

**ATTACHMENT 1**  
**CURRENT TARIFF OF RATES & CHARGES**  
**JAN 1, 2021 HRZ**

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	27.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2020-0002

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	43.83
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	403.54
Distribution Volumetric Rate	\$/kW	2.7100
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.1782)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.3160
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6937
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	25161.27
Distribution Volumetric Rate	\$/kW	1.4846
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0777
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.2045
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION**

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5964.92
Distribution Volumetric Rate	\$/kW	0.3520
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.2331)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.5076
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.7100
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4846
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3520

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	8.95
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	5.84
Distribution Volumetric Rate	\$/kW	16.0025
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.1386
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	<b>(0.0363)</b>
Retail Transmission Rate - Network Service Rate	\$/kW	2.2383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	2.02
Distribution Volumetric Rate	\$/kW	5.3632
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.5784
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.0961
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
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EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.7300)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Administrative Billing Charge	\$	150.00

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2020-0002

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter	\$	2.08

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

**ATTACHMENT 2**  
**CURRENT TARIFF OF RATES & CHARGES**  
**JAN 1, 2021 BRZ**

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.18
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.59
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	132.63
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.0039
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0926
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4900)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2733
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0374)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	2.6451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1196.65
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4871
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0715
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5626)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3228
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0278)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4979.52
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6401
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0792
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.3136)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235
Retail Transmission Rate - Network Service Rate	\$/kW	3.3574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0209
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.44
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.2103
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.6111
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.2074)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.2024
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate

\$/kW

1.7756

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4401.92
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0116
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2020-0002

**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	110.02
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	66.76
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
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EB-2020-0002

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2020-0002

**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 3**  
**CURRENT TARIFF OF RATES & CHARGES**  
**JAN 1, 2021 PRZ**

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28.97
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	30.42
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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EB-2020-0002

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	149.18
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.4483
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1321
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0527
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0398)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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EB-2020-0002

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6427.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3725
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3403
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2720
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0023
Retail Transmission Rate - Network Service Rate	\$/kW	3.2885
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.9364
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**Alectra Utilities Corporation**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	9.10
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	4.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.4437
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	1.0366
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1745
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0406)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Retail Transmission Rate - Network Service Rate	\$/kW	2.1150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	1.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6900
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.3941)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1681
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	2.7370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Temporary Service install and remove - overhead - no transformer	\$	500.00

**Alectra Utilities Corporation**  
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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 4**  
**CURRENT TARIFF OF RATES & CHARGES**  
**JAN 1, 2021 ERZ**

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.13
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	46.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	81.26
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kWh	4.8903
Low Voltage Service Rate	\$/kWh	0.0802
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.3270
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.1459
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.1742
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0266)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.1163
Retail Transmission Rate - Network Service Rate	\$/kWh	2.9124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.5554

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1850.45
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5164
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1388
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1666
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1993
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0267)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14590.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.1233
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1152
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5024
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6708

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.53
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	1.60
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.2184
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(2.7375)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0205)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0169
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	4.8903
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.5164
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.1233

**Alectra Utilities Corporation**  
**Enerource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 5**  
**CURRENT TARIFF OF RATES & CHARGES**  
**JAN 1, 2021 GRZ**

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.28
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.56
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	190.33
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8999
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4765
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1565
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0445)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7488
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	602.08
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.2191
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6104
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1988
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.1221)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2020-0002

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1157.40
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8921
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.7595
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.7435
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2021**  
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EB-2020-0002

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0234
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2020-0002

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

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EB-2020-0002

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.95
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.7976
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0377)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6083
Retail Transmission Rate - Network Service Rate	\$/kW	2.1043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7315

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2020-0002

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	0.46
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.786
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.7793)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6040
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0430)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2020-0002

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.7200)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2020-0002

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

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EB-2020-0002

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed Charge, per retailer	\$	41.7
Monthly variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

# **ATTACHMENT 6 2022 IRM CHECKLIST**

# 2022 IRM Checklist

## Alectra Utilities Corporation

### EB-2021-0005

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
2	Manager's summary documenting and explaining all rate adjustments requested	Exhibit 2, Tab 1, Schedule 1
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Exhibit 1, Tab 1, Schedule 2, p. 3
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Exhibit 3, Tab 1, Schedule 1, Attach 7-11
3	Current tariff sheet, PDF	Exhibit 3, Tab 1, Schedule 1, Attach 1-5
3	Supporting documentation (e.g. relevant past decisions, RRFW etc.)	Exhibit 2, Tab 1, Schedule 1
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Exhibit 2, Tab 1, Schedule 1, p. 1
3	Distributor's internet address	Exhibit 1, Tab 1, Schedule 2, p. 3
3	Statement confirming accuracy of billing determinants pre-populated in model	Exhibit 2, Tab 1, Schedule 5, pp. 3, 18, 27, 37, 46
3	Text searchable PDF format for all documents	Yes
3	An Excel version of the IRM Checklist	Exhibit 3, Tab 1, Schedule 1, Attach 6
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>3.2.5 Review and Disposition of Group 1 DVA Balances</b>		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Exhibit 3, Tab 1, Schedule 1, Attach 7-11
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	Exhibit 3, Tab 1, Schedule 1, Attach 7
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Exhibit 2, Tab 1, Schedule 5, pp. 3, 18, 27, 37, 46
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Exhibit 2, Tab 1, Schedule 5, pp. 3, 18, 27, 37, 46; No adjustments were made to balances approved on a final basis
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Exhibit 2, Tab 1, Schedule 5, pp. 6, 20, 29, 39, 48
<b>3.2.5.1 Wholesale Market Participants</b>		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Exhibit 2, Tab 1, Schedule 5, pp. 6, 20, 29, 39, 48
<b>3.2.5.2 Global Adjustment</b>		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	Exhibit 2, Tab 1, Schedule 5, pp. 6, 20, 29, 39, 48
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Exhibit 3, Tab 1, Schedule 1, Attach 17-21
<b>3.2.5.3 Commodity Accounts 1588 and 1589</b>		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Exhibit 2, Tab 1, Schedule 5, p. 1
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Exhibit 1, Tab 1, Schedule 3, pp. 1-2
<b>3.2.5.4 Capacity Based Recovery (CBR)</b>		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	Exhibit 3, Tab 1, Schedule 1, Attach 7-11, Tab 6.2, 6.2a Exhibit 2, Tab 1, Schedule 5, pp. 6, 20, 29, 39, 48
<b>3.2.5.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	N/A
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	
<b>3.2.6 Lost Revenue Adjustment Mechanism Variance Account</b>		

# 2022 IRM Checklist

Alectra Utilities Corporation

EB-2021-0005

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes	
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Exhibit 3, Tab 1, Schedule 1, Attach 25-29	
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	Exhibit 2, Tab 1, Schedule 7, p. 6 Exhibit 3, Tab 1, Schedule 1, Attach 31-32	
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Exhibit 1, Tab 1, Schedule 3, p. 2 Exhibit 2, Tab 1, Schedule 7, p. 4	
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition		
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue		
20	Summary table with principal and carrying charges by rate class and resulting rate riders		
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes		
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used		
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)		
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)		
20 - 21	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.  For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)		Exhibit 2, Tab 1, Schedule 7 Exhibit 3, Tab 1, Schedule 1, Attach 25-29
21	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format		
<b>3.2.7 Tax Changes</b>			
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A	
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A	
<b>3.2.8 Z-Factor Claims</b>			
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A	
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A	
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A	
<b>3.2.8.2 Z-Factor Accounting Treatment</b>			

## 2022 IRM Checklist

### Alectra Utilities Corporation

#### EB-2021-0005

Date: August 18, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
<b>3.2.8.3 Recovery of Z-Factor Costs</b>		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.9 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
<b>3.3.1 Advanced Capital Module</b>		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
<b>3.3.2 Incremental Capital Module</b>		
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	N/A

# **ATTACHMENT 7 RGM MODEL HRZ**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**

Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Horizon Utilities Rate Zone
Assigned EB Number	EB-2021-0005
Name of Contact and Title	Natalie Yeates, Director, Regulatory Affairs
Phone Number	416-617-1959
Email Address	natalie.yeates@alectrautilities.com
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
	2019

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2018

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2018

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2017

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### Alectra Utilities Corporation

### Horizon Utilities Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.83
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	403.54
Distribution Volumetric Rate	\$/kW	2.71
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.1782)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.316
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6937
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.40

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) 2. Current Tariff Schedule	\$/kWh	Issued Month day, Year 0.0005



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25161.27
Distribution Volumetric Rate	\$/kW	1.4846
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0777
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.2045
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5964.92
Distribution Volumetric Rate	\$/kW	0.3520
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.2331)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.5076
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.7100
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4846
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3520



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.95
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.84
Distribution Volumetric Rate	\$/kW	16.0025
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.1386
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0363)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.02
Distribution Volumetric Rate	\$/kW	5.3632
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.5784
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 - Approved on an Interim Basis	\$/kW	0.0961
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

#### Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Administrative Billing Charge	\$	150.00



