (White) Instructions (Grey)

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

5	Table 4-a.	2011 Lost Revenues
	Table 4-b.	2012 Lost Revenues

Table 4-c. 2013 Lost Revenues

Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

		Net Energy Savings (kWh)			Net	t Energy	Savings Pers	sistence (kWh)				Net Demand Savings (kW)			Net Pe	ak Demand	Savings Pe	rsistence (kW	0								Rate Allo	cations for LRA	MVA						
Program	Results Status	2011	2012	2013	3 2014	20	15 2016	201	7 2018	2019	M	Monthly ultiplier	2011	2012	2013	2014	2015	2016	2017 20	18 2019	2020	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Total
Consumer Program Appliance Retirement	Verified																					kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	0%
Adjustment to 2011 savings	True-up											E										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
<u>2</u> Appliance Exchange Adjustment to 2011 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>3</u> HVAC Incentives Adjustment to 2011 savings	Verified True-up											-										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>4</u> Conservation Instant Coupon Booklet Adjustment to 2011 savings	Verified True-up											-										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>5</u> Bi-Annual Retailer Event Adjustment to 2011 savings	Verified True-up											F										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
6 Retailer Co-op Adjustment to 2011 savings	Verified True-up										_	F										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>7</u> Residential Demand Response Adjustment to 2011 savings	Verified True-up											F										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>8</u> Residential Demand Response (IHD) Adjustment to 2011 savings	Verified True-up											F										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9 Residential New Construction	Verified											F																								0%
Adjustment to 2011 savings Business Program	True-up											L										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
10 Retrofit Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
11 Direct Install Lighting Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
12 Building Commissioning Adjustment to 2011 savings	Verified True-up											3 3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 New Construction Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
14 Energy Audit Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15 Small Commercial Demand Response Adjustment to 2011 savings	Verified True-up											E										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Small Commercial Demand Response (IHD)	Verified											Γ																								0%
Adjustment to 2011 savings	True-up Verified											t										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
17 Demand Response 3 Adjustment to 2011 savings	True-up											-										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	078
Industrial Program 18 Process & System Upgrades Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Energy Manager Adjustment to 2011 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
21 Retrofit Adjustment to 2011 savings	Verified True-up											12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Demand Response 3	Verified True-up											~										0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings Home Assistance Program												L										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
23 Home Assistance Program Adjustment to 2011 savings	Verified True-up											ŀ										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Aboriginal Program 24 Home Assistance Program Adjustment to 2011 savings	Verified True-up											E										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

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Distribution Rate in 2011 Lost Revenue in 2011 from 2011 program: Forecast Lost Revenues in 2011 LRAMVA in 2011	11	1	11		1	1	1	1	1	1		1	1 1	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 br>\$0.00	\$0.00 \$0.00 \$0.00										
Adjustment to 2011 savings Actual CDM Savings in 2011 Forecast CDM Savings in 2011	True-up	0						0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Time of Use Savings Adjustment to 2011 savings LDC Pilots	Verified True-up Verified							0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other Program Enabled Savings Adjustment to 2011 savings	Verified True-up							0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Multifamily Energy Efficiency Rebates Adjustment to 2011 savings LDC Custom Programs Adjustment to 2011 savings	Verified True-up Verified True-up							0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Comprehensive Adjustment to 2011 savings	Verified True-up							0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings High Performance New Construction Adjustment to 2011 savings	True-up Verified True-up							12 12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
djustment to 2011 savings re-2011 Programs completed in 2011 lectricity Retrofit Incentive Program	Verified True-up Verified							0 0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09

able 4-b. 2012 Lost Revenues Work Form		Return to top Net Energy Savings (kWh)		Net	Energy Savings Pe	ersistence (kV	Wh)			Net Demand Savings (kW)		Net Peak	Demand Saving	gs Persistence (kW)								Rate Alloc	cations for LRA	AVN						
Program	Results Status	2012	2013	2014 2015	2016 20	017 2018	2019	2020 2021	Monthly Multiplier	2012	2013 2014	4 2015	2016 2017	2018 2019 2	020 2021	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Tot
onsumer Program ppliance Retirement djustment to 2012 savings	Verified True-up															kWh 0.00%	kWh	kW 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	0.00%	0	0.00%	0	0	0	0.00%	0	09
ppliance Exchange djustment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0'
VAC Incentives djustment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0
onservation Instant Coupon Booklet djustment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(
i-Annual Retailer Event djustment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(
etailer Co-op djustment to 2012 savings esidential Demand Response	Verified True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
djustment to 2012 savings esidential Demand Response (IHD)	True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustment to 2012 savings sidential New Construction	True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustment to 2012 savings siness Program trofit	True-up Verified								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustment to 2012 savings ect Install Lighting	True-up Verified								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
justment to 2012 savings	True-up Verified								12 3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustment to 2012 savings w Construction ustment to 2012 savings	True-up Verified True-up								12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
erqv Audit ustment to 2012 savings	Verified True-up								12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nall Commercial Demand Response justment to 2012 savings	Verified True-up] [0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nall Commercial Demand Response (IHD)	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mand Response 3 justment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
dustrial Program ocess & System Upgrades ljustment to 2012 savings	Verified True-up								12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ponitoring & Targeting justment to 2012 savings	Verified True-up								12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ergy Manager ustment to 2012 savings	Verified True-up								12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
trofit ustment to 2012 savings	Verified True-up								12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mand Response 3 ustment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
me Assistance Program me Assistance Program ustment to 2012 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Aboriginal Program			 	 	 _		 	 																
24 Home Assistance Program Adjustment to 2012 savings	Verified True-up									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adjustment to 2012 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 26 Electricity Retrofit Incentive Program Adjustment to 2012 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2012 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Adjustment to 2012 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2012 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2012 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 31 Program Enabled Savings	Verified																							0%
Adjustment to 2012 savings	True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Time of Use Savings Adjustment to 2012 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33 LDC Pilots Adjustment to 2012 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2012		0				0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2012	1									0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2012 Lost Revenue in 2012 from 2011 programs Lost Revenue in 2012 from 2012 programs Total Lost Revenues in 2012 Forecast Lost Revenues in 2012 LRAMVA in 2012										\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2012 Savings Persisting in 2013 2012 Savings Persisting in 2014 2012 Savings Persisting in 2015 2012 Savings Persisting in 2015 2012 Savings Persisting in 2017 2012 Savings Persisting in 2019										0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0		0 0 0 0 0			0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	

Table 4-c. 2013 Lost Revenues Work Form		Return to top Net Energy Savings (kWh)	Net	Energy Savings Pe	sistence (kWh	1			Net Demand avings (kW)		Net Pea	Demand Sav	ngs Persistend	e (kW)								Rate Allo	cations for LRA	MVA					
Program	Results Status	2013 2014	2015 2016	2017 201	8 2019	2020 2021	Mor Mult 2022	nthly	2013 20	14 2015	2016	2017 20	18 2019	2020	2021 2022	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								Το
Consumer Program Appliance Retirement Adjustment to 2013 savings	Verified True-up															kWh 0.00%	kWh 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	0	0	0	0	0	0	0	0
Appliance Exchange Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HVAC Incentives Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Instant Coupon Booklet Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Bi-Annual Retailer Event Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retailer Co-op Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response (IHD) Adjustment to 2013 savings Residential New Construction	Verified True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2013 savings Business Program	True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retrofit Adjustment to 2013 savings	Verified True-up						1	12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct Install Lighting Adjustment to 2013 savings	Verified True-up						1	12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Building Commissioning Adjustment to 2013 savings	Verified True-up							3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
New Construction Adjustment to 2013 savings	Verified True-up Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Audit Adjustment to 2013 savings Small Commercial Demand Response	True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2013 savings Small Commercial Demand Response (IHD)	True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
adjustment to 2013 savings	True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Demand Response 3 Adjustment to 2013 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ndustrial Program Process & System Upgrades Indjustment to 2013 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Nonitoring & Targeting djustment to 2013 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nergy Manager djustment to 2013 savings	Verified True-up						1	12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retrofit Idjustment to 2013 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
emand Response 3	Verified																												C

Adjustment to 2013 savings	True-up]					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
Home Assistance Program			 	 	 				 	 															
23 Home Assistance Program Adjustment to 2013 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Aboriginal Program 24 Home Assistance Program	Verified					1 1																			0%
Adjustment to 2013 savings	True-up]					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Direct Install Lighting Adjustment to 2013 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011	Verified	r	 	 		12																			00/
26 Electricity Retrofit Incentive Program Adjustment to 2013 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2013 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Toronto Comprehensive Adjustment to 2013 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verified True-up		+			0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2013 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other	True-up	L		 		U					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31 Program Enabled Savings Adjustment to 2013 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Time of Use Savings Adjustment to 2013 savings	Verified True-up			_		0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33 LDC Pilots Adjustment to 2013 savings	Verified					0																	0.00%	0.00%	0%
	True-up					0		1 1			0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
Actual CDM Savings in 2013	True-up	0				0	0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0078		
Actual CDM Savings in 2013 Forecast CDM Savings in 2013	True-up	0				0	0				0.00% 0 0													0	
Forecast CDM Savings in 2013 Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013	True-up	0				0	0				0.00% 0 0 \$0.0000 \$0.00			0			0		0		0		0	0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Forecast CDM Savings in 2013 Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013	True-up	0				0	0				0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00

Table 4-d. 2014 Lost Revenues Work Form	Results	Return to Top Net Energy Savings (kWh)		Ne	t Energy Savi	ings Persistence	(kWh)		Monthly	Net Demand Savings (kW)			Net Peak [emand Savir	ngs Persistence	(kW)								Rate Alloc	ations for LRAN	ĪVA						
Program	Status	2014 201	15 201	6 2017	2018	2019 202	20 2021	2022 2023	Multiplier	2014	2015	2016	2017 2	018 201	9 2020	2021 20	22 2023	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Total
Consumer Program Appliance Retirement Adjustment to 2014 savings	Verified True-up																	kWh 0.00%	kWh 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0	0 0.00%	0	0	0%
Appliance Exchange Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
3 HVAC Incentives Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4 Conservation Instant Coupon Booklet Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5 Bi-Annual Retailer Event Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
6 Retailer Co-op Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>Z</u> Residential Demand Response Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>8</u> Residential Demand Response (IHD) Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>9</u> Residential New Construction Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program 10 Retrofit	Verified								12																							0%
Adjustment to 2014 savings <u>11</u> Direct Install Lighting	True-up Verified								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2014 savings 12 Building Commissioning	True-up Verified								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2014 savings	True-up Verified								3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13 New Construction Adjustment to 2014 savings	True-up								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
14 Energy Audit Adjustment to 2014 savings	Verified True-up								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15 Small Commercial Demand Response Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Small Commercial Demand Response (IHD) <u>16</u> Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
17 Demand Response 3 Adjustment to 2014 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program 18 Process & System Upgrades Adjustment to 2014 savings	Verified True-up								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Monitoring & Targeting Adjustment to 2014 savings	Verified True-up								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Energy Manager Adjustment to 2014 savings	Verified True-up								12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

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Lost Revenue in 2014 from 2014 programs \$0.00 \$0	0.00 \$0.00 \$0.00
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2014 Savings Persisting in 2017 18,443 2,416 4,480 0 0 0 0 0 0 0 0 0	0 0 0
2014 Savings Persisting in 2018 2014 Savings Persisting in 2019 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0
	0 0 0
2014 Savings Persisting in 2020 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Ontario Energy E	Board	LRAMVA Work Form: 2015 - 2020 Lost Revenues Work Form	Version 2.0 (2017)
Legend	User Inputs (Green)		
	Auto Populated Cells (White)		

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the LESO (in Tab 7). As noted earlier, persistence data is available upon request from the LESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0162. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables	Table 5-a. 2015 Lost Revenues
	Table 5-b. 2016 Lost Revenues
	Table 5-c. 2017 Lost Revenues
	Table 5-d. 2018 Lost Revenues
	Table 5-e. 2019 Lost Revenues

Table 5-6. 2019 Lost Revenu Table 5-f. 2020 Lost Revenu

Instructions (Grey)

	Table 5-a. 2015 Lost Revenues Work Form		Net Energy Savings (kWh)		Net Energy S	avings Persistend	ce (kWh)			Net De Saving		Net Peak Demand	Savings Per	sistence (kW)								Rate Alloca	ations for LRAM	IVA						
	Program	Results Status	2015 2016	2017 201	18 2019	2020 20	021 2022	2023 20	Mont Multip	thly	2017 2	2018 2019	2020 :	021 2022	2023 2024	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Tota
	Legacy Framework Residential Program															kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
<u>1</u> 2	Coupon Initiative Adjustment to 2015 savings Bi-Annual Retailer Event Initiative	Verified True-up Verified														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
3	Adjustment to 2015 savings Appliance Retirement Initiative	True-up Verified														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4	Adjustment to 2015 savings HVAC Incentives Initaitive Adjustment to 2015 savings	True-up Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>5</u>	Residential New Construction and Major Adjustment to 2015 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>6</u>	Commercial & Institutional Program Energy Audit Initiative Adjustment to 2015 savings	Verified True-up							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z	Efficiency: Equipment Replacement Incentive	Verified								2]														09
<u>8</u>	Adjustment to 2015 savings Direct Install Lighting and Water Heating Initiative	True-up Verified							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9	Adjustment to 2015 savings New Construction and Major Renovation	True-up Verified							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
_	Initiative Adjustment to 2015 savings Existing Building Commissioning Incentive	True-up							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
<u>10</u>	Initiative Adjustment to 2015 savings	Verified True-up							3	3						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>11</u>	Industrial Program Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2015 savings	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>12</u>	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified								2]														0%
	Adjustment to 2015 savings Process and Systems Upgrades Initiatives -	True-up							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
<u>13</u>	Energy Manager Initiative Adjustment to 2015 savings	Verified True-up							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>14</u>	Low Income Program Low Income Initiative Adjustment to 2015 savings	Verified True-up							12	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>15</u>	Other Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up							0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>16</u>	Program Enabled Savings Adjustment to 2015 savings	Verified True-up							0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>17</u>	Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2015 savings	Verified True-up							0))						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>18</u>	Loblaws Pilot Adjustment to 2015 savings	Verified True-up							0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>19</u>	Conservation Fund Pilot - SEG Adjustment to 2015 savings	Verified True-up							0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>20</u>	Social Benchmarking Pliot Adjustment to 2015 savings Conservation First Framework	Verified True-up							0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>21</u>	Residential Province-Wide Programs Save on Energy Coupon Program	Verified]														0%

	Adjustment to 2015 savings	True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>22</u>	Save on Energy Heating and Cooling Program Adjustment to 2015 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>23</u>	Save on Energy New Construction Program	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>24</u>	Save on Energy Home Assistance Program	Verified										0.0070	0.0070	0.0070	0.00%	0.0078	0.0070	0.0070	0.0070
05	Adjustment to 2015 savings Non-Residential Province-Wide Programs	True-up					10					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>25</u> 26	Save on Energy Audit Funding Program Adjustment to 2015 savings Save on Energy Retrofit Program	Verified True-up Verified					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>26</u>	Adjustment to 2015 savings Save on Energy Small Business Lighting	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>27</u>	Program Adjustment to 2015 savings	Verified True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>28</u>	Save on Energy High Performance New Construction Program Adjustment to 2015 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>29</u>	Save on Energy Existing Building Commissioning Program Adjustment to 2015 savings	Verified True-up					3 3					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>30</u>	Save on Energy Process & Systems Upgrades Program Adjustment to 2015 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>31</u>	Save on Energy Monitoring & Targeting Program Adjustment to 2015 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>32</u>	Save on Energy Energy Manager Program Adjustment to 2015 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>33</u>	Local & Regional Programs Business Refrigeration Local Program Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>34</u>	First Nation Conservation Local Program Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>35</u>	Social Benchmarking Local Program Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>36</u>	Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>37</u>	EnWin Utilities Ltd Building Optimization Pilot	Verified					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>38</u>	Adjustment to 2015 savings EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2015 savings	True-up Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>39</u>	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>40</u>	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>41</u>	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified					0												
42	Adjustment to 2015 savings Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	True-up Verified					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
-	Adjustment to 2015 savings	True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>43</u>	Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>44</u>	Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Agricultural Sector Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>45</u>	Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic	Verified					0												
<u>46</u>	Adjustment to 2015 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	True-up Verified					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
47	Adjustment to 2015 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	True-up Verified					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>48</u>	Adjustment to 2015 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	True-up Verified					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
40	Adjustment to 2015 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>49</u>	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2015 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Actual CDM Savings in 2015 Forecast CDM Savings in 2015		0					0				0	0	0	0	0	0	0	0
	Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2014 programs Lost Revenue in 2015 from 2014 programs Total Lost Revenues in 2015 Forecast Lost Revenues in 2015 LRAMVA in 2015											\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	2015 Savings Persisting in 2016 2015 Savings Persisting in 2017 2015 Savings Persisting in 2018 2015 Savings Persisting in 2019 2015 Savings Persisting in 2020 Note: LOC to make note of key assumptions includer	dabove									 	10,272,135 10,265,389 0 0 0	5,734,263 5,286,292 0 0 0	23,482 23,383 0 0 0	9,248 9,206 0 0 0	369 368 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0

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	0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0%
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	Table 5-b. 2016 Lost Revenues Work Form		Return to top										Not Domond																
	Program	Results Status	Net Energy Savings (kWh) 2016	2017	2018	N 2019	et Energy Sa 2020	avings Persi 2021	stence (kWh) 2022 2023	2024	2025	Monthly Multiplier	Net Demand Savings (kW) 2016	2017		Net Peak Der			2023	2024	2025	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	Rate Allocati	ons for LRAM
	Legacy Framework Residential Program																					kWh	kWh	kW	kW	kW	kW	0	0
1	Coupon Initiative Adjustment to 2016 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>2</u>	Bi-Annual Retailer Event Initiative Adjustment to 2016 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>3</u>	Appliance Retirement Initiative Adjustment to 2016 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	HVAC Incentives Initaitive Adjustment to 2016 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>5</u>	Residential New Construction and Major Renovation Initiative Adjustment to 2016 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>6</u>	Commercial & Institutional Program Energy Audit Initiative Adjustment to 2016 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Z	Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2016 savings	Verified True-up										12					_					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Direct Install Lighting and Water Heating Initiative Adjustment to 2016 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9	New Construction and Major Renovation	Verified										12										0.00%	0.0070	0.0070	0.00%	0.0070	0.0070	0.00%	0.0070
	Adjustment to 2016 savings	True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings	Verified True-up										3 3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>11</u>	Industrial Program Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2016 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified										12																	
	Adjustment to 2016 savings Process and Systems Upgrades Initiatives -	True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>13</u>	Energy Manager Initiative Adjustment to 2016 savings	Verified True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	Low Income Initiative Adjustment to 2016 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15	Aboriginal Conservation Program Adjustment to 2016 savings	Verified True-up										0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>16</u>	Program Enabled Savings Adjustment to 2016 savings	Verified True-up										0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
17.	Conservation Fund Pilots Home Depot Home Appliance Market Uplift	Verified	2,718	2,718	2,718	2,718	2,718	2,718	2,718 2,71	2,718	2,718	0										100.00%							
<u>18</u>	Conservation Fund Pilot Program Adjustment to 2016 savings Loblaws Pilot	True-up Verified										0										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	Adjustment to 2016 savings Conservation Fund Pilot - SEG	True-up Verified										0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2016 savings	True-up Verified										0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20	Social Benchmarking Pliot Adjustment to 2016 savings	True-up										0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2016 savings	Verified True-up	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504 11,308,	11,308,835	11,260,676		735	735	735	735 73	5 735	735	734	734	731	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Save on Energy Heating and Cooling Program	Verified	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935 2,954,9	35 2,954,935	2,954,935		901	901	901	901 90	1 901	901	901	901	901	100.00%							
	Adjustment to 2016 savings Save on Energy New Construction Program	True-up																				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2016 savings	Verified True-up	526,284	526,284	526,284	526,284	526,284	526,284	526,284 526,2	4 526,284	526,284		84	84	84	84 84	4 84	84	84	84	84	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>24</u>	Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2016 savings	Verified True-up	65,713	65,713	65,713	65,713	65,713	65,713	65,713 65,71	3 65,713	65,713	12 12	9	9	9	9 9	9	9	9	9	9	0.00% 0.00%	0.00% 0.00%	60.00%	40.00% 40.00%	0.00%	0.00%	0.00%	0.00%
	Save on Energy Retrofit Program Adjustment to 2016 savings	Verified True-up	20,646,284	20,148,351	20,148,351	20,148,351	20,148,351	19,374,454	19,374,454 19,374,	18,884,877	18,884,877	12 12	2,862	2,778	2,778	2,778 2,7	78 2,740	2,740	2,740	2,695	2,695	0.00% 0.00%	12.14% 12.14%	47.92% 47.92%	32.11% 32.11%	7.84% 7.84%	0.00%	0.00%	0.00%
	Save on Energy Small Business Lighting Program Adjustment to 2016 savings	Verified True-up	114,712	114,712	114,712	114,712	101,470	84,244	80,188 71,21	52,534	35,319	12 12	23	23	23	23 21	20	19	17	13	8	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Save on Energy High Performance New Construction Program Adjustment to 2016 savings	Verified True-up	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229 4,477,2	29 4,477,229	4,477,229	12 12	926	926	926	926 92	6 926	926	926	926	926	0.00%	0.43% 0.43%	0.00%	99.57% 99.57%	0.00%	0.00%	0.00%	0.00%
<u>29</u>	Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	Verified True-up										3 3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>30</u>	Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>31</u>	Save on Energy Monitoring & Targeting Program	Verified True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>32</u>	Adjustment to 2016 savings Save on Energy Energy Manager Program	Verified										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0076	0.00%
	Adjustment to 2016 savings	True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

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ĺ	Program	Status	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Multiplie	r 201	7 2018	2019	2020	2021	2022	2023	2024	2025 20	026 R	esidential kWh	GS<50 kW kWh	GS 50 to 699 kW kW	GS 700 to 4,999 kW kW	Large Use kW	Street Lighting kW	0	0
	Table 5-c. 2017 Lost Revenues Work Form	Results	Return to top Net Energy Savings (kWh)			,	Net Energy S	avings Pers	sistence (kW	/h)			Monthly	Net Der Savings			Net Pea	ak Demand	l Savings P	ersistence	e (kW)									Rate Alloca	ations for LRA
	Note: LDC to make note of key assumptions included	d above																						-							
	2016 Savings Persisting in 2017 2016 Savings Persisting in 2018 2016 Savings Persisting in 2019 2016 Savings Persisting in 2020																						1	6,188,305 6,188,305 6,188,305 6,188,305	2,579,613 2,579,613 2,579,613 2,566,371	16,039 16,039 16,039 16,039	21,811 21,811 21,811 21,811	2,612 2,612 2,612 2,612 2,612	0 0 0	0 0 0	0 0 0
	Distribution Rate in 2016 Lost Revenue in 2016 from 2011 programs Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2013 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2016 programs Lost Revenue in 2016 from 2016 programs Total Lost Revenues in 2016 Forecast Lost Revenues in 2016 Erorecast Lost Revenues in 2016 LRAMYA in 2016																						\$ \$ \$1 \$1 \$1 \$ 4	\$0.01180 \$0.00 25,541.42 66,147.31 121,211.19 191,022.00 403,921.92 147,334.86	\$0.01640 \$0.00 \$75,090.44 \$74,230.57 \$94,041.92 \$43,296.86 \$286,659.78 \$23,759.08	\$2.79400 \$0.00 \$109,874.75 \$52,336.26 \$65,610.00 \$46,161.99 \$273,982.99 \$180,285.03	\$3.24340 \$0.00 \$0.00 \$56,144.96 \$7,980.56 \$29,994.03 \$71,791.20 \$165,910.75 \$114,304.26	\$2.45560 \$0.00 \$1.00 \$14,741.20 \$11,006.25 \$905.79 \$6,608.17 \$33,261.41 \$0.00	\$11.35710 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	Actual CDM Savings in 2016 Forecast CDM Savings in 2016		41,492,243	40,994,310	40,994,310	40,994,310	40,981,068	40,189,945	40,185,889	40,175,251	39,666,989	39,601,615	372	5,81	15 5,73	1 5,731	5,731	5,729	5,690	5,689	5,686	5,637 5,	629 1	6,188,305 2,486,005	2,640,052 1,448,724	16,522 64,526	22,135 35,242	2,691 0	0	0	0
	Truckload Event Pilot Program Adjustment to 2016 savings	Verified True-up	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	0	76	76	76	76	76	76	76	76	76	76	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Solar Powered Attic Ventilation Pilot Program Adjustment to 2016 savings	Verified True-up	178,029	178,029	178,029	178,029	178,029	178,029	178,029	178,029	178,029	178,029	0	199	9 199	199	199	199	199	199	199	199 1		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>47</u>	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>46</u>	Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>45</u>	Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>44</u>	Energy Efficiency Measures for the Agricultural Sector Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>43</u>	Adjustment to 2016 savings Niagara-on-the-Lake Hydro Inc Direct Install	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2016 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>42</u>	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																													
<u>41</u>	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>40</u>	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>39</u>	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>38</u>	EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21	EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>36</u>	Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>35</u>	Social Benchmarking Local Program Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>34</u>	First Nation Conservation Local Program Adjustment to 2016 savings	Verified True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>33</u>	Local & Regional Programs Business Refrigeration Local Program Adjustment to 2016 savings	Verified True-up											0	_										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

1	Coupon Initiative Adjustment to 2017 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2	Bi-Annual Retailer Event Initiative Adjustment to 2017 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>3</u>	Appliance Retirement Initiative Adjustment to 2017 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	HVAC Incentives Initaitive Adjustment to 2017 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Residential New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>6</u>	Commercial & Institutional Program Energy Audit Initiative	Verified					12												
7	Adjustment to 2017 savings Efficiency: Equipment Replacement Incentive	True-up Verified					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Initiative Adjustment to 2017 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings	Verified True-up					12				_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9	New Construction and Major Renovation	Verified					12					0.0070	0.00%	0.00%	0.0078	0.0070	0.0070	0.0078	0.0070
-	Initiative Adjustment to 2017 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>10</u>	Existing Building Commissioning Incentive Initiative	Verified					3												

						0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	070
						0%
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0.00% 0.00% 0.00% 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0 0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0.00% 0.00% 0 0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0% 100% 100% \$0.00 \$0.00 \$221,302.77 \$221,302.77 \$251,762.93 \$311,762.93 \$355,880.25 \$11,63,736.86
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	Adjustment to 2017 savings	True-up			3			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>11</u>	Industrial Program Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Adjustment to 2017 savings	Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>13</u>	Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	Low Income Program Low Income Initiative Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>15</u>	Other Aboriginal Conservation Program Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>16</u>	Program Enabled Savings Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
17.	Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>18</u>	Loblaws Pilot Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>19</u>	Conservation Fund Pilot - SEG Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20	Social Benchmarking Pliot Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>21</u>	Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2017 savings	Verified True-up	12,152,232		 F	819		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>22</u>	Save on Energy Heating and Cooling Program	Verified	1,217,683			389		100.00%							
<u>23</u>	Adjustment to 2017 savings Save on Energy New Construction Program	True-up Verified	207,589			9		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
23	Adjustment to 2017 savings	True-up	207,369		Ŀ	3		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>24</u>	Save on Energy Home Assistance Program Adjustment to 2017 savings	Verified True-up	318,163			176		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
25	Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2017 savings	Verified True-up	131,426		12 12	17		0.00%	0.00%	60.00%	40.00% 40.00%	0.00%	0.00%	0.00%	0.00%
<u>26</u>	Save on Energy Retrofit Program Adjustment to 2017 savings	Verified True-up	24,255,102		12 12	2,719		0.00%	10.87% 10.87%	55.18% 55.18%	33.22% 33.22%	0.74% 0.74%	0.00%	0.00%	0.00%
<u>27</u>	Save on Energy Small Business Lighting Program	Verified	487,052		12	91		0.00%	80.00%	20.00%	0.000/	0.00%	0.000/	0.00%	0.000%
<u>28</u>	Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings	True-up Verified True-up	807,372		12 12 12	107		0.00%	0.00%	72.73%	0.00% 27.27% 27.27%	0.00%	0.00%	0.00%	0.00%
<u>29</u>	Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings	Verified True-up			3			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>30</u>	Save on Energy Process & Systems Upgrades Program	Verified			12										
<u>31</u>	Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%
32	Adjustment to 2017 savings Save on Energy Energy Manager Program	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2017 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	Business Refrigeration Local Program Adjustment to 2017 savings	Verified True-up	813,761		0	108		0.00%	85.00% 85.00%	15.00% 15.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	First Nation Conservation Local Program Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
35	Social Benchmarking Local Program Adjustment to 2017 savings	Verified True-up	0		0	0		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>36</u>	Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>37</u>	EnWin Utilities Ltd Building Optimization Pilot	Verified			0										
<u>38</u>	Adjustment to 2017 savings EnWin Utilities Ltd Re-Invest Pilot	True-up Verified			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2017 savings Horizon Utilities Corporation - ECM Furnace	True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>39</u>	Motor Pilot Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>40</u>	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified			0										
<u>42</u>	Adjustment to 2017 savings Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	True-up Verified			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2017 savings	True-up						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>43</u>	Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

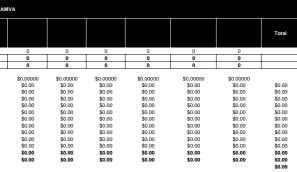
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0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
						I

44	liagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the voricultural Sector	Verified					0																			0%
	adjustment to 2017 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Dakville Hydro Electricity Distribution Inc Direct Install - Hydronic	Verified					0																			0%
	djustment to 2017 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40	Dakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified					0																			0%
	djustment to 2017 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47.	oronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified					0																			0%
	djustment to 2017 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	oronto Hydro-Electric System Limited - Direct nstall - RTU Controls (Pilot Savings)	Verified					0																			0%
	adjustment to 2017 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	oronto Hydro-Electric System Limited - PFP -																									
49	arge (Pilot Savings) djustment to 2017 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Ι,											 			19.277							,				0	
			40 200 291													242	0		0	0		•				
-	orecast CDM Savings in 2017		40,390,381			 		4,435				13,895,668 12,486,005	3,716,858 1,448,724	64,526	11,269 35,242	242 0	0	0	0	0	0	0	0	0	0	
-	orecast CDM Savings in 2017 "orecast CDM Savings in 2017 Distribution Rate in 2017 ost Revenue in 2017 from 2011 programs ost Revenue in 2017 from 2013 programs ost Revenue in 2017 from 2013 programs ost Revenue in 2017 from 2016 programs ost Revenue in 2017 from 2016 programs ost Revenue in 2017 from 2016 programs ost Revenue in 2017 from 2017 programs otal Lost Revenues in 2017 orecast Lost Revenues in 2017 RAMVA in 2017		40,390,381					4,435	<u>+</u>								0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		-		-		-	2	-	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	Vorecast CDM Savings in 2017 Visitibution Rate in 2017 cost Revenue in 2017 from 2011 programs cost Revenue in 2017 from 2012 programs cost Revenue in 2017 from 2013 programs cost Revenue in 2017 from 2015 programs cost Revenue in 2017 from 2015 programs cost Revenue in 2017 from 2015 programs cost Revenue in 2017 from 2015 programs cost Revenue in 2017 from 2017 programs total Lost Revenues in 2017		40,390,381				<u> </u>	4,435	+ +			12,486,005 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,448,724 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	64,526 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	35,242 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