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0					0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0					0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0					0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0					0
RSVA - Retail Transmission Network Charge	1584	0				0					0
RSVA - Retail Transmission Connection Charge	1586	0				0					0
RSVA - Power <sup>4</sup>	1588	0				0					0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0			194,908	194,908				393,896	393,896
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	7,896,566	8,365,783		(469,217)		(46,776)	118,765		(165,541)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0					0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Global Adjustment</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	7,896,566	8,365,783	194,908	(274,309)	0	(46,776)	118,765	393,896	228,355
<b>Total Group 1 Balance</b>		0	7,896,566	8,365,783	194,908	(274,309)	0	(46,776)	118,765	393,896	228,355
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0					0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>3</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



**2019**

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
0			1,010,381	1,010,381	0			11,290	11,290
0			(191,874)	(191,874)	0			(7,228)	(7,228)
0			(1,766,282)	(1,766,282)	0			(8,424)	(8,424)
0			0	0	0			0	0
0			(343,927)	(343,927)	0			(5,576)	(5,576)
0			2,786,533	2,786,533	0			39,825	39,825
0			1,423,442	1,423,442	0			67,125	67,125
1,839,989	(6,705,017)	(4,040,810)	2,512,240	1,688,022	(60,368)	(282)	(93,064)		32,414
(4,664,480)	9,552,315	(350,579)	(3,043,260)	2,195,155	26,811	57,717	28,402		56,126
0				0	0				0
0				0	129		(129)		0
(461,013)	0			(461,013)	(174,137)		(10,361)		(184,499)
(1,511,060)	1,916,592			405,532	277,424		(397,320)		(119,896)
0	7,543,278	7,371,091		172,186	0	46,832	142,904		(96,072)
0				0	0				0
0				0	0				0
(4,664,480)	9,552,315	(350,579)	(3,043,260)	2,195,155	26,811	57,717	28,402	0	56,126
1,839,989	(6,705,017)	(4,040,810)	5,430,512	4,606,294	(60,368)	(282)	(93,064)	97,010	129,424
(2,824,490)	2,847,298	(4,391,389)	2,387,253	6,801,449	(33,557)	57,435	(64,662)	97,010	185,550
(4,664,480)	9,552,315	(350,579)	(3,043,260)	2,195,155	26,811	57,717	28,402	0	56,126
(132,084)	2,754,853	3,330,282	5,430,512	4,722,999	43,048	(361,261)	49,840	97,010	(271,043)
(4,796,564)	12,307,168	2,979,703	2,387,253	6,918,154	69,859	(303,544)	78,242	97,010	(214,916)
0			2,827,485	2,827,485	0			89,257	89,257
(2,824,490)	2,847,298	(4,391,389)	5,214,738	9,628,934	(33,557)	57,435	(64,662)	186,268	274,808

2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
1,010,381	1,074,814	0		2,085,195	11,290	18,094	0		29,384
(191,874)	(29,584)	0		(221,458)	(7,228)	(2,673)	0		(9,901)
(1,766,282)	(2,713,437)			(4,479,720)	(8,424)	(36,578)			(45,003)
0				0	0				0
(343,927)	(161,331)			(505,258)	(5,576)	(6,550)			(12,126)
2,786,533	(298,021)	0		2,488,511	39,825	32,280	0		72,104
1,423,442	(750,079)	0		673,363	67,125	13,925	0		81,049
1,688,022	360,995	0	(2,966,707)	(917,691)	32,414	(39,238)			(6,824)
2,195,155	(5,352,234)	0	4,027,892	870,814	56,126	(75,997)			(19,871)
0				0	0				0
0				0	0				0
(461,013)	(0)	0		(461,013)	(184,499)	(6,339)	0		(190,838)
405,532	(59)	0		405,473	(119,896)	4,312	0		(115,585)
172,186	53,539	0		225,725	(96,072)	4,101	0		(91,971)
0	266,002	378,534		(112,532)	0	(148)	(93,770)		93,622
0				0	0				0
2,195,155	(5,352,234)	0	4,027,892	870,814	56,126	(75,997)	0	0	(19,871)
4,606,294	(2,516,645)	0	(2,966,707)	(877,057)	129,424	(20,741)	0	0	108,684
6,801,449	(7,868,878)	0	1,061,186	(6,243)	185,550	(96,738)	0	0	88,813
2,195,155	(5,352,234)	0	4,027,892	870,814	56,126	(75,997)	0	0	(19,871)
4,722,999	(2,197,163)	378,534	(2,966,707)	(819,404)	(271,043)	(18,815)	(93,770)	0	(196,088)
6,918,154	(7,549,397)	378,534	1,061,186	51,410	(214,916)	(94,812)	(93,770)	0	(215,959)
2,827,485	282,556	1,040,220		2,069,821	89,257	19,364	48,864		59,756
9,628,934	(7,586,322)	1,040,220	1,061,186	2,063,578	274,808	(77,374)	48,864	0	148,569

2021				Projected Interest on Dec-31-2020 Balances				2.1.7 RRR <sup>5</sup>		
Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
1,010,381	25,183	1,074,814	4,201	6,126		10,328	1,085,141		2,114,579	0
(191,874)	(9,867)	(29,584)	(35)	(169)		(203)	(29,787)		(231,359)	0
(1,766,282)	(34,680)	(2,713,437)	(10,322)	(15,467)		(25,789)	(2,739,226)		(5,042,107)	(517,385)
0	0	0	0	0		0	0		0	0
(343,927)	(10,871)	(161,331)	(1,256)	(920)		(2,175)	(163,506)		0	517,385
2,786,533	78,140	(298,021)	(6,035)	(1,699)		(7,734)	(305,755)		2,560,615	(1)
1,423,442	86,697	(750,079)	(5,648)	(4,275)		(9,923)	(760,002)		754,413	0
(518,320)	25,287	(399,370)	(32,111)	(2,276)		(34,387)	(433,757)		(1,363,383)	(438,869)
4,401,497	(51,252)	(3,530,683)	31,381	(20,125)		11,256	(3,519,427)		1,001,402	150,459
		0	0	0		0	0	No	0	0
		0	0	0		0	0	No	0	0
(461,013)	(190,838)	0	(0)	0		(0)	0	No	(651,851)	(0)
		405,473	(115,585)	2,311		(113,274)	0	No	289,888	(0)
		225,725	(91,971)	1,287		(90,684)	0	No	133,754	(0)
		(112,532)	93,622	(641)		92,980	0	No	(18,910)	0
								No		
(7,316,646)	37,891	7,316,646	(37,891)	41,705		3,814	0			0
4,401,497	(51,252)	(3,530,683)	31,381	(20,125)	0	11,256	(3,519,427)		1,001,402	150,459
2,399,952	159,889	(3,277,009)	(51,205)	(18,679)	0	(69,884)	(3,346,893)		(1,454,361)	(685,988)
6,801,449	108,637	(6,807,693)	(19,824)	(38,804)	0	(58,628)	(6,866,320)		(452,959)	(535,529)
4,401,497	(51,252)	(3,530,683)	31,381	(20,125)	0	11,256				
(5,377,707)	6,942	4,558,303	(203,030)	25,982	0	(177,048)				
(976,210)	(44,310)	1,027,620	(171,649)	5,857	0	(165,791)			(\$452,959)	
976,210	44,310	1,093,611	15,447	6,234		21,680	1,115,291			(2,129,578)
7,777,659	152,946	(5,714,081)	(4,377)	(32,570)	0	(36,947)	(5,751,029)		(452,959)	(2,665,106)

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,748,840,615	0	39,327,078	0	0	0	1,748,840,615	0	19,239	230,194
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	540,804,966	0	87,960,507	0	0	0	540,804,966	0	454,077	19,160
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,713,240,489	4,738,320	1,507,808,266	4,187,403	9,369,961	17,309	1,703,870,528	4,721,011	-72,899	
LARGE USE SERVICE CLASSIFICATION	kW	187,832,800	332,571	187,832,800	332,571	0	0	187,832,800	332,571	30,189	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	991,155,088	1,782,301	291,341,686	650,244	699,813,376	1,132,057	291,341,712	650,244	26,938	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,195,739	0	1,386,242	0	0	0	11,195,739	0	46,598	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	405,065	1,016	70,913	177	0	0	405,065	1,016		
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,896,902	47,708	16,670,621	47,070	0	0	16,896,902	47,708	186,040	
<b>Total</b>		5,210,371,664	6,901,916	2,132,398,113	5,217,465	709,183,337	1,149,366	4,501,188,327	5,752,550	690,183	249,354