		Net Energy Savings (kWh)			N	let Energy S	avings Persis	tence (kWh	1)				Net Dema Savings (k	nd N)		Net Peak I	Demand Sav	ings Persiste	nce (kW)								Rate Allo	cations for LRAN	AVN						
Program	Results Status	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	Monthly Multiplier	2018	2019	2020	2021	2022 20	123 2024	2025 2	2026 2027	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting									Aľ
gacy Framework																					kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
tual CDM Savings in 2018		0											0								0	0	0	0	0	0	0	0	0	0	0	0	0	0	
recast CDM Savings in 2018																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
tribution Rate in 2018																					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	•
at Revenue in 2018 from 2011 programs																					\$0.00	\$0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2018 from 2012 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
st Revenue in 2018 from 2013 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2018 from 2014 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2018 from 2015 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2018 from 2016 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2018 from 2017 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2018 from 2018 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
al Lost Revenues in 2018																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
recast Lost Revenues in 2018																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
AMVA in 2018																																			
8 Savings Persisting in 2019																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 Savings Persisting in 2020																					0	0	0	0	0	0	0	0	0	0	0	0	0	0	

	5	Net Energy Savings (kWh)				Net Energy S	Savings Per	sistence (k	Wh)				Net Demand Savings (kW)		Net	Peak Deman	d Savings I	Persistence (kW)								Rate Alloc	cations for LRAN	IVA					
Program	Results Status	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	Monthly Multiplier	2019	2020 2	2023	2023	2024	2025 2026	2027 20	8 Residentia	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
acy Framework																				kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0
ual CDM Savings in 2019		0											0							0	0	0	0	0	0	0	0	0	0	0	0	0	0
ecast CDM Savings in 2019																				0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inbuiston Rate in 2019. It Revenues in 2019 from 2011 programs Revenues in 2019 from 2012 programs Revenues in 2019 from 2013 programs Revenues in 2019 from 2014 programs Revenues in 2019 from 2015 programs Revenues in 2019 from 2016 programs Revenues in 2019 from 2016 programs Revenues in 2019 from 2016 programs Revenues in 2019 from 2017 programs Revenues in 2019 from 2017 programs al Lost Revenues in 2019																				\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
AMVA in 2019																																	
9 Savings Persisting in 2020																				0	0	0	0	0	0	0	0	0	0	0	0	0	0

		Net Energy Savings (kWh)			M	let Energy S	Savings Pers	istence (kWI	h)				Net Demand Savings (kW)		Net Peak	k Demand	Savings Pe	ersistence	e (kW)									Rate Alloc	cations for LR
Program	Results Status	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Monthly Multiplier	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting		
egacy Framework																							kWh	kWh	kW	kW	kW	kW	0	0
ctual CDM Savings in 2020		0											0										0	0	0	0	0	0	0	0
precast CDM Savings in 2020																							0	0	0	0	0	0	0	0
stribution Rate in 2020 st Revenue in 2020 from 2011 programs, st Revenue in 2020 from 2012 programs, st Revenue in 2020 from 2013 programs, st Revenue in 2020 from 2015 programs, st Revenue in 2020 from 2015 programs, st Revenue in 2020 from 2016 programs, st Revenue in 2020 from 2016 programs, st Revenue in 2020 from 2019 programs, st Revenue in 2020 from 2019 programs, st Revenue in 2020 from 2020 programs, st ILost Revenues in 2020 precast Lost Revenues in 2020																							\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00



Note: LDC to make note of key assumptions included above

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¥ 7 X	ania Frances Danad																			
Onta	ario Energy Board					IRA	W AVN	ork Forn	n:											
						arrying	Charge	s by Rate	Class						Version 2	2.0 (2017)				
	User Inputs (Green)																			
Legend	Auto Populated Cells (White)																			
	Instructions (Grey)																			
	Instructions (Grey)																			
Instructions	1. Please update Table 6 as new variances in Table 6-a, and are m									ance on the carryi	ng charges for Li	RAMVA. Startin	g from column	I, the principal w	vill auto-popula	te as monthly				
	2. The annual carrying charges t are requested to enter any collect									en collected based	i on actual CDM	savings. As the	amounts calci	ulated in Table 6-	a are cumulat	ive, LDCs				
								,												
Table 6. Prescrit	bed Interest Rates	Table 6-a. Ca	alculation of Ca	rrying Cost	s by Rate Clas	s	<u>Go to</u>	Tab 1: Summary												
Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Residential G	S<50 kW GS	50 to 699 kW GS	700 to 4,999 kW L	arge Use Stre	et Lighting									Total
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q2 2011 Q3	1.47%	Feb-11 Mar-11	2011 2011	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2011 Q4 2012 Q1	1.47%	Apr-11 May-11	2011 2011	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q3 2012 Q4	1.47% 1.47%	Jul-11 Aug-11	2011 2011	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2013 Q1	1.47%	Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q2 2013 Q3	1.47%	Oct-11 Nov-11	2011 2011	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2013 Q4	1.47%	Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q1 2014 Q2	1.47% 1.47%	Total for 2011 Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q3	1.47%	Opening Balar	nce for 2012			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q4 2015 Q1	1.47%	Jan-12 Feb-12	2011-2012 2011-2012	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2015 Q2	1.10%	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q3 2015 Q4	1.10%	Apr-12 May-12	2011-2012 2011-2012	Q2	0.12%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q2 2016 Q3	1.10%	Jul-12 Aug-12	2011-2012 2011-2012	Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2016 Q4	1.10%	Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q1 2017 Q2	1.10%	Oct-12 Nov-12	2011-2012 2011-2012	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2017 Q3	1.10%	Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q4 2018 Q1	1.50%	Total for 2012 Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q1 2018 Q2	1.89%	Opening Balar	nce for 2013			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q3 2018 Q4	1.89%	Jan-13 Feb-13	2011-2013 2011-2013	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2019 Q1	1.0070	Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q2 2019 Q3		Apr-13 May-13	2011-2013 2011-2013	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2019 Q4		Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q1 2020 Q2		Jul-13 Aug-13	2011-2013 2011-2013	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2020 Q3		Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q4		Oct-13 Nov-13	2011-2013 2011-2013	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Check OEB website		Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Total for 2013 Amount Cleared	d			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Opening Balar	nce for 2014	~ ~ ~	0.400/	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Jan-14 Feb-14	2011-2014 2011-2014	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		Mar-14 Apr-14	2011-2014 2011-2014	Q1 02	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Jun-14	2011-2014 2011-2014	Q2 Q3	0.12%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		Jul-14 Aug-14	2011-2014 2011-2014	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00
		Sep-14 Oct-14	2011-2014 2011-2014	Q3 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Dec-14 Total for 2014	2011-2014	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		Amount Cleared		1	1															
		Opening Balan	nce for 2015 2011-2015	Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
		Jan-15 Feb-15	2011-2015 2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00
		Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Apr-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00
		May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20.001		\$0.00	\$0.00	

Jul-15 Aug-15	2011-2015 2011-2015	Q3 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
Aug-15 Sep-15	2011-2015	03	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-15 Total for 2015	2011-2015	Q4	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleared	1			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balance	ce for 2016			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16 Mar-16	2011-2016 2011-2016	Q1 Q1	0.09%	\$19.60 \$39.20	\$20.08 \$40.17	\$7.16 \$14.31	\$3.94 \$7.88	\$2.54 \$5.08	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$53.32 \$106.65
Apr-16	2011-2016	Q2	0.09%	\$58.80	\$60.25	\$21.47	\$11.83	\$7.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$159.97
May-16	2011-2016	Q2	0.09%	\$78.40	\$80.33	\$28.63	\$15.77	\$10.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$213.29
Jun-16 Jul-16	2011-2016 2011-2016	Q2 Q3	0.09%	\$98.00 \$117.60	\$100.41 \$120.50	\$35.79 \$42.94	\$19.71 \$23.65	\$12.70 \$15.24	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$266.62 \$319.94
Aug-16	2011-2016	Q3	0.09%	\$137.20	\$140.58	\$50.10	\$27.60	\$17.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$373.26
Sep-16	2011-2016	Q3	0.09%	\$156.80	\$160.66	\$57.26	\$31.54	\$20.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$426.59
Oct-16 Nov-16	2011-2016 2011-2016	Q4 Q4	0.09%	\$176.40 \$196.00	\$180.74 \$200.83	\$64.42 \$71.57	\$35.48 \$39.42	\$22.87 \$25.41	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$479.91 \$533.24
Dec-16	2011-2016	Q4 Q4	0.09%	\$215.60	\$200.83	\$78.73	\$43.36	\$27.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$586.56
Total for 2016		- · ·		\$1,293.63	\$1,325.46	\$472.39	\$260.18	\$167.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleared																		
Opening Balane Jan-17	ce for 2017 2011-2017	Q1	0.09%	\$1,293.63 \$235.20	\$1,325.46 \$240.99	\$472.39 \$85.89	\$260.18 \$47.31	\$167.69 \$30.49	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$3,519.35 \$639.88
Feb-17	2011-2017	Q1	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Mar-17	2011-2017	Q1	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Apr-17	2011-2017	Q2	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
May-17 Jun-17	2011-2017 2011-2017	Q2 Q2	0.09%	\$235.20 \$235.20	\$240.99 \$240.99	\$85.89 \$85.89	\$47.31 \$47.31	\$30.49 \$30.49	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$639.88 \$639.88
Jul-17	2011-2017	Q2 Q3	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-17	2011-2017	Q3	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Sep-17	2011-2017	Q3	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Oct-17 Nov-17	2011-2017 2011-2017	Q4 Q4	0.13%	\$320.73 \$320.73	\$328.63 \$328.63	\$117.12 \$117.12	\$64.51 \$64.51	\$41.58 \$41.58	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$872.57 \$872.57
Dec-17	2011-2017	Q4	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Total for 2017				\$4,372.67	\$4,480.27	\$1,596.77	\$879.46	\$566.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,896.00
Amount Cleared				\$4,372.67	\$4,480,27	\$1,596,77	\$879.46	\$566.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,896.00
Jan-18	2011-2018	Q1	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Feb-18	2011-2018	Q1	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Mar-18	2011-2018	Q1	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Apr-18 May-18	2011-2018 2011-2018	Q2 Q2	0.16%	\$404.12 \$404.12	\$414.07 \$414.07	\$147.57 \$147.57	\$81.28 \$81.28	\$52.39 \$52.39	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$1,099.43 \$1,099.43
Jun-18	2011-2018	Q2	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Jul-18	2011-2018	Q3	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Aug-18 Sep-18	2011-2018 2011-2018	Q3 Q3	0.16%	\$404.12 \$404.12	\$414.07 \$414.07	\$147.57 \$147.57	\$81.28 \$81.28	\$52.39 \$52.39	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$1,099.43 \$1,099.43
Oct-18	2011-2018	Q4	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Nov-18	2011-2018	Q4	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Dec-18 Total for 2018	2011-2018	Q4	0.16%	\$404.12 \$8,971.99	\$414.07 \$9,192.76	\$147.57 \$3.276.31	\$81.28 \$1,804.51	\$52.39 \$1,163.04	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$1,099.43 \$24.408.61
Amount Cleared	4			\$0,971.99	\$9,192.76	\$3,270.31	\$1,004.31	\$1,165.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,408.61
Opening Baland				\$8,971.99	\$9,192.76	\$3,276.31	\$1,804.51	\$1,163.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,408.61
Jan-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19 Mar-19	2011-2019 2011-2019	Q1 Q1	0.00%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19			0.00%	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
	2011-2019	Q2			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						\$0.00	\$0.00	\$0.02
Jul-19 Aug-19	2011-2019 2011-2019 2011-2019	Q2 Q3 Q3	0.00%	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	
Jul-19 Aug-19 Sep-19	2011-2019 2011-2019 2011-2019	Q3 Q3 Q3	0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19	2011-2019 2011-2019 2011-2019 2011-2019	Q3 Q3 Q3 Q4	0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19	2011-2019 2011-2019 2011-2019	Q3 Q3 Q3	0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Nov-19	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019	Q3 Q3 Q3 Q4 Q4	0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Nov-19 Dec-19 Total for 2019 Amount Cleared	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019	Q3 Q3 Q3 Q4 Q4	0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Total for 2019 Amount Cleared Opening Balance	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019	Q3 Q3 Q4 Q4 Q4 Q4	0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61
Jul-19 Aug-19 Sep-19 Oct-19 Nov-19 Dec-19 Total for 2019 Amount Cleared	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019	Q3 Q3 Q3 Q4 Q4	0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$20,00
Jul-19 Aug-19 Sep-19 Oct-19 Nov-19 Dec-19 Total for 2019 Amount Cleared Opening Balane Jan-20 Feb-20 Mar-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q1 Q1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$1,804.51 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$1,163.04 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Total for 2019 Amount Cleared Opening Balant Jan-20 Feb-20 Mar-20 Apr-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.00 \$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Nov-19 Dec-19 Total for 2019 Amount Cleared Opening Balane Jan-20 Feb-20 Mar-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q1 Q1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$1,804.51 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$1,163.04 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Total for 2019 Amount Cleared Opening Balane Jan-20 Feb-20 Mar-20 Apr-20 May-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Total for 2019 Amount Cleared Opring Balan Jan-20 Feb-20 Mar-20 Apr-20 Jun-20 Jun-20 Jun-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9.192.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$0.000 \$0.000 \$0.000 \$0.000 \$000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$000\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Total for 2019 Amount Cleared Opening Balan Jan-20 Mar-20 Mar-20 Mar-20 Jul-20 Jul-20 Sep-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q3 Q3 Q3	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8.971.99 \$8.971.99 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$1,804.51 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.000\$000\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$000\$	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$24,408.61 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.000\$
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Dec-19 Dec-19 Total for 2019 Amount Cleared Opening Balan- Jan-20 Feb-20 Mar-20 Mar-20 Jul-20 Jul-20 Jul-20 Sep-20 Oct-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$8,971.99 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9.192.76 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$0.000 \$0.000 \$0.000 \$0.000 \$000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.000000	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$000\$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$00
Jul-19 Aug-19 Sep-19 Oct-19 Dec-19 Dec-19 Total for 2019 Amount Cleared Copening Balan- Jan-20 Mar-20 Mar-20 Jul-20 Jul-20 Jul-20 Jul-20 Sep-20 Cot-20 Nov-20 Sep-20 Cot-20 Dec-20 Dec-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8.971.99 \$8.971.99 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3.276.31 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.000 \$0.000 \$0.0000\$000\$	\$0.00 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$000\$	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$224,408.61 \$224,408.61 \$0.00 \$24,408.61 \$0.00
Jul-19 Aug-19 Sep-19 Oct-19 Nov-19 Dec-19 Total for 2019 Amount Cleared Opening Balan- Jan-20 Mar-20 Mar-20 Jul-20 Jul-20 Aug-20 Aug-20 Oct-20 Sep-20 Oct-20 Nov-20	2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2019 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020 2011-2020	Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q3 Q3 Q3 Q4 Q4	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,971.99 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$9,192.76 \$9,192.76 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,276.31 \$3,276.31 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,804.51 \$1,804.51 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$1,163.04 \$1,163.04 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.0000 \$0.0000000 \$0.00000000	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.00000 \$0.0000 \$0.0	\$0.00 \$0.000 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000000	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$24,408.61 \$24,408.61 \$0.00 \$24,408.61 \$0.00



Supporting Docui LDC Persistence Savings

Table 7. 2011-2020 Verified Program Results and Persistence into Future Years

Step	#1					#3	#2	#4	#1			
		Initiative	LDC					Identify Status of	Net Verif	ied Annual	Peak Dem	and Saving
rtf	am			or		ation) Year	Report	Savings				
oli					Resource					-		
									2011	2012	2013	2014
		Save on Energy Coupon Program	Hydro One Brampton			2016	2016 Results Persistence	Current year savings				
		Save on Energy Heating & Cooling Program										
		Save on Energy New Construction Program										
		Save on Energy Home Assistance Program										
		Save on Energy Audit Funding Program										
		Save on Energy Retrofit Program										
		Save on Energy Small Business Lighting Progra	am									
		Save on Energy High Performance New Const	ruction Program									
		Home Depot Home Appliance Market Uplift C	onservation Fund Pilot Prog	gram								
		Solar Powered Attic Ventilation Pilot Program										
		Truckload Event Pilot Program										

mentation: Results from IESO

Version 2.0 (2017)

s at the End-User Level (kW)

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
•	778	778	778	778		778	778	778	778	775	748	748	748	747	651	651	279	0
	901	901	901	901	901	901	901	901	901	901	901	901	901	901	901	901	901	901
	84	84	84	84	84	84	84	84	84	84	83	83	83	83	83	20	7	1
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	9	9	9	9	9	9	9	9	9	2	0	0	0	0	0	0	0
	2,862	2,778	2,778	2,778	2,778	2,740	2,740	2,740	2,695	2,695	2,655	1,926	498	498	127	20	20	20
	23	23	23	23	21	20	19	17	13	8	7	5	4	4	3	3	3	3
	926	926	926	926	926	926	926	926	926	926	926	926	926	926	926	918	914	673
	3	3	3	3	3	3	3	3	3	3	3	3	3	3	1	1	1	1
	199	199	199	199	199	199	199	199	199	199	0	0	0	0	0	0	0	0
	76	76	76	76	76	76	76	76	76	76	76	76	76	68	68	31	31	0

							#1 Net Verified /	Annual Energy	' Savings at th	e End-User Le	evel (kWh)				
2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018	2019
0	0	0	0	0	0	0						11,980,096	11,980,096	11,980,096	11,980,096
786	0	0	0	0	0	0						2,954,935	2,954,935	2,954,935	2,954,935
0	0	0	0	0	0	0						526,284	526,284	526,284	526,284
0	0	0	0	0	0	0						0	0	0	0
0	0	0	0	0	0	0						65,713	65,713	65,713	65,713
20	20	0	0	0	0	0						20,646,284	20,148,351	20,148,351	20,148,351
2	2	2	2	0	0	0						114,712	114,712	114,712	114,712
549	549	549	549	549	549	549						4,477,229	4,477,229	4,477,229	4,477,229
0	0	0	0	0	0	0						2,718	2,718	2,718	2,718
0	0	0	0	0	0	0						178,029	178,029	178,029	178,029
0	0	0	0	0	0	0						1,215,835	1,215,835	1,215,835	1,215,835

2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
11,980,096	11,980,096	11,980,096	11,978,328	11,978,328	11,927,319	11,782,871	11,775,897	11,775,897	11,712,514	10,176,202	10,176,202	4,443,919	0	0
2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,852,221
526,284	526,284	526,284	526,284	526,284	526,284	520,650	520,650	520,650	520,650	520,650	324,148	110,571	11,446	11,197
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65,713	65,713	65,713	65,713	65,713	65,713	16,224	0	0	0	0	0	0	0	0
20,148,351	19,374,454	19,374,454	19,374,454	18,884,877	18,884,877	18,605,172	13,981,079	3,756,838	3,756,838	531,115	12,278	12,278	12,278	12,278
101,470	84,244	80,188	71,219	52,534	35,319	28,155	18,712	11,802	11,802	9,849	9,849	9,849	9,849	8,287
4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,464,868	4,457,935	2,884,334	2,075,597
2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	1,952	1,952	1,952	1,952	0
178,029	178,029	178,029	178,029	178,029	178,029	0	0	0	0	0	0	0	0	0
1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,215,835	1,082,560	1,082,560	492,332	492,332	0	0

2035	2036	2037	2038	2039	2040
0	0	0	0	0	0
0	0	0	0	0	0
11,197	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
12,278	0	0	0	0	0
7,788					
2,075,597	2,075,597	2,075,597	2,075,597	2,075,597	2,075,597
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0



LRAMVA Work Form: Documentation for Streetlighting Projects

Version 2.0 (2017)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

EB-2018-0016 Alectra Utilities Corporation 2019 EDR Application Attachment 21 Filed: June 7, 2018

ATTACHMENT 21 2016 FINAL IESO RESULTS REPORT BRAMPTON RZ

June 30, 2017

I am pleased to provide LDCs with their Preliminary 2016 Annual Verified Results Report. Collectively in 2016 LDCs achieved 1.2 TWh of energy savings persisting to 2020. Together with 2015 results, in the first two years of the six-year Conservation First Framework (CFF), LDCs achieved 2.7 TWh of energy savings representing 38% of the 7 TWh target through implementation of province-wide and local programs, Legacy Framework initiatives, Conservation Fund and LDC Innovation Fund pilot programs. The results indicate strong success after two years of the framework and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

The IESO is committed to supporting LDCs in the delivery of conservation programs and 2016 marked some significant accomplishments. These included implementation of the Energy Conservation Agreement (ECA) version 2.0 in May 2016 benefiting LDCs with streamlined market settlement processes, eligibility of legacy framework project extension agreements and Multi-Site Applications and added flexibility in CDM Plan amendments and review processes. In addition, in 2016 the IESO approved 15 local program business cases, six LDC Innovation Fund Pilot program business cases, developed a whole home pilot, launched the Energy Performance Program for Multi-Site Customers and the revamped Save on Energy brand. LDCs launched 16 individual local programs in 2016 as well.

Other highlights from the 2016 preliminary results include the following:

- The Coupons program produced a record achievement, delivering 452 GWh of target achievement in 2016, almost tripling the results from 2015. LED light bulbs remained the most common measure accounting for 75% of coupons redeemed.
- The success of the Coupons program supported residential sector programs achieving a larger share of the portfolio savings, accounting for 46% of target achievement, with business sector programs and local and pilot program accounting for 53% and 1%, respectively. Framework to date, residential sector programs accounted for 30% of target achievement, with business programs accounting for 70%.
- The Retrofit program continues to be the highest performing program achieving 525 GWh of target achievement in 2016, even though it experienced a 21% drop in savings over 2015 results. Lighting measures continue to produce the majority of savings (74% in 2016) with Custom project track non-lighting measures accounting for the remainder.
- As with 2015, IESO Evaluation was able to further granulate net verified results in 2016 enabling increased LDC-specific or regional level net-to-gross adjustment factors, where data permitted.
- Three LDCs have achieved 99% of their CFF target, and 10 others are above 50%. These early successes are prompting further dialogue between LDCs for potential target exchange, which is permitted and encouraged under CFF.

Please note that all results contained within this report are considered preliminary verified results. Projects included in this Preliminary Verified 2016 Annual Results Report are reflected in the accompanying LDC Project List Report. LDCs will have until June 8, 2016 to review for errors and omissions and provide feedback to LDC.Support@ieso.ca, after which Final Verified 2016 Annual Results Reports will be provided to LDCs on or before June 30, 2016 and posted on the IESO.ca website shortly afterwards. Any additional program activity not captured in the 2016 Final Verified Results Report will be included as part of a future adjustment process.

As outlined in the ECA version 3.0 update, LDC-Program level and portfolio-level cost effectiveness test results will be available September 15, 2017, a change from previous versions of ECA.

Through increased flexibility for LDCs to design and deliver more new programs based on local needs and fostering collaboration and innovation through enhanced program funding opportunities we are well positioned to achieve success in delivering effective conservation programs to all customers.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process. As we look ahead, the IESO will be focusing on enhancing its communication and support services to further support LDCs in the delivery of programs and to increase customer participation in these programs.

Please continue to monitor Save on Energy E-blasts for future updates and should you have any other questions or comments, please contact your LDC Business Manager.

I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young Vice-President, Conservation & Corporate Relations Independent Electricity System Operator

Preliminary 2016 Annual Verified Results Report

Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	 A high level summary of the Final 2016 Annual Verified Results Report, including: 1) progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	 A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the LDC Level.
7	Province-Wide Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

Preliminary 2016 Annual Verified Results Report

How to Use this Report

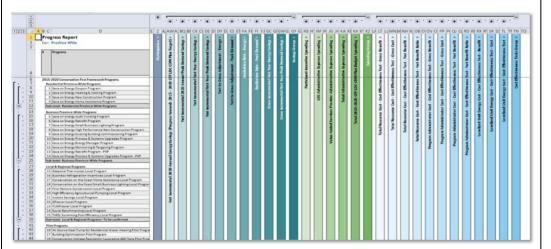
The IESO is pleased to provide you with the 2016 Annual Verified Results Report.

This report provides

- electricity savings;
 annual Full Cost Recovery funding model program progress; and
- peak demand savings;
- ESO Value Added Services Costs in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.
- In addition to the above, this report also provides in greater detail: 1) program participation results including:
- a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);
- 2) program savings results including:
- a) net 2020 annual energy and peak demand savings; b) allocated target, target achievement and progress towards target;
- c) incremental net first year energy and peak demand savings;
- d) annual net-to-gross and realization rate adjustments; and
- e) incremental gross first year energy and peak demand savings;
- and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);
- 3) program spending including:
- a) participation incentive spending;b) administrative expense spending (including IESO value-added services costs);
- c) aggregated total spending; and
- d) allocated budget, LDC CDM Plan budget spending and progress towards budget; and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);
- 4) program savings results persistence for:
- a) gross energy savings;
- b) gross peak demand savings
- c) net energy savings; and
- d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2016 and 2015 including 2015 Adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:

1) Cost Effectiveness Test (CET) results including:

a) total resource cost test;

- b) program administration cost test;
- c) levelized unit energy cost test;

and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio; at the LDC and province wide level will not be available in this report but will be provided to LDCs by September 15 2017, as per the Energy Conservation Agreement, version 3.0.

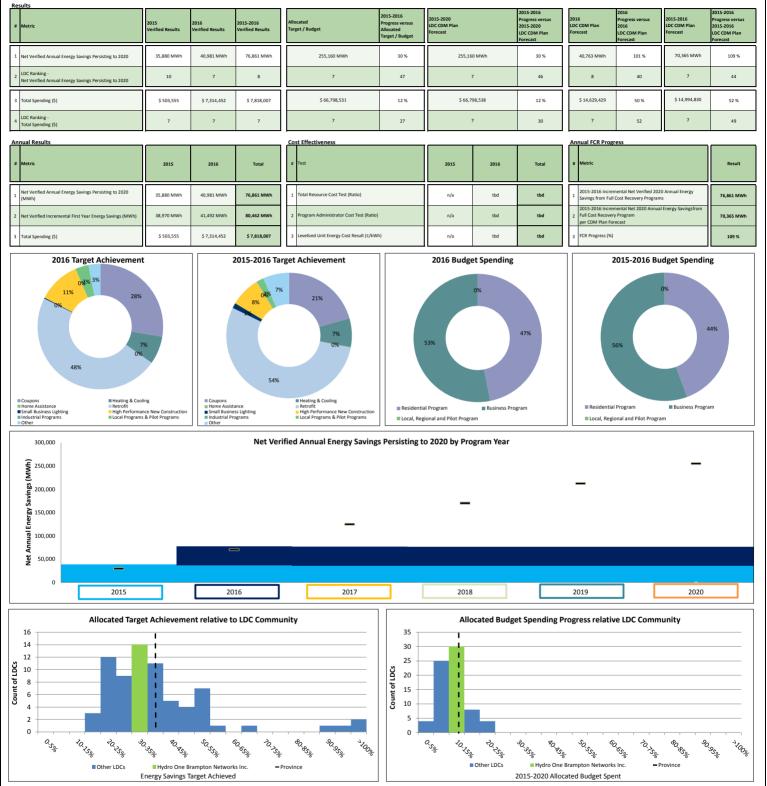
2) forecasts of: a) activity; b) savings; and c) spending; included in this report are

based on approved LDC CDM Plan - Cost Effectiveness Tools as of April 1, 2017

- (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets);
- Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.
- 3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results.
- 4) The complete list of approved programs and pilots as of April 1, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results.
- 2015 Adjustments consists of projects completed in 2015 but were not reported to the IESO by the 2015 Verified Results Reporting deadline of March 31, 2016.

6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

 This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan; For: Hydro One Brampton Networks Inc.