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>2</sup>

(\$6,866,320)  
 (\$0.0013)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

**YES**

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	33.6%	92.3%	38.9%	364,223	(27,499)	(1,127,795)	(102,626)	(255,092)	(168,527)	19,239
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.4%	7.7%	12.0%	112,631	(2,289)	(348,755)	(31,736)	(78,884)	(52,115)	454,077
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	32.9%	0.0%	37.9%	356,809	0	(1,098,794)	(100,536)	(249,899)	(164,194)	(72,899)
LARGE USE SERVICE CLASSIFICATION	3.6%	0.0%	4.2%	39,119	0	(121,130)	(11,022)	(27,398)	(18,101)	30,189
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	19.0%	0.0%	6.5%	206,424	0	(187,881)	(58,163)	(144,573)	(28,075)	26,938
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	2,332	0	(7,220)	(657)	(1,633)	(1,079)	46,598
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	84	0	(261)	(24)	(59)	(39)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	3,519	0	(10,896)	(992)	(2,465)	(1,628)	186,040
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>1,085,141</b>	<b>(29,787)</b>	<b>(2,902,732)</b>	<b>(305,755)</b>	<b>(760,002)</b>	<b>(433,757)</b>	<b>690,183</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer						
Customer	Rate Class		2020		2019	
			July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	2,365,047	3,963,493	7,125,359	1,080,879
		KW	23,491	19,205	35,033	32,660
		Class A/B	B	A	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	5,281,882	4,699,430	5,414,421	5,040,914
		KW	8,316	7,602	8,629	7,801
		Class A/B	B	A	B	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	2,997,451	3,245,312	2,857,176	3,085,541
		KW	6,553	6,816	6,376	6,686
		Class A/B	B	A	B	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	2,566,095	2,413,528	2,205,745	2,864,844
		KW	5,863	5,650	5,293	6,285
		Class A/B	B	A	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,067,292	1,129,949	978,027	1,002,022
		KW	4,222	4,481	3,930	4,022
		Class A/B	B	A	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,911,576	1,941,142	1,832,522	1,983,832
		KW	3,529	3,600	3,521	3,637
		Class A/B	B	A	B	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	429,259	430,523	356,046	452,893
		KW	1,415	1,447	1,404	1,523
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	766,641	615,995	588,047	648,289
		KW	2,163	2,012	2,198	2,028
		Class A/B	B	A	B	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	709,595	730,153	752,399	713,088
		KW	2,095	2,065	2,183	2,177
		Class A/B	A	A	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,225,708	1,205,485	1,374,245	1,368,993
		KW	2,935	2,837	3,019	3,025
		Class A/B	A	A	B	A
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,012,578	1,149,480	1,033,035	1,214,899
		KW	2,818	3,137	2,864	3,132
		Class A/B	A	A	B	A
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,782,465	1,887,641	2,046,335	1,951,212
		KW	6,079	6,161	5,805	6,166
		Class A/B	A	A	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,136,364	1,230,505	953,692	1,145,685
		KW	4,302	4,637	3,400	4,112
		Class A/B	A	A	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	396,056	319,243	475,218	447,074
		KW	1,965	1,497	2,109	2,107
		Class A/B	A	A	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,131,121	1,833,638	1,393,278	1,214,985
		KW	5,701	10,811	9,692	7,589
		Class A/B	A	A	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	2,711,559	2,589,159	2,464,768	2,989,408
		KW	5,244	4,995	5,021	6,062
		Class A/B	A	A	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	3,683,096	4,695,312	900,305	948,096
		KW	36,443	41,821	4,209	4,141
		Class A/B	A	A	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,236,346	1,346,253	1,312,563	1,322,083
		KW	2,495	2,656	2,441	2,633
		Class A/B	A	A	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	969,185	1,460,874	1,783,788	1,736,239
		KW	2,533	3,439	4,047	4,032
		Class A/B	A	A	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	3,675,664	4,240,129	766,881	4,337,519
		KW	7,820	8,668	2,285	8,674
		Class A/B	A	A	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	2,343,010	2,638,353	2,405,776	2,965,110
		KW	5,241	5,114	5,789	7,073
		Class A/B	A	B	A	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	4,153,257	4,326,571	3,713,503	4,072,505
		KW	7,846	8,020	6,446	7,235
		Class A/B	A	B	A	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,855,141	2,044,848	2,031,560	2,449,290
		KW	4,966	6,679	5,862	6,032
		Class A/B	A	B	A	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	947,893	1,142,277	1,075,449	1,106,130
		KW	2,541	2,832	2,761	2,904
		Class A/B	A	B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	690,994	888,334	1,570,851	621,053
		KW	1,506	2,213	3,302	1,584
		Class A/B	A	B	B	A
Customer 26	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	KWh	46,170,325	57,410,735	61,826,913	57,167,188
		KW	86,203	105,901	100,472	107,305
		Class A/B	A	B	A	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	1,841,445	2,488,167	1,590,749	2,529,012
		KW	4,352	5,410	3,705	5,435
		Class A/B	B	B	A	B
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	438,615	412,078	602,779	543,687
		KW	2,301	2,395	3,063	2,875
		Class A/B	B	B	A	B
Customer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	212,564	-	2,438,795	2,147,333
		KW	332	-	7,311	5,099
		Class A/B	B	B	A	B
Customer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	KWh	-	-	3,087,663	-
		KW	-	-	6,381	-
		Class A/B	-	-	A	-

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Class			2020	2019
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	476,778,008	442,319,615
		kW	1,118,152	970,444
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	187,832,801	189,468,002
		kW	332,571	331,015
Rate Class 3	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kWh	187,760,626	336,810,179
		kW	459,040	735,801

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2018

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019
Non-RPP Consumption Less WMP Consumption	A	4,416,569,035	2,132,398,113	2,284,170,922
Less Class A Consumption for Partial Year Class A Customers	B	113,745,563	74,599,982	39,145,581
Less Consumption for Full Year Class A Customers	C	1,820,969,231	852,371,434	968,597,796
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>2,481,854,241</b>	<b>1,205,426,697</b>	<b>1,276,427,545</b>
All Class B Consumption for Transition Customers	E	141,560,395	91,229,231	50,331,164
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>5.70%</b>		

**Allocation of Total GA Balance \$**

Total GA Balance	G	-\$	3,519,427
Transition Customers Portion of GA Balance	H=F*G	-\$	200,742
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	3,318,685

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers	29	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		3,445,927	2,365,047	1,080,879	2.43%	-\$	4,887
Customer 2		15,737,218	5,281,882	10,455,336	11.12%	-\$	22,316
Customer 3		8,940,167	2,997,451	5,942,717	6.32%	-\$	12,678
Customer 4		5,430,939	2,566,095	2,864,844	3.84%	-\$	7,701
Customer 5		2,069,314	1,067,292	1,002,022	1.46%	-\$	2,934
Customer 6		5,727,930	1,911,576	3,816,354	4.05%	-\$	8,123
Customer 7		1,238,198	429,259	808,939	0.87%	-\$	1,756
Customer 8		2,003,877	766,641	1,237,236	1.42%	-\$	2,842
Customer 9		752,399	0	752,399	0.53%	-\$	1,067
Customer 10		1,374,245	0	1,374,245	0.97%	-\$	1,949
Customer 11		1,033,035	0	1,033,035	0.73%	-\$	1,465
Customer 12		2,046,335	0	2,046,335	1.45%	-\$	2,902
Customer 13		953,692	0	953,692	0.67%	-\$	1,352
Customer 14		475,218	0	475,218	0.34%	-\$	674
Customer 15		1,393,278	0	1,393,278	0.98%	-\$	1,976
Customer 16		2,464,768	0	2,464,768	1.74%	-\$	3,495
Customer 17		900,305	0	900,305	0.64%	-\$	1,277
Customer 18		1,312,563	0	1,312,563	0.93%	-\$	1,861
Customer 19		1,783,788	0	1,783,788	1.26%	-\$	2,530
Customer 20		766,881	0	766,881	0.54%	-\$	1,087
Customer 21		2,638,353	2,638,353	0	1.86%	-\$	3,741
Customer 22		4,326,571	4,326,571	0	3.06%	-\$	6,135
Customer 23		2,044,848	2,044,848	0	1.44%	-\$	2,900
Customer 24		2,217,726	1,142,277	1,075,449	1.57%	-\$	3,145
Customer 25		2,459,185	888,334	1,570,851	1.74%	-\$	3,487
Customer 26		57,410,735	57,410,735	0	40.56%	-\$	81,412
Customer 27		6,858,625	4,329,612	2,529,012	4.85%	-\$	9,726
Customer 28		1,394,379	850,692	543,687	0.99%	-\$	1,977
Customer 29		2,359,897	212,564	2,147,333	1.67%	-\$	3,346
<b>Total</b>		<b>141,560,395</b>	<b>91,229,231</b>	<b>50,331,164</b>	<b>100.00%</b>	<b>-\$</b>	<b>200,742</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	39,327,078	0	0	39,327,078	3.5%	(\$117,137)	(\$0.0030)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	87,960,507	0	0	87,960,507	7.9%	(\$261,994)	(\$0.0030)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	1,507,808,266	476,778,008	62,248,151	968,782,107	86.9%	(\$2,885,559)	(\$0.0030)	kWh
LARGE USE SERVICE CLASSIFICATION	187,832,800	187,832,801	0	(1)	0.0%	\$0	\$0.0000	kWh
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	291,341,686	187,760,626	103,581,060	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,386,242	0	0	1,386,242	0.1%	(\$4,129)	(\$0.0030)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	70,913	0	0	70,913	0.0%	(\$211)	(\$0.0030)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	16,670,621	0	0	16,670,621	1.5%	(\$49,654)	(\$0.0030)	kWh
<b>Total</b>	<b>2,132,398,113</b>	<b>852,371,434</b>	<b>165,829,212</b>	<b>1,114,197,467</b>	<b>100.0%</b>	<b>(\$3,318,684)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to their bills.