# LDC	Net Verified Annual	Energy Savings Persist	ing to 2020																Total Spending			
	2015	Verified	Verified		2016	2015-2016	Allocated	2015-2016	2015-2020		2015-2016		2016	2016		2015-2016		2015-2016	2015	Verified	Verified	
	Verified Results	2015	Adjusted	ľ	/erified Results	Verified Results	Target	Progress versus		an	Progress ve		LDC CDM Plan		ess versus	LDC CDM Plan		Progress versus	Verified Spendin	с -	Adjusted	
		Adjustment Results	2015 Results					Allocated Target	Forecast		2015-2020 LDC CDM P		Forecast	2016 LDC 0	DM Plan	Forecast		2015-2016 LDC CDM Plan		Adjustme	ent 2015 Spending	
											Forecast			Fore				Forecast				
	Value LE				/alue LDC	Value LDC	Value LDC		LDC Value	LDC	Value	LDC		.DC Valu		Value	LDC	Value LDC		OC Value	Value	LDC
	(kWh) Ra	anking (kWh)	(kWh)	Ranking ((#)	kWh) Rankin	ng (kWh) Ranking (#)	g (kWh) Ran	king (%)	Ranking (kWh) (#)	Rankin (#)	ng (%)	Ranking (#)	(kWh)	Ranking (%) #)	Rankin (#)	g (kWh)	Ranking (#)	(%) Ranking (#)	(\$) R	anking (\$)	(\$)	Ranking (#)
	(/		()	(,	(")	()		()	()		()		,	()		()	()		,		,
1 Algoma Power Inc.	1,031,011	57 25,81	8 1,056,828	58	1,171,909	52 2,228,737 5	56 7,510,000	54 30	49 11,10	0,760	47 2	20 68	8 816,284	54	144	15 1,777,226	5 53	125 35	39,320	22 59	99,2	271
2 Atikokan Hydro Inc.	109,769	67 2,44	,	67	., .	67 287,359 6	58 1,140,000	67 25		,		25 55		71	137	21 170,828		168 17		30	0	0 4
3 Attawapiskat Power Corporation 4 Bluewater Power Distribution Corporation	35,822 7,755,327	70 2,34 21 268,68		70	58,492 5,396,625	70 96,657 7 29 13,420,639 3	70 510,000 30 62,370,000	70 19 19 22		,010		17 71 22 64		66	28 76	68 209,344 56 14,839,910		46 68 90 56	Ű	30	0 5,1	0 4
5 Brantford Power Inc.	7,457,011	22 1,458,52	3 8,915,534	25	10,313,724	18 19,229,258 2	21 54,320,000	22 35				35 36	6 9,918,198	18	104	38 17,760,851		108 46	0		0,000 29,0	
6 Burlington Hydro Inc.	12,632,309	18 1,975,94		18	11,215,842	15 25,824,096 1	16 99,040,000	13 26				26 52		15	96	45 18,090,682	-	143 24		17 193		
7 Canadian Niagara Power Inc.	3,502,396	37 5,579,80 53 109,97	8 9,082,204 1 1,690,999	23	5,458,296 1,520,618	28 14,540,500 2	27 28,480,000 52 8,730,000	32 51 50 37		4,418 9,845		52 14 37 33		30	115	29 <u>11,046,585</u> 62 <u>4,123,814</u>		132 31 78 60		14 58	3,069 220,4	03 1
8 Centre Wellington Hydro Ltd. 9 Chapleau Public Utilities Corporation	1,581,029 275,333	64 3,48		64		50 3,211,617 5 68 452,853 6	52 8,730,000	68 43				13 22		70	55 129	24 508,197	-	89 57	-	30 3	3,354 3,3	354 4
10 COLLUS PowerStream Corp.	1,637,947	51 385,92		49		44 4,141,276 4	48 16,860,000	39 25			38 2	25 57		42	103	39 3,784,720	0 41	109 43	157,689	15	0 157,6	j 8 9 1
11 Cooperative Hydro Embrun Inc.	120,443	66 19,23		66		57 838,678 6	52 1,790,000	65 47	, -			47 19		65	289	2 320,602		262 9	0	30	0	0 4
12 E.L.K. Energy Inc. 13 Energy+ Inc.	1,662,553 17,245,241	49 583,82 13 60,025,98		47	1,897,972 13,945,268	48 4,144,354 4 13 91,216,492	17 16,200,000 7 100,950,000	41 26 12 90				26 54	4 1,785,578 4 10.054,813	45	106 139	35 3,064,492 20 67,208,866		135 30 136 29	-	30	0	0 4
14 Enersource Hydro Mississauga Inc.	59,582,917	5 14,794,85	1 74,377,768	6	78,429,130	4 152,806,898	4 483,270,000	4 32				32 42	.,,	3	99	41 149,356,740		102 49		30	0	0 4
15 Entegrus Powerlines Inc.	38,558,192	8 3,536,01	9 42,094,211	9	13,997,939	12 56,092,150 1	11 56,830,000	21 99				90 3	3 5,611,768	27	249	4 34,007,927		165 20			,099 434,4	
16 EnWin Utilities Ltd. 17 Erie Thames Powerlines Corporation	14,809,440 5,180,177	15 2,675,37 27 922,33	9 17,484,819 5 6,102,511	16	28,966,725	9 46,451,544 1 39 8,571,935 3	12 151,300,000 34 27,630,000	10 31 33 31				30 45 22 63		5	65 77	60 64,562,249 55 21,956,460	-	72 61	23,149		.,618 111,6 9,384 42,5	
18 Espanola Regional Hydro Distribution Corporation	502,006	61 14,53		62		65 816,805 6	53 2,410,000	64 34				41 26		64	91	48 328,608		249 10		28	0 5,3	
19 Essex Powerlines Corporation	3,819,710	36 1,720,38		33		25 12,436,642 3	31 31,430,000	30 40				40 29	,,	24	97	44 9,728,188		128 34	176,840		6,737 183,5	
20 Festival Hydro Inc.	4,822,853	30 2,088,95	8 6,911,811	27	9,329,901	21 16,241,713 2	26 34,650,000	28 47		1,429 3,387		54 10	0 4,336,821 9 197,235	31	215	6 4,336,821	-	375 5	0	30 8	8,075 8,0	0
21 Fort Albany Power Corporation 22 Fort Frances Power Corporation	29,906 254,688	71 1,95 65 11,21		65		71 70,673 7 61 764,067 6	71 340,000 55 4,000,000	71 21 61 19		7,415		19 69 21 67		68	20 143	71 197,235 16 486,914		36 71 157 21		30	0	0 4
23 Greater Sudbury Hydro Inc.	6,959,582	23 3,141,79		22		22 18,899,200 2	22 34,740,000	27 54				79 5	5 3,943,302	34	223	5 3,943,302	2 40	479 2	112,497	18	0 112,4	197 1
24 Grimsby Power Incorporated	2,804,724	40 319,11	9 3,123,843	40		45 5,225,417 4	10,850,000	48 48				48 17		44	112	33 3,670,614		142 26	-		,500 34,5	
25 Guelph Hydro Electric Systems Inc. 26 Halton Hills Hydro Inc.	58,594,547 5,500,566	6 2,215,86 25 212,95		31	.,	24 68,967,372 32 10,359,567 3	9 99,040,000 33 30,940,000	13 70 31 33				70 7 33 39	7 7,470,386 9 3,268,861	22	109	34 59,741,607 18 6,234,990		115 40 166 19	,	10 103 30	0 381,5	06 1
27 Hearst Power Distribution Company Limited	1,510,384	54 985,00		44	2,372,042	42 4,867,432 4	44 3,180,000	63 153		3,595	-	53 1	1 369,657	62	642	1 1,033,780		471 3	0	30 10	0,063 10,0	J63 ?
28 Horizon Utilities Corporation	70,835,688	4 6,703,61	1 77,539,298	4	43,602,365	6 121,141,663	6 330,680,000	6 37				33 40	11)011)210	7	105	37 116,705,818	-	104 48		3 194	2,874,8	365
29 Hydro 2000 Inc. 30 Hydro Hawkesbury Inc.	80,683	68 3,63 56 26,25		68 57	235,408	66 319,724 6 51 2.445,405 5	57 1,360,000 55 7,920,000	66 24 53 31		0,459 0,346		24 59 31 43		69	94	19 215,261 47 2,406,871		149 23 102 50	0	30	0	0 4
31 Hydro One Brampton Networks Inc.	29,578,103	9 6,302,26	, ,	10	40,981,068	7 76,861,437	8 255,160,000	7 30				30 46		8	101	40 70,364,866	-	102 50	363,847	9 139	0,709 503,5	556
32 Hydro One Networks Inc.	220,487,100	1 95,857,46		1	201,218,721	2 517,563,286	2 1,220,690,000	2 42				41 25		2	78	477,719,756		108 45		4 32	2,818 1,775,1	
33 Hydro Ottawa Limited 34 InnPower Corporation	57,247,836 1,850,172	7 15,553,92 47 132,22	9 72,801,765 0 1,982,392	7	57,491,435 2,469,616	5 130,293,200 38 4,452,008 4	5 394,540,000 46 13,010,000	5 33 44 34				33 41 34 37		6	136 78	22 99,489,881 53 4,728,558		131 32 94 55	,	7	0 389,2	.96 1
35 Kashechewan Power Corporation	40,200	69 2,62		69		69 112,317 6	59 520,000	69 22		3,286	-	26 53		66	-	66 209,344		54 66	-	30	0	0 4
36 Kenora Hydro Electric Corporation Ltd.	1,606,080	52 65,79		54	497,357	62 2,169,230 5	57 5,270,000	57 41				41 24		48	35	65 1,596,071	-	136 28		30	0	0 4
37 Kingston Hydro Corporation 38 Kitchener-Wilmot Hydro Inc.	4,445,966 21,865,242	32 1,046,94 11 2,654,90		35	//	41 7,902,002 3 14 38,299,424 1	36 34,500,000 14 105,710,000	29 23 11 36				21 65 36 34		16	21 80	70 14,206,168 52 27,136,429		56 65 141 27		30 17	,728 17,7	28 3
39 Lakefront Utilities Inc.	2,239,136	44 280,60	5 2,519,741	43	1,120,085	53 3,639,826 5	50 12,170,000	45 30				30 34		46	64	61 3,639,829		100 52		30	0	0 4
40 Lakeland Power Distribution Ltd.	4,432,710	33 708,78		37		40 7,574,797 3	37 15,770,000	42 48			41 4	48 18		49	181	9 4,319,290		175 16	0	30	0	0 4
41 London Hydro Inc. 42 Midland Power Utility Corporation	28,534,591 2,860,953	10 3,454,23 39 301,87	6 31,988,827 8 3,162,831	11	31,125,886 2,316,496	8 63,114,713 1 43 5,479,327 4	10 196,660,000 41 10.830.000	8 32 49 51	- 1	1	-	29 49 51 16	9 34,869,274 6 1,433,109	9	89	49 63,862,340 13 3,063,543	-	99 53 179 15	1,611,279	5 506	6,532 2,117,8	311
43 Milton Hydro Distribution Inc.	9.889.501	19 476.09		21		43 5,479,327 4 27 16,744,813 2	41 10,830,000	24 37				37 31		28	102	30 9.970.719		168 18	0	30 41	.,699 41,6	599 5
44 Newmarket-Tay Power Distribution Ltd.	8,218,024	20 840,99	6 9,059,020	24	4,850,428	31 13,909,448 2	28 36,240,000	26 38		/		52 15		32	114	31 4,271,910	_	326 7	51,311	20	0 51,3	
45 Niagara Peninsula Energy Inc.	12,742,252	17 1,752,11	1 14,494,363	19	10,617,312	16 25,111,674 1	18 74,440,000	17 34	57 74,4-	,000	1/	34 38	8 7,449,258	23	143	17 20,191,139	20	124 36	0	30 40	0,000 40,0	100 2
46 Niagara-on-the-Lake Hydro Inc. 47 North Bay Hydro Distribution Limited	2,598,018 4,245,690	42 369,19 35 12,427,15	, ,	41	3,365,945 3,713,888	35 6,333,155 3 34 20,386,730 2	39 11,680,000 20 20,260,000	46 54 37 101				53 13 14 2	3 3,546,990 2 2,300,259	41	95 161	46 6,289,627 14 2,300,259		101 51 886 1	27,296	23	0 27,2	296
48 Northern Ontario Wires Inc.	509,731	60 38,05	7 547,788	60	854,227	56 1,402,015 5	59 4,310,000	59 33	40 2,99	3,209	63 4	17 20	0 492,913	61	173	11 492,913	63	284 8	6,212	27	0 6,2	212 3
49 Oakville Hydro Electricity Distribution Inc.	21,252,248	12 2,499,44		13	15,049,605	11 38,801,300 1	13 92,390,000	15 42				41 23		14	113	32 34,517,814		112 42		30 77	7,518 77,5	518 2
50 Orangeville Hydro Limited 51 Orillia Power Distribution Corporation	3,398,117 1,662,040	38 314,84 50 246,21	0 3,712,958 3 1,908,253	38	_,,.	46 5,668,605 4 47 3,857,246 4	40 14,150,000 49 16,580,000	43 40 40 23				40 28 23 60		26	164 33	12 2,889,637 67 7,529,238		196 11 51 67		30 17	0	378
52 Oshawa PUC Networks Inc.	5,046,074	28 1,182,32		29		17 16,812,478 2	23 73,010,000	18 23				23 61		20	125	25 24,199,815		69 63	-		,000 24,0	
53 Ottawa River Power Corporation	2,779,858	41 156,36	, ,	42		49 4,677,718 4	45 8,720,000	51 54	/			54 12		52	177	10 2,614,339		179 14		30	0	0 4
54 Peterborough Distribution Incorporated 55 PowerStream Inc.	4,979,980 76,511,169	29 554,81 3 20,975,29		34	4,892,034	30 10,426,824 3 3 197,493,544	32 37,880,000 3 535,440,000	25 28 3 37				25 56 37 32		10	24 130	69 25,666,491 23 165,941,199		41 69 119 38		30 43	0 5,019,1	
56 PUC Distribution Inc.	4,538,096	31 659,24		36	8,381,140	23 13,578,482 2	29 26,410,000	34 51		3,655		72 6	6 3,121,781	39	268	3 3,121,781		435 4	58,515	19	0 58,5	
57 Renfrew Hydro Inc.	351,383	63 32,77		63	000/120	64 772,874 6	54 4,170,000	60 19		9,705		19 70		58	65	59 946,461		82 59		26	0 8,0	J25 3
58 Rideau St. Lawrence Distribution Inc. 59 Sioux Lookout Hydro Inc.	1,353,836 537,110	55 95,78 59 7.73		56	553,651 437,338	59 2,003,269 5 63 982,185 6	58 5,020,000 51 3,700,000	58 40 62 27),495),848		40 27 27 51		59	99 70	42 1,627,920 57 764,616		123 37 128 33		30	0	0 4
60 St. Thomas Energy Inc.	2,146,544	45 188,01	- /-	46	4,117,217	33 6,451,773 3	38 17,510,000	38 37				54 11		43	209	8 1,971,651		327 6	25,415	24	0 25,4	415 7
61 Thunder Bay Hydro Electricity Distribution Inc.	5,286,985	26 13,266,74		15	6,635,283	26 25,189,016 1	17 48,420,000	23 52				43 21		11	38	64 36,097,692		70 62		6 48	3,109 533,6	
62 Tillsonburg Hydro Inc. 63 Toronto Hydro-Electric System Limited	1,886,420 197,146,346	46 243,27 2 78,444,90		48	642,421 264,467,007	58 2,772,119 5 1 540,058,254	53 11,310,000 1 1,576,050,000	47 25 1 34				57 8 38 30	8 741,159 0 270,786,926	56	87 98	50 1,483,941 43 467,933,206		187 13 115 41	122,716 7,855,850	16	0 122,7	
64 Veridian Connections Inc.	16,332,332	14 2,693,63	1 275,591,247 1 19,025,963	14	18,087,032	1 37,112,995 1	15 152,970,000	9 24				24 58	8 14,873,397	13	122	43 467,933,200 27 31,199,796		115 41	275,672	1 396		
65 Wasaga Distribution Inc.	2,385,191	43 26,40	1 2,411,591	45	1,118,178	54 3,529,769 5	6,320,000	55 56	6 6,31	9,847	54 5	56 9	9 530,215	60	211	7 1,837,059	52	192 12	0	30	0	0 4
66 Waterloo North Hydro Inc.	12,799,897	16 1,083,85 48 230,56	, ,	20	10,287,826	19 24,171,578 1 36 5,292,639 4	19 82,380,000 42 25,500,000	16 29				29 48 21 66		21	122 84	28 15,800,261 51 8,694,159		<u> 153 22</u> 61 64		30	0	0 4
67 Welland Hydro-Electric System Corp. 68 Wellington North Power Inc.	1,729,306 709,927	48 230,56 58 86,26		51	3,332,773 507,182	36 5,292,639 4 60 1,303,378 6	12 25,500,000 50 5,890,000	35 21 56 22		7,926		21 66		55	67	51 8,694,159 58 1,467,327		89 58		30	0 163,1	0 /
69 West Coast Huron Energy Inc.	438,855	62 1,041,27	6 1,480,131	55	1,017,623	55 2,497,754 5	54 8,080,000	52 31	44 8,17	5,845	52 3	31 44	4 829,562	53	123	26 1,752,338	3 54	143 25	0	30	0	0 4
70 Westario Power Inc.	4,282,957	34 1,285,84	, ,	32	2,969,339	37 8,538,138 3	35 23,010,000	36 37				36 35	5 5,570,909	29	53	63 9,007,283		95 54		30	0	0 4
71 Whitby Hydro Electric Corporation	6,210,809	24 410,38 377,807,11		28	9,821,863	20 16,443,061 2 2,615,895,124	25 58,440,000 6,999,990,000	20 28		0,000		28 50		19	106 97	36 15,473,631		106 47 114	50,281	21	0 50,2 24,788,2	
Total	1,117,211,477							37	6,961,83			38	1,160,312,103			2,298,209,799						/75

2016 Verified Spendiı	ng	2015-2016 Verified Spendi	ing	Allocated Budget		2015-2016 Progress vers Allocated Budget	sus	2015-2020 LDC CDM Plan Forecast		2015-2016 Progress vers 2015-2020 LDC CDM Pla Forecast		2016 LDC CDM Plan Forecast		2016 Progress v 2016 LDC CDM Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress ver 2015-2016 LDC CDM Pla Forecast	
(\$)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
344,836	47	444,108	42	2,107,963	53	21	3	3,449,717	45	13		683,154	43	50	51	737,814		60	
50,265 0	66 69	50,265	66 69	311,330 148,832	67 70	16		374,405	70 54	13		56,766 386,748	71	89		56,772 386,748		89	
1,340,938	26	1,346,056		15,838,687	20	8		15,838,687	20			2,579,261	19			2,584,380		52	
1,564,432	22	1,593,432	24	14,048,458	22	11		11,591,730	23			2,207,285	23	71		2,236,285		71	
2,472,234 1,200,961	12	2,784,017 1,421,364		25,825,521 7,355,555	13 33	11		25,890,159 6,338,440	12			3,893,532 1,589,930	15 29	1	-	4,877,008		57	
276,194	49	276,194	50	2,252,724	51	13	1	2,252,724	51	12	1	651,826	44	42		651,826		42	
19,890	68	23,244		298,764	68	8		298,764	71	8			69		64	57,618		40	
636,318	33 64	794,008		4,446,841	39	18		4,446,841	39 68			842,348	39 68	76		1,118,451		71	
61,223 435,083	42	61,223 435,083		525,743 4,273,057	65 41	12		525,743 4,273,057	41	12		78,227 504,219	48			78,227 504,219		78	
2,916,887	11	2,916,887	11	25,873,071	12	11		23,678,815	14	-		4,939,935	10	59		4,939,935		59	
5,508,332	8	5,508,332	8	122,499,403	4	4		, ,	4	4		20,565,231	4			23,154,175		24	
2,370,550 2,430,728	14 13	2,805,014 2,542,346		14,695,867 38,421,929	21 10	19	-	13,843,474 38,421,929	21	20	-	2,447,799 11,447,244	20	97		3,048,339		92	
2,430,728	39	2,542,346		7,104,954	34	9	-	7,020,999	33			1,352,450	30			1,524,690		40	
57,969	65	63,275		685,489	64	9	-	759,788	67	8		141,751	63	41	61	141,751		45	
1,818,727	18 29	2,002,304	17	8,532,573 8,768,149	30	23		-1 1	30		-	1. 1	25			2,199,199		91	
1,003,864	29	1,011,939		8,768,149 98,990	28 71	12		8,768,149	28			1,323,777 345,251	32	/6		1,323,777 345,251		76	
92,580	60	92,580	60	1,109,758	60	8	1	1,119,638	63	8	1	124,580	66		-	124,601		74	
1,425,683	24	1,538,180		9,672,498	26	16			27				28	84		1,701,015		90	
292,926 1,377,942	48	327,426		2,894,613 24,920,625	47	11		2,894,612 23,290,402	47	11		633,209 3,782,778	45	46		633,209 4,255,743		52	
604,017	35	604,017		8,387,497	31	7		8,387,497	31	7		1,310,004	33	46		1,458,606		41	
71,209	62	81,272	62	843,903	63	10	45	843,903	66	10		122,762	67	58		122,762	67	66	5 36
10,061,393	5	12,936,258		84,830,304	6			84,830,304	6	-			6	1	-	17,664,321		73	
41,957 189,396	67 52	41,957 189,396	67 53	394,750 2,139,160	66 52	11		394,750 2,139,160	69 52	11		56,806 399,100	70	74 47		56,806 399,100		74	
7,314,450	7	7,818,006		66,798,531	7			66,798,530	7	12		14,629,427	7	50		14,994,829		52	
44,738,829	1	46,513,930	2	338,355,409	2	14		341,857,197	1	14		62,293,684	2	72		63,838,190		73	
13,469,631 467,510	41	13,858,927 467,510	4	105,242,155 3,680,241	5 44	13		105,242,156 3,680,241	5			, ,	5	78		17,591,400 851,157		79	
467,510	69	467,510		155,966	69	13		1,741,263	56	0		358,436	54	0		358,436		53	
124,005	59	124,005		1,407,448	57	9		1,688,937	57	7		220,129	59	56		220,150		56	
566,812	38	584,540		8,674,286	29			8,631,873	29			1,716,251	27			1,716,251		34	
1,754,249 265,025	20 50	1,754,249 265,025		27,710,719 3,077,834	11 45	6		27,710,719 3,077,834	11 46	6		4,634,072 511,743	14 46			4,634,072 511,744		38	
433,380	43	433,380		4,142,391	43	10	1	· · ·	40		1	· · · · · · · · · · · · · · · · · · ·	40	85		511,744		85	
8,721,449	6	10,839,260	6	51,192,690	8	21			8			9,187,376	9	95		10,660,376		102	
345,045	46	345,045		2,739,690	49			, ,	48			432,693	49			432,694		80	
1,563,222 1,009,481	23 28	1,604,921 1,060,792	23 28	11,911,927 9,649,555	24	13		11,908,123 9,993,198	22		-	2,051,810	24	76		2,205,823		73	
2,317,811		2,357,811		19,056,865					18			2,378,879				2,378,879		99	
424,921		424,921		2,993,633	46			2,321,538				828,092						51	
713,129		740,425		5,545,424	37			, ,										75	
156,126 3,120,547		162,339 3,198,065			59 15			1,139,682 24,574,176				212,627 4,665,101	61 13			212,627 4,742,101		76	
229,432	51	229,432		3,705,603	43			3,705,604					50					56	
605,352		622,730		4,318,856			1											75	
1,975,382 353,106		1,999,382 353,106		19,963,922 2,282,373	17 50	10		19,918,698 2,282,373					17			3,504,522 366,122		57	
847,015		890,212					1	· · ·	26		1				-	· · · · ·		19	
19,030,891	3	24,050,021	3	140,696,240	3	17	8	140,696,240	3	17	9	26,679,186	3	71	28	34,058,295	3	71	1 31
729,307 82,258		787,822						7,217,989					31					59	
82,258		90,283 124,517		1,070,574 1,306,239	61 58	8		11-	-				62 60	48		178,092 217,038		51	
61,605		61,605		1,016,095	62			1,219,314				128,495	64	48				48	
579,723		605,138		4,643,532									38			850,507		71	
2,110,681 158,627				12,927,445 2,881,461	23 48	20		· · ·	24				21					92	
158,627 42,611,695		281,343 50,864,212		2,881,461 400,296,506	48	10		939,108 320,548,882	2			126,641 64,707,553	65	125		167,576 72,960,069		168	
4,125,057																		87	7 1:
176,877				1,814,647	55			1- 1-			44	232,600		76	19	232,600	58	76	
1,816,067		1,816,067		21,192,868	16 35			21,192,868				3,185,447	18 36	57		3,185,447		57	
571,216 141,935		734,389 141,935		6,584,437 1,493,412	35		1	6,584,434 1,493,412					36	61		1,108,547 236,870		60	
169,605		169,605		2,012,404														70	3
553,926												· · · ·		1	-			48	-
1,690,118 205,478,075		1,740,399 230,266,299		15,860,460 1,835,264,933	-	11		15,860,460 1,753,574,871		11		811,391 324,567,014		208		811,391 353,772,247		214	

Progress Report For: Hydro One Brampton Networks Inc.	Net Incremental First Year Energy Savings Forecasted (kWh)	Verified (kWh)	Progress (%)	nnd 5 nnd 5 nnd 5 ng
# Programs P	215 215 215 215 215 215 215 215 215 215	2020 2015 2015 2016 diated 2015 2016	Total dusted 2015 2016 2016 ear Energy Savi dustment - Ene	int - Peak Dem inton Rate - Err tre - Peak Dem arr Energy Savings Gre Savings Gre Savings Gre Lepense Spend Expense Spend Budget Spend Spending Gre Stert - Gross Center Fest - Net Ben
2015-2020 Conservation First Framework Programs Relidential Province-Wide Programs 1 Save on Energy Coupon Program 2 Save on Energy Neurita & Coulin Program	0 6.545,158 6.545,158 6.545,158 6.545,158 0 2.281,409 2.281,409 2.281,409 2.381,409	2,381,409 11,907,045 0 0 2,954,935	V C C C C C C C C C C C C C C C C C C C	etsto-Gross Adjustment: Realization Rate. Realization Rate. Penticipant Incer Participant Incer ULC Administrative Exp Ider Administrative Exp Ider Administrative Exp Ider Com Plan Bu Cost Effectiveness Test Cost Effectiveness Test Cost Effectiveness Test Cost Effectiveness Test
3 Save on Energy New Construction Program 4 Save on Energy New Construction Program 5ub-total: Residential Province-Wide Programs Business Province Wide Programs 5 Save on Energy Audit Funding Program 15	0 10,030,097 10,067,914 10,168,059 10,278,219 0 437,557 437,557 437,557 437,557 437,557	139,893 559,572 0 0 0 0 0 0 0 0 14,791,723 10,399,395 50,943,664 0 0 0 14,791,723 0 155,667 65,711 55,611 55,611 55,611 55,611 55,611 55,61	3252,284 45% 45% 10 0 0 0 10 10 14,791,723 147% 147% 147% 147% 221,380 15% 51% 15% 15%	Ne to Sin Goss Incremental 1 6 Goss Incremental 1 10C Adr 10C
C Save on Greegy Perform Terrogram Save on Greegy Farlel Business Lifeting Program Save on Greegy Forest Business Lifeting Program Save on Greegy Forest Business Program Save on Greegy Forest Business Program	0 570,000 570,000 570,000 570,000 0 0 0 0 0 0 0 3,063,660 0 1,021,220 1,021,220 0 300,000 300,000 300,000 300,000	0 8,998,915 0 0 0 114,712 570,000 2,285,000 0 238,180 4,8477,225 0 0 0 0 0 0 0 0 5,106,100 0	23,153,893 500% 97% 106% 2 114,712 12% 12% 4,715,400 78% 82% 0 0% 0% 0 0% 6%	Critical Resources
12 Save on Kenry Monitoring & Targeting Program 25 13 Save on Kenry Rotoff Ringtram - PAP 14 Save on Kenry Rotoff Ringtram - PAP 14 Save on Kenry Rotoff Ringtram - PAP 15 Save Savetsen Volume Ringtram 1 Local & Regional Program 2 15 (Adaption Hermoniat Local Program 2 20	0 684.500 0 684.500 00 0 0 0 0 0 0 0 501.521 27,379.981 33,564,425 24,414,665 21,61,60 0	684,500 2,053,500 0	0 0% 0% 0 0 28,205,394 579% 92% 101%	
16 Business Refrigeration Intentives Local Program 17 Conservation on the Cast New Assistance Local Program 18 Conservation on the Cast Small Business Lighting Local Program 19 First Nations Contervation Local Program 20 High Efficiency Agricultures Umprigs Local Program	0 0 928,985 928,985 928,985 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	328,93 3275,922 0 <		
21 Instant Swings Local Program 22 Ofsaver Local Program 23 PUMPare Local Program 24 Social Renchmarking Local Program 25 THESS, Swinming Pool Efficiency Local Program 25 THESS, Swinming Pool Efficiency Local Program	0 0			
Pilot Programs 22 Al 45 Sectors Heat Ryang for Besidential Water Heating Pilot Program 27 Jauliding Optimization Pilot Program 28 Concerns Heat Ryang for Besidential Learning AMI Data Pilot Program 29 Demand Control Krichen Ventilation Pilot Program 30 Direct India I- Mydroice Rife Program	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0		
31: Direct Install - RRU Controls File Program 32: Electronically Commutated Furnace Motor Pilot Program 33: Electronics Tateback Alva Program 34: Horne Energy Associated and Retroft Pilot Program 35: HiGNN Prol Program	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
36 [P4P for Class & Office Field Program 37 Performance Basic Conservation Flot Program 38 Re-invest Piols Program 39 Residential Direct Intell Fillel Program 40 Residential Direct Mall Piols Program 41 Residential Direct Piols 42 Residential Direct Piols 43 Residential Direct Piols 44 Residential Direct Piols 45 Residential Direct Piols 46 Residential Direct Piols 47 Residential Direct Piols 47 Residential Direct Piols 48 Residential Direct Piols 49 Residential Direct Piols 40 Residential Direct Piols 40 Residential Direct Piols 40 Residential Direct Piols 41 Residential Direct Piols 41 Residential Direct Piols 42 Residential 43 Residential 44 Residential 44 Residential 45 Residenti 45 Residenti 45 Residential 45 Residential 45 R	0 0 0 0 0 0 363,204 363,204 363,204 363,204 0 0 1,781,855 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 1,085,612 0 0 0 0 0 0 1,781,855 0 0 0 0 0 0 0 1,781,855 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td></td> <td></td>		
42. Recidential Install File Program 43. Social Sectomativity Relat Program 44. Solar Powered Attric Ventilation Plice Program 45. Trackide Sector Pice Program 52. Social Sector Pice Program 52. Social Sector Pice	0 0 0 0 0 0 0 0 0 0 0 0 0 199358 0 0 0 0 0 0 0 0 0 0 0 562562 2,145,059 363,224 0	0 1780 000 0 1780 000 0 12158 88 0 0 0 0 12158 88 0 0 0 12158 89 0 0 0 12158 89 0 0 0 12158 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 0 12358 89 0 0 12358 89 0 0 12358 89 0 0		
Program Enabled Saving: 46 Size on Energy Retroft Program Enabled Savings 47 Size on Energy Retroft Program Enabled Savings 48 Size on Energy Process Size Saven Upgrade Program Enabled Savings Sub-total: Program Enabled Savings Other				
49 Proposed Program or Pilot 50 Unassigned Target Sub-total: 2015-2020 Conservation First Framework Sub-total: 2015-2020 Conservation First Framework	0 1,009,404 965,750 965,750 965,760 0 3,622,260 3,855,586 5,247,413 5,247,413 0 4,641,664 4,601,376 6,213,201 5,213,201 5,213,201 501,521 4,26,143,64 51,507,757 42,088,114 39,440,066	5,247,413 23,210,085	0% 0% 0% 0% 0% 0% 0% 0% 44,390,981 579% 97% 103%	
Conservation Fund 5.1 [InerVice Conservation Fund Pilot Program 5.2 Home Depot Here Appliance Market UpIR Conservation Fund Pilot Progra 5.3 Lobaw Per Conservation Fund Pilot Program 5.4 Centario Cean Water Agency RAP Conservation Fund Pilot Program 5.5 Social Benchmarking Conservation Fund Pilot Program		0 0 0 0 271 0 0 0 0 0 271 0 0 0 0 0 271 0 0 0 0 0 0 271 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 2,718 0 0 0	
Sol Statesic Energy Crang Conservation Fund Pilot Program Sub-total: Conservation Fund Sub-total: Conservation Fund Sub-total: Conservation Fund Solution Schemisterin Instance S7 Application Retirement Instance	2,255,877 0 0 0 0 0 2,255,877 0 0 0 0 0 34,312	0 2,295,877 0 2,295,877 2,716 • 34,312 0 34,312 0 34,312	2,295,877 100% 100% 2,298,595 100% 100% 34,312 100% 100%	
SB Coupon Initiative S9 Bi-Annual Retailer Event Initiative OI INVAC Incentries Initiative OI INVAC Incentries Initiative S0 Initiative Construction and Major Renovation Initiative Sub-total: Residential Program	4,304,132 0 2,627,013 1,175,510 8,740,967	- 4,304,12 1,538,773 254,556 1,799,129 - 0 2,75,559 28,600 2,799,396 - 2,627,031 2,627,031 70,927 2,697,940 - 1,775,510 1,775,510 1,775,510 2,647,943 2,842,945 - 6,740,957 1,433,322 10,172,288 -	1,793,129 42% 42% 2,793,963	
Commercial & Institutional Program 62 [Energy Auch Institute 63 [Efficiency, Equipment Replacement Incentive Initiative 64 [Direct Lotal Lighting and Wolfer Heating Initiative 65 [New Construction and Major Renovation Initiative 65 [Pointing Budding Commissioning Incentive Initiative	802189 16,648,972 1,697,164 699,864 0	- 802,159 301,189 131,814 934,003 - - 14,648,972 140,1649 140,060 16560,932 - - 14,97,164 1,97,164 0 1,97,164 - - 699,864 699,954 547,010 1,246,974 - - - 0 0 0 0 - - -	934,003 116% 116% 19,650,932 105% 105% 1,497,164 100% 100% 1,246,874 178% 178%	
Sub-bath: Commercial & Institutional Program Industrial Program 67 Process and Systems Upgrades initiatives - Project Incentive Initiative 68 Process and Systems Upgrades Initiative - Tenegy Manager Initiative 69 Process and Systems Upgrades Initiative - Monager Initiative	21,648,189 .	· 21,448,189 21,448,189 1,680,274 23,328,973 . - 0 0 0 0 . . - 59,246 59,246 0 59,246 . - 0 0 0 . .	23,328,973 108% 108% 0 59,246 100% 100%	
Sab-bolz: Industrial Pogram Low Income Program T2 (Low Income Program Sab-bolz: Low-Income Program Other	59,246 212,140 212,140 212,140 	- 59,246 59,246 0 59,246 - - 212,140 212,140 0 212,140 - - 212,140 212,140 0 212,140 -	59,246 100% 100% 212,140 100% 100% 212,140 100% 100%	
12 Aboriginal Conservation Program 12 Program Enabled Savings Sub-total: Other Sub-total: 2011-2014-2015 Extension Legacy Framework	0	· 0 0 0 0 . - 0 0 0 0 . . - 0 0 0 0 .	0 0 33,772,648 110% 110%	