Year Account 1580 CBR Class B was Last Disposed 2019

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	4,501,188,327	4,501,188,327				
Less Class A Consumption for Partial Year Class A Customers	B	113,745,563	74,599,982	39,145,581	-	-	-
Less Consumption for Full Year Class A Customers	C	1,820,969,231	852,371,434	968,597,796	-	-	-
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>2,566,473,533</b>	<b>3,574,216,911</b>	<b>1,007,743,377</b>	-	-	-
All Class B Consumption for Transition Customers	E	141,560,396	91,229,231	50,331,164	-	-	1
Transition Customers' Portion of Total Consumption	F = E/D	5.52%					

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	163,506
Transition Customers Portion of CBR Class B Balance	H=FG	-\$	9,016
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	154,488

**Allocation of CBR Class B Balances to Transition Customers**

Customer	# of Class A/B Transition Customers	20		Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	Revised Monthly Payment
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers									
Customer 1		3,445,927	2,365,047	1,080,879	-	-	-	-	2.43%	-\$	220	-\$ 18
Customer 2		15,737,218	5,281,882	10,455,336	-	-	-	-	11.12%	-\$	1,000	-\$ 84
Customer 3		8,940,167	2,927,451	5,942,717	-	-	-	-	6.32%	-\$	570	-\$ 47
Customer 4		5,430,939	2,566,095	2,864,844	-	-	-	-	3.84%	-\$	346	-\$ 29
Customer 5		2,069,314	1,067,292	1,002,022	-	-	-	-	1.46%	-\$	132	-\$ 11
Customer 6		5,727,930	1,911,576	3,816,354	-	-	-	-	4.05%	-\$	365	-\$ 30
Customer 7		2,238,198	429,259	889,659	-	-	-	-	0.87%	-\$	73	-\$ 7
Customer 8		2,003,877	766,641	1,237,236	-	-	-	-	1.42%	-\$	128	-\$ 11
Customer 9		752,399	-	752,399	-	-	-	-	0.53%	-\$	48	-\$ 4
Customer 10		1,374,245	-	1,374,245	-	-	-	-	0.97%	-\$	88	-\$ 7
Customer 11		1,033,035	-	1,033,035	-	-	-	-	0.73%	-\$	68	-\$ 5
Customer 12		2,046,335	-	2,046,335	-	-	-	-	1.45%	-\$	130	-\$ 11
Customer 13		953,692	-	953,692	-	-	-	-	0.67%	-\$	61	-\$ 5
Customer 14		475,218	-	475,218	-	-	-	-	0.34%	-\$	30	-\$ 3
Customer 15		1,393,278	-	1,393,278	-	-	-	-	0.98%	-\$	89	-\$ 7
Customer 16		2,464,768	-	2,464,768	-	-	-	-	1.74%	-\$	157	-\$ 13
Customer 17		990,326	-	990,326	-	-	-	-	0.64%	-\$	57	-\$ 5
Customer 18		1,312,563	-	1,312,563	-	-	-	-	0.93%	-\$	84	-\$ 7
Customer 19		1,783,788	-	1,783,788	-	-	-	-	1.26%	-\$	114	-\$ 9
Customer 20		766,881	-	766,881	-	-	-	-	0.54%	-\$	49	-\$ 4
Customer 21		2,638,353	2,638,353	-	-	-	-	-	1.86%	-\$	168	-\$ 14
Customer 22		4,328,571	4,328,571	-	-	-	-	-	3.06%	-\$	278	-\$ 23
Customer 23		2,044,848	2,044,848	-	-	-	-	-	1.44%	-\$	130	-\$ 11
Customer 24		2,217,728	2,217,728	1,142,277	1,075,449	-	-	-	1.67%	-\$	147	-\$ 12
Customer 25		2,450,185	888,334	1,570,851	-	-	-	-	1.74%	-\$	157	-\$ 13
Customer 26		57,410,735	57,410,735	-	-	-	-	-	40.56%	-\$	3,658	-\$ 305
Customer 27		6,858,625	4,329,612	2,529,012	-	-	-	-	4.85%	-\$	437	-\$ 36
Customer 28		1,394,379	850,092	543,687	-	-	-	-	0.99%	-\$	89	-\$ 7
Customer 29		2,359,897	212,564	2,147,333	-	-	-	-	1.67%	-\$	150	-\$ 13
Total		141,560,396	91,229,231	50,331,164	-	-	-	-	100.00%	-\$	9,019	-\$ 752

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders.

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2019

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,748,840,615	0	0	0	0	0	1,748,840,615	0	50.2%	(\$77,570)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	540,804,966	0	0	0	0	0	540,804,966	0	15.5%	(\$23,987)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	1,703,870,528	4,721,011	476,778,008	1,118,152	62,248,151	168,090	1,164,844,369	3,434,769	33.4%	(\$51,667)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	187,832,800	332,571	187,832,801	332,571	0	0	(1)	(0)	0.0%	\$0	\$0.0000	kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	291,341,712	650,244	187,760,626	459,040	103,581,060	191,204	26	(0)	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,195,739	0	0	0	0	0	11,195,739	0	0.3%	(\$497)	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	405,065	1,016	0	0	0	0	405,065	1,016	0.0%	(\$18)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,896,902	47,708	0	0	0	0	16,896,902	47,708	0.5%	(\$749)	\$0.0000	kW
<b>Total</b>		<b>4,501,188,327</b>	<b>5,752,550</b>	<b>852,371,434</b>	<b>1,909,763</b>	<b>165,829,212</b>	<b>359,294</b>	<b>3,482,987,681</b>	<b>3,483,493</b>	<b>100.0%</b>	<b>(\$154,488)</b>	<b>\$0.0000</b>	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,748,840,615	0	1,748,840,615	0	(1,317,314)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	540,804,966	0	540,804,966	0	(401,147)		(0.0007)	0.0000	0.0008	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,713,240,489	4,738,320	1,703,870,528	4,721,011	6,374	(1,262,988)	0.0013	(0.2675)	(0.0154)	
LARGE USE SERVICE CLASSIFICATION	kW	187,832,800	332,571	187,832,800	332,571	(138,532)		(0.4165)	0.0000	0.0908	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	991,155,088	1,782,301	291,341,712	650,244	3,687	(215,956)	0.0021	(0.3321)	0.0151	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,195,739	0	11,195,739	0	(8,257)		(0.0007)	0.0000	0.0042	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	405,065	1,016	405,065	1,016	(299)		(0.2940)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,896,902	47,708	16,896,902	47,708	(12,462)		(0.2612)	0.0000	3.8996	(3,405,662.67)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2019	2022
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,748,840,615		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	540,804,966		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,713,240,489	4,738,320	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	187,832,800	332,571	0	0.0000 kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	991,155,088	1,782,301	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,195,739		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	405,065	1,016	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,896,902	47,708	0	0.0000 kW
<b>Total</b>		5,210,371,664	6,901,916	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	1,748,840,615	0	1.0379	1,815,121,674
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	1,748,840,615	0	1.0379	1,815,121,674
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	540,804,966	0	1.0379	561,301,474
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	540,804,966	0	1.0379	561,301,474
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6937	1,713,240,489	4,738,320		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000	1,713,240,489	4,738,320		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771	187,832,800	332,571		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579	187,832,800	332,571		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771	991,155,088	1,782,301		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579	991,155,088	1,782,301		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	11,195,739	0	1.0379	11,620,058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	11,195,739	0	1.0379	11,620,058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2383	405,065	1,016		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312	405,065	1,016		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1204	16,896,902	47,708		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829	16,896,902	47,708		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	685,179	\$3.92	\$ 2,685,903	677,998	\$0.97	\$ 657,658	731,441	\$2.33	\$ 1,704,257	\$ 2,361,916
February	679,064	\$3.92	\$ 2,651,931	670,974	\$0.97	\$ 650,844	725,311	\$2.33	\$ 1,689,975	\$ 2,340,819
March	642,794	\$3.92	\$ 2,519,753	633,740	\$0.97	\$ 614,728	687,493	\$2.33	\$ 1,601,859	\$ 2,216,587
April	543,349	\$3.92	\$ 2,129,926	633,165	\$0.97	\$ 614,170	682,569	\$2.33	\$ 1,590,386	\$ 2,204,556
May	802,909	\$3.92	\$ 3,147,404	787,719	\$0.97	\$ 764,087	860,035	\$2.33	\$ 2,003,881	\$ 2,767,969
June	862,514	\$3.92	\$ 3,381,054	851,236	\$0.97	\$ 825,699	920,541	\$2.33	\$ 2,144,859	\$ 2,970,559
July	979,320	\$3.92	\$ 3,838,933	959,765	\$0.97	\$ 930,972	1,034,688	\$2.33	\$ 2,410,823	\$ 3,341,795
August	933,988	\$3.92	\$ 3,651,233	903,875	\$0.97	\$ 876,759	972,521	\$2.33	\$ 2,265,973	\$ 3,142,732
September	827,737	\$3.92	\$ 3,244,728	784,490	\$0.97	\$ 760,955	846,469	\$2.33	\$ 1,972,273	\$ 2,733,228
October	596,502	\$3.92	\$ 2,338,288	577,240	\$0.97	\$ 559,923	630,607	\$2.33	\$ 1,469,313	\$ 2,029,236
November	655,009	\$3.92	\$ 2,567,634	630,293	\$0.97	\$ 611,385	698,579	\$2.33	\$ 1,627,689	\$ 2,239,074
December	686,660	\$3.92	\$ 2,691,705	678,988	\$0.97	\$ 658,619	733,927	\$2.33	\$ 1,710,051	\$ 2,368,670
<b>Total</b>	<b>8,895,023</b>	<b>\$ 3.92</b>	<b>\$ 34,868,490</b>	<b>8,789,484</b>	<b>\$ 0.97</b>	<b>\$ 8,525,799</b>	<b>9,524,180</b>	<b>\$ 2.33</b>	<b>\$ 22,191,340</b>	<b>\$ 30,717,139</b>