Program Administrator Cost - Cost Effective ness Test - Gross Benefit >	

Program Administrator Cost - Cost Effectiveness Test - Gross Cost > Program Administrator Cost - Cost Effectiveness Test - Net Benefit > Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >

 Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >

 Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >

 Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >

 Cost Effectiveness Test - Cost >

Progress Report For: Province Wide	rticipation >	(Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >	Net Incremental 2020 Annual Peak Demand Savings >	Net Incremental First Year Energy Savings >	Net Incremental First Year Peak Demand Savings >	ent - Energy >	ak Demand >	Rate - Energy >	· Peak Demand >	rgy Savings >	nd Savings >	Savings Group >	e Spending >	Expense Spending >	: Spending >	Expense Spending >	: Spending >	ling Group >	Test - Gross Benefit >	Gross Cost >	let Benefit >	nefit Ratio >	<pre>>>s Benefit ></pre>	- Gross Cost >	· Net Benefit >	Benefit Ratio >	st - Benefit >	Test - Cost >	eness Test >	ests Group >	
	Ра	LDC CDM P	Peak Dema	st Year Ene	Peak Dema	-Gross Adjustme	Net-to-Gross Adjustment - Peak Dem	alization Ra	alization Rate - Pe	Incre mental First Year Energy Savir	Gross Incremental First Year Peak Demand Saving:	Savi	Participant Incentive	ive Expense	Administrative Expense Spending	ive Expense	Total 2015-2020 CFF LDC CDM Plan Budget Spending	Spenc	ss Test - Gro	Test -	Total Resource Cost - Cost Effectiveness Test - Net Benefit	Cost Effectiveness Test - Net Benefit Ratio	Cost Effectiveness Test - Gross Benefit	Test	: ness Test - N	Test - Net Be	Effectiveness Test -	Levelized Unit Energy Cost - Cost Effectiveness Test - Cost	Levelized Unit Energy Cost - Cost Effectiveness Test	Effectiveness Tests Group	
2015-2020 Conservation First Framework Programs Residential Province-Wilde Programs 1 Save on Energy Coupon Program 2 Save on Energy Heating & Cooling Program		- 2020 CFF	20 Annual	mental Fir	First Year	Net-to-Gros	ross Adjus	Re	Re alizatio	mental Fin	First Year		Participa	LDC Administrative	dministrat	Total Administrative E	LDC CDM I		fectivene:	t Effectiveness	Effectiver	tiveness To	fectivene	- Cost Effectiveness	Effe ctive	Effectiveness Te	- Cost Effect	t - Cost Eff	sy Cost - C	Cost Effe	
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Business Province-Wide Programs S Save on Energy Retrofit Program Save on Energy Retrofit Program 7 Save on Energy Small Business Lighting Program		gress tow:	Net Incre		Net In					6	Gross In				Added Services Provider		Fotal 2015		Total Resource Co	Reso	Resource (rce Cost -	Program Administrator Cost -	inistrator	inistrator (itor Cost - Cost I	Levelized Unit Energy	ized Unit E	Levelized		
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12 Save on Energy Monitoring & Targeting Program 13 Save on Energy Retrofit Program - P4P 14 Save on Energy Process & Systems Upgrades Program - P4P 14 Save on Energy Process & Systems Upgrades Program - P4P Sub-total: Business Province-Wide Programs		Incremental 2020 Annual Energy Savings													Va							F	Progra	Pro	Pro	Program /					
Local & Regional Programs 15 Adaptive Thermostat Local Program 16 Business Refrigeration Incentives Local Program		20 Annual																													
17 Conservation on the Coast Home Assistance Local Program 18 Conservation on the Coast Small Business Lighting Local Program 19 First Nations Conservation Local Program 20 High Efficiency Agriculturual Pumping Local Program		mental 20																													
21 Instant Savings Local Program 22 OBsaver Local Program 23 PUMPsaver Local Program 24 Social Benchmarking Local Program		Net Incre																													
25 THESL Swimming Pool Efficiency Local Program Sub-total: Local & Regional Programs Pilot Programs 26 Juli Source Heat Pump for Residential Water Heating Pilot Program																															
27 Building Optimization Pilot Program 28 Conservation Voltage Regulation Leveraging AMI Data Pilot Program 29 Demand Control Kitchen Ventilation Pilot Program 30 Direct Install - Hydronic Pilot Program																															
31 Direct Install - RTU Controls Pilot Program 32 Electronically Commutated Furnace Motor Pilot Program 33 Electronics Takeback Pilot Program																															
34 Hone Energy Assessment and Retrofit Pilot Program 35 (100H JP Pilot Program 36 (P4P for Class & Office Pilot Program 37 Performance Based Conservation Pilot Program 38 Re-invest Pilot Program																															
39 Residential Direct Install Pilot Program 40 Residential Direct Mail Pilot Program 41 Residential Ductless Heat Pump Pilot Program																															
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Sub-total: Pilot Programs Program Enabled Savings 46 Save on Energy Retrofit Program Enabled Savings 47 Save on Energy High Performance New Construction Program Enabled Savi																															
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49 Proposed Program or Pilot 50 Unassigned Target Sub-total: Program Enabled Savings Sub-total: 2015-2020 Conservation First Framework																															
Conservation Fund 51 EnerNOC Conservation Fund Pilot Program 52 Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program																															
53 Loblaw PAP Conservation Fund Pilot Program 54 Ontario Clean Water Agency PAP Conservation Fund Pilot Program 55 Social Benchmarking Conservation Fund Pilot Program 56 Strategic Energy Group Conservation Fund Pilot Program																															
Sub-total: Conservation Fund 2011-2014-2015 Extension Legacy Framework Programs Residential Program [57] Appliance Retirement Initiative																															
Si Coupon Initiative Si Coupon Initiative Si Bi-Annual Retailer Event Initiative 60 HVAC Incentives Initiative 60 HVAC Incentives Initiative 61 Residential New Construction and Major Renovation Initiative																															
Sub-total: Residential Program Commercial & Institutional Program 62 Energy Audit Initiative																															
63 Efficiency: Equipment Replacement Incentive Initiative 64 Direct install Lighting and Water Heating Initiative 65 New Construction and Major Renovation Initiative 66 Existing Building Commissioning Incentive Initiative																															
Sub-total: Commercial & Institutional Program Industrial Program 67 Process and Systems Upgrades initiatives - Project Incentive Initiative 68 Process and Systems Upgrades Initiatives - Energy Manager Initiative																															
69 Process and Systems Upgrades initiatives - Monitoring and Targeting Initial Sub-total: Industrial Program Low Income Program																															
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71 JAborignat Lonservation Program 72 Program Enabled Savings Sub-total: 0ther Sub-total: 2011-2014+2015 Extension Legacy Framework																															
Total																															

Savings Persistence Report

For: Hydro One Brampton Networks Inc.

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	ve on Energy High Performance New Construction Program Enabled Sav	
	ve on Energy Process & Systems Upgrades Program Enabled Savings	2015
	oposed Program or Pilot	2015
) Una	nassigned Target	2015
1 Ene	erNOC Conservation Fund Pilot Program	2015
2 Hor	ome Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015
	blaw P4P Conservation Fund Pilot Program	2015
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	ntario Clean Water Agency P4P Conservation Fund Pilot Program	2015
	cial Benchmarking Conservation Fund Pilot Program	2015
5 Stra	rategic Energy Group Conservation Fund Pilot Program	2015
7 Apr	pliance Retirement Initiative	2015
	pupon Initiative	2015
	Annual Retailer Event Initiative	2015
	/AC Incentives Initiative	2015
1 Res	sidential New Construction and Major Renovation Initiative	2015
2 Ene		2015
	ergy Audit Initiative	2015
	ergy Audit Initiative	2015
	ergy Audit Initiative ficiency: Equipment Replacement Incentive Initiative	
	ergy Audit Initiative ficiency: Equipment Replacement Incentive Initiative rect Install Lighting and Water Heating Initiative	2015
Exis	ergy Audit Initiative ficiency: Equipment Replacement Incentive Initiative rect Install Lighting and Water Heating Initiative ew Construction and Major Renovation Initiative	2015
7 Pro	ergy Audit Initiative ficiency: Equipment Replacement Incentive Initiative rect Install Lighting and Water Heating Initiative	
8 Pro	ergy Audit Initiative ficiency: Equipment Replacement Incentive Initiative rect Install Lighting and Water Heating Initiative ew Construction and Major Renovation Initiative	2015
9 Pro	ergy Audit Initiative ficiency: Equipment Replacement Incentive Initiative rect Install Lighting and Water Heating Initiative ew Construction and Major Renovation Initiative isting Building Commissioning Incentive Initiative	2015 2015

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1,538,773	1,525,016	1,525,01
2,765,359	2,716,212	2,716,21
2,627,013	2,627,013	2,627,01
1,775,510	1,775,510	1,775,51
802,189	802,189	802,18
18,648,972	18,648,972	18,602,12
1,497,164	1,376,361	935,56
699,864	699,864	699,86
0	0	
59,246	59,246	59,24
0	0	55,24
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71	Aboriginal Conservation Program	2015			0	0	0
72	Program Enabled Savings	2015			0	0	0
2015 Total					33,457,940	30,932,910	30,438,521

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75 Save on Energy Home Assistance Program 2015 Adjustment 76 Save on Energy Home Assistance Program 2015 Adjustment 77 Save on Energy Mudit Funding Program 2015 Adjustment 78 Save on Energy Mudit Funding Commissioning Program 2015 Adjustment 79 Save on Energy Ming Bustions Ughting Commissioning Program 2015 Adjustment 81 Save on Energy Meropian Program 2015 Adjustment 82 Save on Energy Meropian Program 2015 Adjustment 83 Save on Energy Horden Save on Energy Process & Systems Upgrades Program 2015 Adjustment 85 Save on Energy Horden Save On Energy Horden Save On Energy Process & Systems Upgrades Program 2015 Adjustment 85 Save on Energy Horden Save On Energy Horden Save Save Save Save On Energy Horden Save Save Save Save Save Save Save Save			
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-	11,310,504	11,310,50
-	2,954,935	2,954,93
-	526,284	526,28
-	0	1
-	65,713	65,71
-	19,988,439	19,490,50
_	114,712	114,71
-	4,477,229	4,477,22
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-	41,492,243	40,994,31

Savings Persistence Report

	Province Wide Program / Initiative Name	Implementation Year	avin	avin	avin
			Gross Verified Energy Savings	Gross Verified Peak Demand Savings	Gross Verified Savings
5			ne	ema	erif
-	Save on Energy Coupon Program	2015	p	De	Š
-	Save on Energy Heating & Cooling Program	2015	ifie	ak	oss
-	Save on Energy New Construction Program	2015	/er	Pe	້ອ
-	Save on Energy Home Assistance Program	2015	l s	ied	
5	Save on Energy Audit Funding Program	2015	Š	rifi	
6	Save on Energy Retrofit Program	2015	G	×ε	
7	Save on Energy Small Business Lighting Program	2015		SSC	
8	Save on Energy High Performance New Construction Program	2015		5	
-	Save on Energy Existing Building Commissioning Program	2015			
	Save on Energy Process & Systems Upgrades Program	2015			
-	Save on Energy Energy Manager Program	2015			
-	Save on Energy Monitoring & Targeting Program	2015			
-	Save on Energy Retrofit Program - P4P	2015 2015			
-	Save on Energy Process & Systems Upgrades Program - P4P Adaptive Thermostat Local Program	2015			
-	Business Refrigeration Incentives Local Program	2015			
	Conservation on the Coast Home Assistance Local Program	2015			
-	Conservation on the Coast Small Business Lighting Local Program	2015			
-	First Nations Conservation Local Program	2015			
-	High Efficiency Agriculturual Pumping Local Program	2015			
	Instant Savings Local Program	2015			
2	OPsaver Local Program	2015			
3	PUMPsaver Local Program	2015			
4	Social Benchmarking Local Program	2015			
5	THESL Swimming Pool Efficiency Local Program	2015			
6	Air Source Heat Pump for Residential Water Heating Pilot Program	2015			
-	Building Optimization Pilot Program	2015			
	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015			
-	Demand Control Kitchen Ventilation Pilot Program	2015			
-	Direct Install - Hydronic Pilot Program	2015			
-	Direct Install - RTU Controls Pilot Program Electronically Commutated Furnace Motor Pilot Program	2015 2015			
	Electronics Takeback Pilot Program	2015			
	Home Energy Assessment and Retrofit Pilot Program	2015			
-	HONI HP Pilot Program	2015			
-	P4P for Class B Office Pilot Program	2015			
-	Performance Based Conservation Pilot Program	2015			
8	Re-Invest Pilot Program	2015			
9	Residential Direct Install Pilot Program	2015			
0	Residential Direct Mail Pilot Program	2015			
-	Residential Ductless Heat Pump Pilot Program	2015			
-	Residential Install Pilot Program	2015			
-	Social Benchmarking Pilot Program	2015			
-	Solar Powered Attic Ventilation Pilot Program	2015			
-	Truckload Event Pilot Program	2015			
-	Save on Energy Retrofit Program Enabled Savings	2015			
	Save on Energy High Performance New Construction Program Enabled Sav	2015			
	Save on Energy Process & Systems Upgrades Program Enabled Savings Proposed Program or Pilot	2015			
-	Unassigned Target	2015			
-	EnerNOC Conservation Fund Pilot Program	2015			
-	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr				
-	Loblaw P4P Conservation Fund Pilot Program	2015			
-	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015			
	Strategic Energy Group Conservation Fund Pilot Program	2015			
-	Social Benchmarking Conservation Fund Pilot Program	2015			
-	Appliance Retirement Initiative	2015			
8	Coupon Initiative	2015			
9	Bi-Annual Retailer Event Initiative	2015			
0	HVAC Incentives Initiative	2015			
[Residential New Construction and Major Renovation Initiative	2015			