  

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	58,234	\$3.3980	\$ 191,082	57,301	\$0.8045	\$ 46,098	57,301	\$2.0194	\$ 115,713	\$ 161,812
February	55,015	\$3.3980	\$ 186,942	55,924	\$0.8045	\$ 44,991	55,924	\$2.0194	\$ 112,934	\$ 157,925
March	59,566	\$3.3980	\$ 203,730	62,547	\$0.8045	\$ 50,319	62,547	\$2.0194	\$ 126,307	\$ 176,626
April	47,622	\$3.3980	\$ 161,821	48,707	\$0.8045	\$ 39,185	48,707	\$2.0194	\$ 98,359	\$ 137,543
May	76,457	\$3.3980	\$ 259,802	76,495	\$0.8045	\$ 61,540	76,495	\$2.0194	\$ 154,473	\$ 216,013
June	82,261	\$3.3980	\$ 279,524	82,274	\$0.8045	\$ 66,190	82,274	\$2.0194	\$ 166,145	\$ 232,334
July	92,597	\$3.3980	\$ 314,643	92,629	\$0.8045	\$ 74,520	92,629	\$2.0194	\$ 187,055	\$ 261,574
August	87,963	\$3.3980	\$ 298,897	87,963	\$0.8045	\$ 70,766	87,963	\$2.0194	\$ 177,631	\$ 248,397
September	73,243	\$3.3980	\$ 248,881	73,243	\$0.8045	\$ 58,924	73,243	\$2.0194	\$ 147,908	\$ 206,832
October	49,617	\$3.3980	\$ 168,600	49,927	\$0.8045	\$ 40,166	49,927	\$2.0194	\$ 100,822	\$ 140,989
November	56,641	\$3.3980	\$ 192,467	57,916	\$0.8045	\$ 46,594	57,916	\$2.0194	\$ 116,956	\$ 163,550
December	59,061	\$3.3980	\$ 200,689	59,546	\$0.8045	\$ 47,905	59,546	\$2.0194	\$ 120,248	\$ 168,153
<b>Total</b>	<b>798,668</b>	<b>\$ 3.3980</b>	<b>\$ 2,707,079</b>	<b>804,472</b>	<b>\$ 0.8045</b>	<b>\$ 647,198</b>	<b>804,472</b>	<b>\$ 2.0194</b>	<b>\$ 1,624,550</b>	<b>\$ 2,271,748</b>

  

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	741,413	\$ 3.8804	\$ 2,876,985	735,299	\$ 0.9571	\$ 703,757	788,742	\$ 2.3074	\$ 1,819,970	\$ 2,523,727
February	734,079	\$ 3.8809	\$ 2,848,873	726,898	\$ 0.9573	\$ 695,836	781,235	\$ 2.3078	\$ 1,802,909	\$ 2,498,744
March	702,750	\$ 3.8755	\$ 2,723,483	696,287	\$ 0.9551	\$ 665,047	750,040	\$ 2.3041	\$ 1,728,166	\$ 2,393,213
April	590,971	\$ 3.8779	\$ 2,291,747	681,872	\$ 0.9582	\$ 653,355	731,276	\$ 2.3093	\$ 1,688,745	\$ 2,342,100
May	879,367	\$ 3.8746	\$ 3,407,206	864,213	\$ 0.9554	\$ 825,627	936,530	\$ 2.3046	\$ 2,158,355	\$ 2,983,882
June	944,775	\$ 3.8745	\$ 3,660,577	933,510	\$ 0.9554	\$ 891,889	1,002,815	\$ 2.3045	\$ 2,311,004	\$ 3,202,893
July	1,071,916	\$ 3.8749	\$ 4,153,576	1,052,394	\$ 0.9554	\$ 1,005,492	1,127,317	\$ 2.3045	\$ 2,597,877	\$ 3,603,369
August	1,021,950	\$ 3.8751	\$ 3,960,129	991,838	\$ 0.9553	\$ 947,525	1,060,483	\$ 2.3042	\$ 2,443,605	\$ 3,391,129
September	900,980	\$ 3.8776	\$ 3,493,609	857,733	\$ 0.9559	\$ 819,880	919,712	\$ 2.3053	\$ 2,120,181	\$ 2,940,060
October	646,119	\$ 3.8799	\$ 2,506,887	627,167	\$ 0.9568	\$ 600,069	680,533	\$ 2.3072	\$ 1,570,136	\$ 2,170,224
November	711,650	\$ 3.8785	\$ 2,750,101	688,210	\$ 0.9561	\$ 657,978	756,495	\$ 2.3062	\$ 1,744,645	\$ 2,402,624
December	745,720	\$ 3.8787	\$ 2,892,394	738,534	\$ 0.9567	\$ 706,524	793,474	\$ 2.3067	\$ 1,830,299	\$ 2,536,822
<b>Total</b>	<b>9,691,691</b>	<b>\$ 3.88</b>	<b>\$ 37,575,569</b>	<b>9,593,955</b>	<b>\$ 0.96</b>	<b>\$ 9,172,997</b>	<b>10,328,652</b>	<b>\$ 2.31</b>	<b>\$ 23,815,890</b>	<b>\$ 32,988,887</b>

  

Low Voltage Switchgear Credit (if applicable)	Amount
Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 32,988,887</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	685,179	\$ 4.6700	\$ 3,199,787	677,998	\$ 0.7700	\$ 522,059	731,441	\$ 2.5300	\$ 1,850,545	\$ 2,372,604
February	679,064	\$ 4.6700	\$ 3,171,229	670,974	\$ 0.7700	\$ 516,650	725,311	\$ 2.5300	\$ 1,835,037	\$ 2,351,687
March	642,794	\$ 4.6700	\$ 3,001,848	633,740	\$ 0.7700	\$ 487,980	687,493	\$ 2.5300	\$ 1,739,357	\$ 2,227,337
April	543,349	\$ 4.6700	\$ 2,537,438	633,165	\$ 0.7700	\$ 487,537	682,569	\$ 2.5300	\$ 1,726,900	\$ 2,214,437
May	802,909	\$ 4.6700	\$ 3,749,585	787,719	\$ 0.7700	\$ 606,544	860,035	\$ 2.5300	\$ 2,175,888	\$ 2,782,432
June	862,514	\$ 4.6700	\$ 4,027,939	851,236	\$ 0.7700	\$ 655,452	920,541	\$ 2.5300	\$ 2,328,967	\$ 2,984,419
July	979,320	\$ 4.9000	\$ 4,798,666	959,765	\$ 0.8100	\$ 777,410	1,034,688	\$ 2.6500	\$ 2,741,923	\$ 3,519,332
August	933,988	\$ 4.9000	\$ 4,576,541	903,875	\$ 0.8100	\$ 732,139	972,521	\$ 2.6500	\$ 2,577,180	\$ 3,309,319
September	827,737	\$ 4.9000	\$ 4,055,910	784,490	\$ 0.8100	\$ 635,437	846,469	\$ 2.6500	\$ 2,243,143	\$ 2,878,580
October	596,502	\$ 4.9000	\$ 2,922,859	577,240	\$ 0.8100	\$ 467,564	630,607	\$ 2.6500	\$ 1,671,107	\$ 2,138,672
November	655,009	\$ 4.9000	\$ 3,209,543	630,293	\$ 0.8100	\$ 510,538	698,579	\$ 2.6500	\$ 1,851,234	\$ 2,361,772
December	886,660	\$ 4.9000	\$ 3,364,632	878,988	\$ 0.8100	\$ 549,980	733,927	\$ 2.6500	\$ 1,944,908	\$ 2,494,888
<b>Total</b>	<b>8,895,023</b>	<b>\$ 4.79</b>	<b>\$ 42,615,977</b>	<b>8,789,484</b>	<b>\$ 0.79</b>	<b>\$ 6,949,288</b>	<b>9,524,180</b>	<b>\$ 2.59</b>	<b>\$ 24,686,191</b>	<b>\$ 31,635,479</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,234	\$ 3.4778	\$ 195,570	57,301	\$ 0.8128	\$ 46,574	57,301	\$ 2.0458	\$ 117,226	\$ 163,800
February	55,015	\$ 3.4778	\$ 191,332	55,924	\$ 0.8128	\$ 45,455	55,924	\$ 2.0458	\$ 114,410	\$ 159,885
March	59,956	\$ 3.4778	\$ 208,515	62,547	\$ 0.8128	\$ 50,838	62,547	\$ 2.0458	\$ 127,958	\$ 178,797
April	47,622	\$ 3.4778	\$ 165,621	48,707	\$ 0.8128	\$ 39,589	48,707	\$ 2.0458	\$ 99,645	\$ 139,234
May	76,457	\$ 3.4778	\$ 265,904	76,495	\$ 0.8128	\$ 62,175	76,495	\$ 2.0458	\$ 156,493	\$ 218,668
June	82,261	\$ 3.4778	\$ 286,088	82,274	\$ 0.8128	\$ 66,872	82,274	\$ 2.0458	\$ 168,317	\$ 235,189
July	92,597	\$ 3.4778	\$ 322,032	92,629	\$ 0.8128	\$ 75,289	92,629	\$ 2.0458	\$ 189,500	\$ 264,789
August	87,963	\$ 3.4778	\$ 305,916	87,963	\$ 0.8128	\$ 71,496	87,963	\$ 2.0458	\$ 179,954	\$ 251,450
September	73,243	\$ 3.4778	\$ 254,726	73,243	\$ 0.8128	\$ 59,532	73,243	\$ 2.0458	\$ 149,841	\$ 209,373
October	49,617	\$ 3.4778	\$ 172,559	49,927	\$ 0.8128	\$ 40,581	49,927	\$ 2.0458	\$ 102,140	\$ 142,721
November	56,641	\$ 3.4778	\$ 196,987	57,916	\$ 0.8128	\$ 47,074	57,916	\$ 2.0458	\$ 118,485	\$ 165,559
December	59,061	\$ 3.4778	\$ 205,402	59,546	\$ 0.8128	\$ 48,399	59,546	\$ 2.0458	\$ 121,820	\$ 170,219
<b>Total</b>	<b>796,668</b>	<b>\$ 3.48</b>	<b>\$ 2,770,653</b>	<b>804,472</b>	<b>\$ 0.81</b>	<b>\$ 653,875</b>	<b>804,472</b>	<b>\$ 2.05</b>	<b>\$ 1,645,788</b>	<b>\$ 2,299,663</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	741,413	\$ 4.5796	\$ 3,395,357	735,299	\$ 0.7733	\$ 568,633	788,742	\$ 2.4948	\$ 1,967,771	\$ 2,536,404
February	734,079	\$ 4.5807	\$ 3,362,562	728,898	\$ 0.7733	\$ 562,105	781,235	\$ 2.4953	\$ 1,949,447	\$ 2,511,552
March	702,750	\$ 4.5683	\$ 3,210,363	696,287	\$ 0.7738	\$ 538,818	750,040	\$ 2.4896	\$ 1,867,316	\$ 2,406,134
April	590,971	\$ 4.5739	\$ 2,703,059	681,872	\$ 0.7731	\$ 527,126	731,276	\$ 2.4977	\$ 1,826,544	\$ 2,353,670
May	879,367	\$ 4.5663	\$ 4,015,489	864,213	\$ 0.7738	\$ 668,718	936,530	\$ 2.4905	\$ 2,332,381	\$ 3,001,099
June	944,775	\$ 4.5662	\$ 4,314,027	933,510	\$ 0.7738	\$ 722,324	1,002,815	\$ 2.4903	\$ 2,497,284	\$ 3,219,608
July	1,071,916	\$ 4.7771	\$ 5,120,699	1,052,394	\$ 0.8102	\$ 852,699	1,127,317	\$ 2.6004	\$ 2,931,423	\$ 3,784,121
August	1,021,950	\$ 4.7776	\$ 4,862,457	991,838	\$ 0.8102	\$ 803,635	1,060,483	\$ 2.5999	\$ 2,757,134	\$ 3,560,768
September	900,980	\$ 4.7844	\$ 4,310,636	857,733	\$ 0.8102	\$ 694,969	919,712	\$ 2.6019	\$ 2,392,964	\$ 3,087,954
October	646,119	\$ 4.7908	\$ 3,095,419	627,167	\$ 0.8102	\$ 508,145	680,533	\$ 2.6057	\$ 1,773,248	\$ 2,281,393
November	711,650	\$ 4.7868	\$ 3,406,530	688,210	\$ 0.8102	\$ 557,612	756,495	\$ 2.6037	\$ 1,969,720	\$ 2,527,332
December	745,720	\$ 4.7874	\$ 3,570,033	738,534	\$ 0.8102	\$ 598,380	793,474	\$ 2.6047	\$ 2,066,727	\$ 2,665,107
<b>Total</b>	<b>9,691,691</b>	<b>\$ 4.68</b>	<b>\$ 45,386,630</b>	<b>9,593,955</b>	<b>\$ 0.79</b>	<b>\$ 7,603,163</b>	<b>10,328,652</b>	<b>\$ 2.55</b>	<b>\$ 26,331,979</b>	<b>\$ 33,935,142</b>

  