Net Verified Savings >

Net Verified Peak Demand Saving

	Efficiency: Equipment Replacement Incentive Initiative	2015
	Direct Install Lighting and Water Heating Initiative	2015
	New Construction and Major Renovation Initiative	2015
	Existing Building Commissioning Incentive Initiative Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 2015
	Process and Systems Opgrades Initiatives - Flogett Intentive Initiative	2015
	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	
	Low Income Initiative	2015
	Aboriginal Conservation Program	2015
	Program Enabled Savings	2015
2015	Total	
2015	Adjustment	
	Save on Energy Coupon Program	2015 Adjustment
	Save on Energy Heating & Cooling Program	2015 Adjustment
	Save on Energy New Construction Program	2015 Adjustment
	Save on Energy Home Assistance Program	2015 Adjustment
	Save on Energy Audit Funding Program	2015 Adjustment
78	Save on Energy Retrofit Program	2015 Adjustment
	Save on Energy Small Business Lighting Program	2015 Adjustment
80	Save on Energy High Performance New Construction Program	2015 Adjustment
81	Save on Energy Existing Building Commissioning Program	2015 Adjustment
	Save on Energy Process & Systems Upgrades Program	2015 Adjustment
	Save on Energy Energy Manager Program	2015 Adjustment
	Save on Energy Monitoring & Targeting Program	2015 Adjustment
	Save on Energy Retrofit Program - P4P	2015 Adjustment
	Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment
	Adaptive Thermostat Local Program	2015 Adjustment
	Business Refrigeration Incentives Local Program	2015 Adjustment
	Conservation on the Coast Home Assistance Local Program	2015 Adjustment
	Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment
	First Nations Conservation Local Program	2015 Adjustment
	High Efficiency Agriculturual Pumping Local Program	2015 Adjustment
	Instant Savings Local Program OPsaver Local Program	2015 Adjustment 2015 Adjustment
	PUMPsaver Local Program	2015 Adjustment
	Social Benchmarking Local Program	2015 Adjustment
	THESL Swimming Pool Efficiency Local Program	2015 Adjustment
	Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment
	Building Optimization Pilot Program	2015 Adjustment
	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment
	Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment
	Direct Install - Hydronic Pilot Program	2015 Adjustment
103	Direct Install - RTU Controls Pilot Program	2015 Adjustment
104	Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment
105	Electronics Takeback Pilot Program	2015 Adjustment
106	Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment
107	HONI HP Pilot Program	2015 Adjustment
108	P4P for Class B Office Pilot Program	2015 Adjustment
109	Performance Based Conservation Pilot Program	2015 Adjustment
110	Re-Invest Pilot Program	2015 Adjustment
	Residential Direct Install Pilot Program	2015 Adjustment
	Residential Direct Mail Pilot Program	2015 Adjustment
113	Residential Ductless Heat Pump Pilot Program	2015 Adjustment
	Residential Install Pilot Program	2015 Adjustment
	Social Benchmarking Pilot Program	2015 Adjustment
	Solar Powered Attic Ventilation Pilot Program	2015 Adjustment
	Truckload Event Pilot Program	2015 Adjustment
	Save on Energy Retrofit Program Enabled Savings	2015 Adjustment
	Save on Energy High Performance New Construction Program Enabled S	
	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment
	Proposed Program or Pilot	2015 Adjustment
	Unassigned Target	2015 Adjustment
	EnerNOC Conservation Fund Pilot Program	2015 Adjustment
	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pro	
	Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment
	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment
	Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment
	Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment
129	Appliance Retirement Initiative	2015 Adjustment

	· · · · · · · · · · · · · · · · · · ·	2015 Adjustment		
		2015 Adjustment		
		2015 Adjustment		
	-	2015 Adjustment		
		2015 Adjustment		
135	Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment		
		2015 Adjustment		
137	New Construction and Major Renovation Initiative	2015 Adjustment		
138	Existing Building Commissioning Incentive Initiative	2015 Adjustment		
139	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment		
140	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment		
141	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015 Adjustment		
142	Low Income Initiative	2015 Adjustment		
143	Aboriginal Conservation Program	2015 Adjustment		
144	Program Enabled Savings	2015 Adjustment		
015 /	Adjustment Total			
016				
	Save on Energy Coupon Program	2016		
		2016		
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	Save on Energy Existing Building Commissioning Program	2016		
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	First Nations Conservation Local Program	2016		
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	5	2016		
		2016		
	5	2016		
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177	Electronics Takeback Pilot Program	2016		
	5, 5	2016		
		2016		
180	P4P for Class B Office Pilot Program	2016		
181	Performance Based Conservation Pilot Program	2016		
182	Re-Invest Pilot Program	2016		
183	Residential Direct Install Pilot Program	2016		
184	Residential Direct Mail Pilot Program	2016		
185	Residential Ductless Heat Pump Pilot Program	2016		
186	Residential Install Pilot Program	2016		
187	Social Benchmarking Pilot Program	2016		
		2016		
		2016		
	-	2016		
	Save on Energy High Performance New Construction Program Enabled Sav			
		2016		
		2016		
193				
	Unassigned Target	2016		
194		2016 2016		

197	Loblaw P4P Conservation Fund Pilot Program	2016			
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016			
199	Strategic Energy Group Conservation Fund Pilot Program	2016			
200	Social Benchmarking Conservation Fund Pilot Program	2016			
201	Appliance Retirement Initiative	2016			
202	Coupon Initiative	2016			
203	Bi-Annual Retailer Event Initiative	2016			
204	HVAC Incentives Initiative	2016			
205	Residential New Construction and Major Renovation Initiative	2016			
206	Energy Audit Initiative	2016			
207	Efficiency: Equipment Replacement Incentive Initiative	2016			
208	Direct Install Lighting and Water Heating Initiative	2016			
209	New Construction and Major Renovation Initiative	2016			
210	Existing Building Commissioning Incentive Initiative	2016			
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016			
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016			
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2016			
214	Low Income Initiative	2016			
215	Aboriginal Conservation Program	2016			
216	Program Enabled Savings	2016			
2016	Total				
Total					
Total					

General

All results are at the end-user level (not including transmission and distribution losses) and reported to IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2016 and December 31, 2015 and Ported to the IESO by April 15, 2017.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement or eligible Programs.

Savings Calculations

_	-	
#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	Gross Reported Savings = Activity * Per Unit Assumption Savings Gross Verfield Savings = Gross Reported Savings * Realization Rate Net Verfield Savings = Gross Verfield Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
4	Engineered and Custom Projects / Programs	Gross Reported Savings = Reported Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
4	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1] program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.

However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;

2015-2020 Conservation First Framework Program Attributing Savings to LDCs Project List Date Savings 'start' Date Calculating Resource Savings LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on Consumer Program Allocation Reference Table. Savings are considered to begin in the year in which the coupon wa ve on Energy Coupon Program April 15, 2017 esults directly attributed to LDC based on customer applications avings are considered to begin in the year that the installation ave on Energy Heating & Cooling Program April 15, 2017 Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free ridership and spillover (net) at the measure level. Savings are considered to begin in the year of the project completion esults are directly attributed to LDC based on LDC identified in LDC ve on Energy New Construction Program April 15, 2017 avings are considered to begin in the year in which the measures Results are directly attributed to LDC based on LDC identified in the ave on Energy Home Assistance Program April 15, 2017 Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported avings, to ensure that these savings align with EM& y protocols and reflect the savings that were actually realized (i.e. how many light builts were actually installed vs. what was reported) (goss). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Projects are directly attributed to LDC based on LDC identified in the application. 5 Save on Energy Audit Funding Program April 15, 2017 avings are considered to begin in the year of the audit date. Peak demand and energy savings are determined by the total savin for a given project as reported in the ICON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EMAV protocols and reflect the savings the were actually realized (i.e. how many light bulbs were actually instaled vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LOE trentry (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). piects are directly attributed to LDC based on LDC identified in the dered to begin in the year of the actual project vings are co ave on Energy Retrofit Program April 15, 2017 completion date as reported in the LDC Report application Peak demand and energy savings are determined using the verified Peak demand and energy savings are determined using the vertiled measure level per unit assumptions numblied by the unitate of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (*i.e.* how many light bulbs were actually installed so. what was reported) (gross.) Het savings take into account net-to-gross factors such as free-idenship and sollower for both peak demand and energy savings at the program level (net). vings are considered to begin in the year of the actual project mpletion date. Results are directly attributed to LDC based on the LDC specified on the work order. Save on Energy Small Business Lighting Program April 15, 2017 vings are considered to begin in the year of the actual project mpletion date. esults are directly attributed to LDC based on LDC identified in the 8 Save on Energy High Performance New Construction Program Peak demand and energy savings are determined by the total saving: for a given project as reported in the CDM LDC Report Template. Preliminary unverlifed net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates. April 15, 2017 esults are directly attributed to LDC based on LDC identified in the vings are considered to begin in the year of the actual project 9 Save on Energy Existing Building Commissioning Program April 15, 2017 vings are considered to begin in the year in which the project was esults are directly attributed to LDC based on LDC identified in Peak demand and energy savings are determined by the total savir from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulks were actually installed vs. what was reported) (groups). Net savings taken into account net-to-gross factors such as free-ridership and spillover (net). we on Energy Process and Systems Upgrades Program April 15, 2017 esults are directly attributed to LDC based on LDC identified in the avings are considered to begin in the year in which the project was ompleted by the energy manager. 11 Save on Energy Energy Manager Program April 15, 2017 12 Save on Energy Monitoring and Targeting avings are considered to begin in the year in which the incentive roject was completed. esults are directly attributed to LDC based on LDC identified in the April 15, 2017

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
	t saveONenergy Appliance Retirement Initiative	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.		Savings are considered to begin in the year the appliance is picked up.	
	2 saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.			Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the
	3 saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the event occurs.	market (gross) taking into account net-to-gross factors such as free- ridership and spillover (net) at the measure level.
	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.		Savings are considered to begin in the year that the installation occurred.	
	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.		Savings are considered to begin in the year of the project completion date.	

6 saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with M&V protocols and frefet the savings that were actually realized (i.e. how many light bubbs were actually installed vs. what was reported) (grows). Net saving states into account net-to-gross factors such as free-ridenship and spillover (net).
7 saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date in the ICON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the ICON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EMX protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what were ported) (groups). Net avings tasks into account net-to-groups factors such as free-ridership and spillover (net). Both realization rate and net-to-groups ratios can differ for energy and demand savings and depend on the mix of projects within an LOC terroly (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)
8 saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017		Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually related (i.e. how many light bulbs were actually installed sx. what was reported) (gross). Net savings take into account net-to-gross factors such as free-idenship and spillover for both peak demand and energy savings at the program level (net).
9 saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM& V protocols and reflect the savings that were actually realized
10 saveONenergy Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	(i.e. how many light bulbs were actually in:	(i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors
11 saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings
12 saveONenergy Energy Manager	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align
13 saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	factors such as free-ridership and spillover (net).
14 saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure
15 Aboriginal Conservation Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		(gross), taking into account net-to-gross factors such as free- ridership and spillover (net) at the measure level.
16 Program Enabled Savings		April 15, 2017		

Preliminary 2016 Annual Verified Results Report

Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Algoma Power Inc.	0.18
2	Atikokan Hydro Inc.	0.02
3	Attawapiskat Power Corporation	0.01
4	Bluewater Power Distribution Corporation	0.62
5	Brantford Power Inc.	0.67
6	Burlington Hydro Inc.	1.34
7	Canadian Niagara Power Inc.	0.35
8	Centre Wellington Hydro Ltd.	0.11
9	Chapleau Public Utilities Corporation	0.03
10	COLLUS PowerStream Corp.	0.25
11	Cooperative Hydro Embrun Inc.	0.06
12	E.L.K. Energy Inc.	0.25
13	Energy+ Inc.	1.12
14	Enersource Hydro Mississauga Inc.	4.64
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61

20	Festival Hydro Inc.	0.32
21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Horizon Utilities Corporation	3.72
29	Hydro 2000 Inc.	0.04
30	Hydro Hawkesbury Inc.	0.15
31	Hydro One Brampton Networks Inc.	3.59
32	Hydro One Networks Inc.	27.29
33	Hydro Ottawa Limited	6.61
34	InnPower Corporation	0.33
35	Kashechewan Power Corporation	0.02
36	Kenora Hydro Electric Corporation Ltd.	0.09
37	Kingston Hydro Corporation	0.29
38	Kitchener-Wilmot Hydro Inc.	1.51
39	Lakefront Utilities Inc.	0.11
40	Lakeland Power Distribution Ltd.	0.23
41	London Hydro Inc.	2.61
42	Midland Power Utility Corporation	0.10
43	Milton Hydro Distribution Inc.	0.66

44	Newmarket-Tay Power Distribution Ltd.	0.60
45	Niagara Peninsula Energy Inc.	0.82
46	Niagara-on-the-Lake Hydro Inc.	0.13
47	North Bay Hydro Distribution Limited	0.42
48	Northern Ontario Wires Inc.	0.09
49	Oakville Hydro Electricity Distribution Inc.	1.51
50	Orangeville Hydro Limited	0.20
51	Orillia Power Distribution Corporation	0.22
52	Oshawa PUC Networks Inc.	1.48
53	Ottawa River Power Corporation	0.12
54	Peterborough Distribution Incorporated	0.46
55	PowerStream Inc.	7.82
56	PUC Distribution Inc.	0.65
57	Renfrew Hydro Inc.	0.05
58	Rideau St. Lawrence Distribution Inc.	0.07
59	Sioux Lookout Hydro Inc.	0.08
60	St. Thomas Energy Inc.	0.28
61	Thunder Bay Hydro Electricity Distribution Inc.	0.82
62	Tillsonburg Hydro Inc.	0.12
63	Toronto Hydro-Electric System Limited	15.57
64	Veridian Connections Inc.	2.39
65	Wasaga Distribution Inc.	0.18
66	Waterloo North Hydro Inc.	0.96
67	Welland Hydro-Electric System Corp.	0.31

Tot	al	100.00
71	Whitby Hydro Electric Corporation	1.12
70	Westario Power Inc.	0.37
69	West Coast Huron Energy Inc.	0.06
68	Wellington North Power Inc.	0.06

#	Term	Definition		
	Reporting Terms			
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.		
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.		
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verfied results are provided by July 1st of each year.		
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.		
5	Progress or Comparison	An assessment of Actual results versus Verified results.		
	Framework Terms			
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.		
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.		
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.		
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.		
	Programs Terms			
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.		
11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.		
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.		
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.		
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.		
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.		
	Activity Terms			
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc		
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).		
	Savings Terms			
18	Energy Savings	Energy savings attributable to conservation and demand management activities.		
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.		

20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
	Costs Terms	
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Adminsitrative Expense and IESO Value Added Services Cost.
		The sum of Total Administrative Expenses and Participant Incentives. All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity.
34	4 Delivery Cost	E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.
		However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will b attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cos Effectiveness;
35	Allocated Budget	Each LDC's assigned portion of the Province's \$ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
	Cost Effectiveness Terms	
		A cost effectiveness test that measures the net cost of CDM based on the total costs of
36	Total Resource Cost Cost Effectiveness Test	the program including both participants' and utility's costs.
	Total Resource Cost Cost Effectiveness Test Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.