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 33,935,142</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	685,179	\$ 4,900	\$ 3,357,379	677,998	\$ 0.8100	\$ 549,179	731,441	\$ 2,6500	\$ 1,938,318	\$ 2,487,497
February	679,064	\$ 4,900	\$ 3,327,414	670,974	\$ 0.8100	\$ 543,489	725,311	\$ 2,6500	\$ 1,922,074	\$ 2,465,563
March	642,794	\$ 4,900	\$ 3,149,691	633,740	\$ 0.8100	\$ 513,329	687,493	\$ 2,6500	\$ 1,821,857	\$ 2,335,186
April	543,349	\$ 4,900	\$ 2,662,408	633,165	\$ 0.8100	\$ 512,864	682,569	\$ 2,6500	\$ 1,808,808	\$ 2,321,672
May	802,909	\$ 4,900	\$ 3,934,255	787,719	\$ 0.8100	\$ 638,052	860,035	\$ 2,6500	\$ 2,279,092	\$ 2,917,145
June	862,514	\$ 4,900	\$ 4,226,317	851,236	\$ 0.8100	\$ 689,501	920,541	\$ 2,6500	\$ 2,439,432	\$ 3,128,934
July	973,320	\$ 4,900	\$ 4,786,666	959,765	\$ 0.8100	\$ 777,410	1,034,686	\$ 2,6500	\$ 2,741,923	\$ 3,519,332
August	933,988	\$ 4,900	\$ 4,576,541	903,875	\$ 0.8100	\$ 732,139	972,521	\$ 2,6500	\$ 2,577,180	\$ 3,309,319
September	827,737	\$ 4,900	\$ 4,055,910	784,490	\$ 0.8100	\$ 635,437	846,469	\$ 2,6500	\$ 2,243,143	\$ 2,878,580
October	596,502	\$ 4,900	\$ 2,922,859	577,240	\$ 0.8100	\$ 467,564	630,607	\$ 2,6500	\$ 1,671,107	\$ 2,138,672
November	655,009	\$ 4,900	\$ 3,209,543	630,293	\$ 0.8100	\$ 510,538	698,579	\$ 2,6500	\$ 1,851,234	\$ 2,361,772
December	686,660	\$ 4,900	\$ 3,364,632	678,988	\$ 0.8100	\$ 549,980	733,927	\$ 2,6500	\$ 1,944,908	\$ 2,494,888
<b>Total</b>	<b>8,895,023</b>	<b>\$ 4.90</b>	<b>\$ 43,585,613</b>	<b>8,789,484</b>	<b>\$ 0.81</b>	<b>\$ 7,119,482</b>	<b>9,524,180</b>	<b>\$ 2.65</b>	<b>\$ 25,239,078</b>	<b>\$ 32,358,559</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	56,234	\$ 3,4778	\$ 195,570	57,301	\$ 0.8128	\$ 46,574	57,301	\$ 2,0458	\$ 117,226	\$ 163,800
February	55,015	\$ 3,4778	\$ 191,332	55,924	\$ 0.8128	\$ 45,455	55,924	\$ 2,0458	\$ 114,410	\$ 159,865
March	59,566	\$ 3,4778	\$ 208,115	62,547	\$ 0.8128	\$ 50,938	62,547	\$ 2,0458	\$ 127,958	\$ 178,797
April	47,622	\$ 3,4778	\$ 165,621	48,707	\$ 0.8128	\$ 39,589	48,707	\$ 2,0458	\$ 99,645	\$ 139,234
May	76,457	\$ 3,4778	\$ 265,904	76,495	\$ 0.8128	\$ 62,175	76,495	\$ 2,0458	\$ 156,493	\$ 218,668
June	82,261	\$ 3,4778	\$ 286,088	82,274	\$ 0.8128	\$ 66,872	82,274	\$ 2,0458	\$ 168,317	\$ 235,189
July	92,597	\$ 3,4778	\$ 322,032	92,629	\$ 0.8128	\$ 75,289	92,629	\$ 2,0458	\$ 189,500	\$ 264,789
August	87,963	\$ 3,4778	\$ 305,916	87,963	\$ 0.8128	\$ 71,496	87,963	\$ 2,0458	\$ 179,954	\$ 251,450
September	73,243	\$ 3,4778	\$ 254,726	73,243	\$ 0.8128	\$ 59,532	73,243	\$ 2,0458	\$ 149,841	\$ 205,373
October	49,817	\$ 3,4778	\$ 172,559	49,927	\$ 0.8128	\$ 40,581	49,927	\$ 2,0458	\$ 102,140	\$ 142,721
November	56,641	\$ 3,4778	\$ 196,987	57,916	\$ 0.8128	\$ 47,074	57,916	\$ 2,0458	\$ 118,485	\$ 165,559
December	59,061	\$ 3,4778	\$ 205,402	59,546	\$ 0.8128	\$ 48,399	59,546	\$ 2,0458	\$ 121,820	\$ 170,219
<b>Total</b>	<b>796,668</b>	<b>\$ 3.48</b>	<b>\$ 2,770,653</b>	<b>804,472</b>	<b>\$ 0.81</b>	<b>\$ 653,875</b>	<b>804,472</b>	<b>\$ 2.05</b>	<b>\$ 1,645,788</b>	<b>\$ 2,299,663</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	741,413	\$ 4.79	\$ 3,552,948	735,299	\$ 0.81	\$ 595,753	788,742	\$ 2.61	\$ 2,055,544	\$ 2,651,297
February	734,079	\$ 4.79	\$ 3,518,746	726,898	\$ 0.81	\$ 588,944	781,235	\$ 2.61	\$ 2,036,485	\$ 2,625,428
March	702,750	\$ 4.78	\$ 3,358,205	696,287	\$ 0.81	\$ 564,168	750,040	\$ 2.60	\$ 1,949,815	\$ 2,513,983
April	590,971	\$ 4.79	\$ 2,828,029	681,872	\$ 0.81	\$ 552,453	731,276	\$ 2.61	\$ 1,908,453	\$ 2,460,905
May	879,367	\$ 4.78	\$ 4,200,158	864,213	\$ 0.81	\$ 700,227	936,530	\$ 2.60	\$ 2,435,585	\$ 3,135,812
June	944,775	\$ 4.78	\$ 4,512,405	933,510	\$ 0.81	\$ 756,374	1,002,815	\$ 2.60	\$ 2,607,749	\$ 3,364,123
July	1,071,916	\$ 4.78	\$ 5,120,698	1,052,394	\$ 0.81	\$ 852,698	1,127,317	\$ 2.60	\$ 2,931,423	\$ 3,784,121
August	1,021,950	\$ 4.78	\$ 4,882,457	991,838	\$ 0.81	\$ 803,635	1,060,483	\$ 2.60	\$ 2,757,134	\$ 3,560,768
September	900,980	\$ 4.78	\$ 4,310,636	857,733	\$ 0.81	\$ 694,969	919,712	\$ 2.60	\$ 2,392,984	\$ 3,087,954
October	646,119	\$ 4.79	\$ 3,095,419	627,167	\$ 0.81	\$ 508,145	680,533	\$ 2.61	\$ 1,773,248	\$ 2,281,393
November	711,650	\$ 4.79	\$ 3,406,530	686,210	\$ 0.81	\$ 557,612	756,495	\$ 2.60	\$ 1,969,720	\$ 2,527,332
December	745,720	\$ 4.79	\$ 3,570,033	736,534	\$ 0.81	\$ 598,380	793,474	\$ 2.60	\$ 2,066,727	\$ 2,665,107
<b>Total</b>	<b>9,691,691</b>	<b>\$ 4.78</b>	<b>\$ 46,356,266</b>	<b>9,593,955</b>	<b>\$ 0.81</b>	<b>\$ 7,773,356</b>	<b>10,328,652</b>	<b>\$ 2.60</b>	<b>\$ 26,884,866</b>	<b>\$ 34,558,222</b>

  

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 34,558,222</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	1,815,121,674	0	13,976,437	37.6%	17,056,417	0.0094
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	561,301,474	0	3,780,720	10.1%	4,589,468	0.0082
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6937		4,738,320	12,763,613	34.3%	15,576,323	3.2873
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771		332,571	1,023,354	2.8%	1,248,870	3.7552
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771		1,782,301	5,484,318	14.7%	6,692,895	3.7552
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	11,620,058	0	79,016	0.2%	96,429	0.0083
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2383		1,016	2,274	0.0%	2,775	2.7315
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1204		47,708	101,160	0.3%	123,453	2.5877

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,815,121,674	0	11,979,803	36.7%	12,448,457	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	561,301,474	0	3,311,679	10.1%	3,441,233	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000		4,738,320	11,371,968	34.8%	11,816,843	2.4939
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579		332,571	917,198	2.8%	953,079	2.8658
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579		1,782,301	4,915,408	15.1%	5,107,700	2.8658
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	11,620,058	0	69,720	0.2%	72,448	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312		1,016	1,962	0.0%	2,039	2.0068
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8629		47,708	89,829	0.3%	93,344	1.9566

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	1,815,121,674	0	17,056,417	37.6%	17,420,809	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	561,301,474	0	4,589,468	10.1%	4,687,517	0.0084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2873		4,738,320	15,576,323	34.3%	15,909,094	3.3575
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7552		332,571	1,248,870	2.8%	1,275,551	3.8354
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7552		1,782,301	6,692,895	14.7%	6,835,881	3.8354
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	11,620,058	0	96,429	0.2%	98,489	0.0085
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7315		1,016	2,775	0.0%	2,835	2.7899
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5877		47,708	123,453	0.3%	126,090	2.6430

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,815,121,674	0	12,448,457	36.7%	12,713,705	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	561,301,474	0	3,441,233	10.1%	3,514,557	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4939		4,738,320	11,816,843	34.8%	12,088,633	2.5470
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8658		332,571	953,079	2.8%	973,387	2.9269
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8658		1,782,301	5,107,700	15.1%	5,216,534	2.9269
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	11,620,058	0	72,448	0.2%	73,992	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0068		1,016	2,039	0.0%	2,082	2.0495
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9566		47,708	93,344	0.3%	95,332	1.9982

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.67				1.90%	28.20	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.83		0.0113		1.90%	44.66	0.0115
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	403.54		2.71		1.90%	411.21	2.7615
LARGE USE SERVICE CLASSIFICATION	25161.27		1.4846		1.90%	25,639.33	1.5128
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	5964.92		0.352		1.90%	6,078.25	0.3587
STANDBY POWER SERVICE CLASSIFICATION	0				1.90%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.95		0.0139		1.90%	9.12	0.0142
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.84		16.0025		1.90%	5.95	16.3065
STREET LIGHTING SERVICE CLASSIFICATION	2.02		5.3632		1.90%	2.06	5.4651
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rates for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge **
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.  
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	



**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28.20
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	44.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	411.21
Distribution Volumetric Rate	\$/kW	2.7615
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	(0.0154)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2675)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	3.3575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5470

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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**Alectra Utilities Corporation  
Horizon Utilities Rate Zone  
TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation

## Horizon Utilities Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	25,639.33
Distribution Volumetric Rate	\$/kW	1.5128
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0908
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.4165)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9269

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,078.25
Distribution Volumetric Rate	\$/kW	0.3587
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0151
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	<b>(0.3321)</b>
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0021
Retail Transmission Rate - Network Service Rate	\$/kW	3.8354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9269

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

**Alectra Utilities Corporation  
Horizon Utilities Rate Zone  
TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

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approved schedules of Rates, Charges and Loss Factors**

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.7615
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.5128
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3587

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.12
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	5.95
Distribution Volumetric Rate	\$/kW	16.3065
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.2940)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	2.06
Distribution Volumetric Rate	\$/kW	5.4651
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	3.8996
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.2612)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9982

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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**approved schedules of Rates, Charges and Loss Factors**

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Administrative Billing Charge	\$	150.00

# Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	<b>(0.63)</b>
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter	\$	2.13

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.67	1	\$ 27.67	\$ 28.20	1	\$ 28.20	\$ 0.53	1.92%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.82			\$ 28.20	\$ 0.38	1.37%
Line Losses on Cost of Power	\$ 0.1034	28	\$ 2.94	\$ 0.1034	28	\$ 2.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	-\$ 0.0008	750	\$ (0.60)	\$ (0.83)	-366.67%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.52			\$ 31.15	\$ (0.37)	-1.17%
RTSR - Network	\$ 0.0077	778	\$ 5.99	\$ 0.0096	778	\$ 7.47	\$ 1.48	24.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	778	\$ 5.14	\$ 0.0070	778	\$ 5.45	\$ 0.31	6.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.66			\$ 44.08	\$ 1.42	3.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 123.51			\$ 124.93	\$ 1.42	1.15%
HST	13%		\$ 16.06	13%		\$ 16.24	\$ 0.18	1.15%
Ontario Electricity Rebate	18.9%		\$ (23.34)	18.9%		\$ (23.61)	\$ (0.27)	-
<b>Total Bill on TOU</b>			\$ 116.22			\$ 117.56	\$ 1.34	1.15%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.83	1	\$ 43.83	\$ 44.66	1	\$ 44.66	\$ 0.83	1.89%
Distribution Volumetric Rate	\$ 0.0113	2000	\$ 22.60	\$ 0.0115	2000	\$ 23.00	\$ 0.40	1.77%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0008	2000	\$ 1.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 68.03			\$ 69.26	\$ 1.23	1.81%
Line Losses on Cost of Power	\$ 0.1034	76	\$ 7.84	\$ 0.1034	76	\$ 7.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	2,000	\$ 0.80	-\$ 0.0007	2,000	\$ (1.40)	\$ (2.20)	-275.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 77.16			\$ 76.39	\$ (0.77)	-1.00%
RTSR - Network	\$ 0.0067	2,076	\$ 13.91	\$ 0.0084	2,076	\$ 17.44	\$ 3.53	25.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,076	\$ 12.25	\$ 0.0063	2,076	\$ 13.08	\$ 0.83	6.78%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 103.31			\$ 106.90	\$ 3.59	3.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,076	\$ 7.06	\$ 0.0034	2,076	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,076	\$ 1.04	\$ 0.0005	2,076	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 318.50			\$ 322.09	\$ 3.59	1.13%
HST 13%			\$ 41.40	13%		\$ 41.87	\$ 0.47	1.13%
Ontario Electricity Rebate 18.9%			\$ (60.20)	18.9%		\$ (60.87)	\$ (0.68)	-
<b>Total Bill on TOU</b>			\$ 299.71			\$ 303.09	\$ 3.38	1.13%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	110,000	kWh
Demand	250	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 403.54	1	\$ 403.54	\$ 411.21	1	\$ 411.21	\$ 7.67	1.90%
Distribution Volumetric Rate	\$ 2.7100	250	\$ 677.50	\$ 2.7615	250	\$ 690.38	\$ 12.88	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0039	250	\$ (0.98)	\$ 0.0154	250	\$ (3.85)	\$ (2.88)	294.87%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,080.07</b>			<b>\$ 1,097.74</b>	<b>\$ 17.67</b>	<b>1.64%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1378	250	\$ 34.45	-\$ 0.2662	250	\$ (66.55)	\$ (101.00)	-293.18%
CBR Class B Rate Riders	\$ 0.0328	250	\$ (8.20)	\$ -	250	\$ -	\$ 8.20	-100.00%
GA Rate Riders	\$ 0.0033	110,000	\$ 363.00	-\$ 0.0030	110,000	\$ (330.00)	\$ (693.00)	-190.91%
Low Voltage Service Charge	\$ 0.02169	250	\$ 5.42	\$ 0.02169	250	\$ 5.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,474.74</b>			<b>\$ 706.61</b>	<b>\$ (768.13)</b>	<b>-52.09%</b>
RTSR - Network	\$ 2.6937	250	\$ 673.43	\$ 3.3575	250	\$ 839.38	\$ 165.95	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4000	250	\$ 600.00	\$ 2.5470	250	\$ 636.75	\$ 36.75	6.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,748.16</b>			<b>\$ 2,182.73</b>	<b>\$ (565.43)</b>	<b>-20.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	114,169	\$ 388.17	\$ 0.0034	114,169	\$ 388.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	114,169	\$ 57.08	\$ 0.0005	114,169	\$ 57.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	114,169	\$ 11,930.66	\$ 0.1045	114,169	\$ 11,930.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 15,124.33</b>			<b>\$ 14,558.90</b>	<b>\$ (565.43)</b>	<b>-3.74%</b>
HST	13%		\$ 1,966.16	13%		\$ 1,892.66	\$ (73.51)	-3.74%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 17,090.50</b>			<b>\$ 16,451.56</b>	<b>\$ (638.94)</b>	<b>-3.74%</b>

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

In the manager's summary, discuss the reason for the change in the distribution sub-total C.

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,555,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0160	
Proposed/Approved Loss Factor	1.0160	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25,161.27	1	\$ 25,161.27	\$ 25,639.33	1	\$ 25,639.33	\$ -478.06	1.90%
Distribution Volumetric Rate	\$ 1.4846	5000	\$ 7,423.00	\$ 1.5128	5000	\$ 7,564.00	\$ 141.00	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0777	5000	\$ 388.50	\$ 0.0908	5000	\$ 454.00	\$ 65.50	16.86%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32,972.77</b>			<b>\$ 33,657.33</b>	<b>\$ 684.56</b>	<b>2.08%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2045	5,000	\$ 1,022.50	\$ -0.4165	5,000	\$ (2,082.50)	\$ (3,105.00)	-303.67%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,555,000	\$ -	\$ -	2,555,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02492	5,000	\$ 124.60	\$ 0.02492	5,000	\$ 124.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34,119.87</b>			<b>\$ 31,699.43</b>	<b>\$ (2,420.44)</b>	<b>-7.09%</b>
RTSR - Network	\$ 3.0771	5,000	\$ 15,385.50	\$ 3.8354	5,000	\$ 19,177.00	\$ 3,791.50	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7579	5,000	\$ 13,789.50	\$ 2.9269	5,000	\$ 14,634.50	\$ 845.00	6.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 63,294.87</b>			<b>\$ 65,510.93</b>	<b>\$ 2,216.06</b>	<b>3.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,595,880	\$ 8,825.99	\$ 0.0034	2,595,880	\$ 8,825.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,595,880	\$ 1,297.94	\$ 0.0005	2,595,880	\$ 1,297.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	2,595,880	\$ 271,269.46	\$ 0.1045	2,595,880	\$ 271,269.46	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 344,688.51</b>			<b>\$ 346,904.57</b>	<b>\$ 2,216.06</b>	<b>0.64%</b>
HST	13%		\$ 44,809.51	13%		\$ 45,097.59	\$ 288.09	0.64%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 389,498.02</b>			<b>\$ 392,002.17</b>	<b>\$ 2,504.15</b>	<b>0.64%</b>

*In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.*

Customer Class:	<b>LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0160	
Proposed/Approved Loss Factor	1.0160	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,964.92	1	\$ 5,964.92	\$ 6,078.25	1	\$ 6,078.25	\$ 113.33	1.90%
Distribution Volumetric Rate	\$ 0.3520	20000	\$ 7,040.00	\$ 0.3587	20000	\$ 7,174.00	\$ 134.00	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0125	20000	\$ 250.00	\$ 0.0151	20000	\$ 302.00	\$ 52.00	20.80%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,254.92</b>			<b>\$ 13,554.25</b>	<b>\$ 299.33</b>	<b>2.26%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2745	20,000	\$ 5,490.00	-\$ 0.3300	20,000	\$ (6,600.00)	\$ (12,090.00)	-220.22%
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02492	20,000	\$ 498.40	\$ 0.02492	20,000	\$ 498.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 19,243.32</b>			<b>\$ 7,452.65</b>	<b>\$ (11,790.67)</b>	<b>-61.27%</b>
RTSR - Network	\$ 3.0771	20,000	\$ 61,542.00	\$ 3.8354	20,000	\$ 76,708.00	\$ 15,166.00	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7579	20,000	\$ 55,158.00	\$ 2.9269	20,000	\$ 58,538.00	\$ 3,380.00	6.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 135,943.32</b>			<b>\$ 142,698.65</b>	<b>\$ 6,755.33</b>	<b>4.97%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 35,303.97	\$ 0.0034	10,383,520	\$ 35,303.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 5,191.76	\$ 0.0005	10,383,520	\$ 5,191.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	#####	\$ 1,085,077.84	\$ 0.1045	10,383,520	\$ 1,085,077.84	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,261,517.14</b>			<b>\$ 1,268,272.47</b>	<b>\$ 6,755.33</b>	<b>0.54%</b>
HST	13%		\$ 163,997.23	13%		\$ 164,875.42	\$ 878.19	0.54%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,425,514.37</b>			<b>\$ 1,433,147.89</b>	<b>\$ 7,633.52</b>	<b>0.54%</b>

*In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.*

Customer Class: **STANDBY POWER SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption - kWh

Demand - kW

Current Loss Factor 1.0379

Proposed/Approved Loss Factor 1.0379

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.95	1	\$ 8.95	\$ 9.12	1	\$ 9.12	\$ 0.17	1.90%
Distribution Volumetric Rate	\$ 0.0139	250	\$ 3.48	\$ 0.0142	250	\$ 3.55	\$ 0.08	2.16%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0038	250	\$ 0.95	\$ 0.0042	250	\$ 1.05	\$ 0.10	10.53%
<b>Sub-Total A (excluding pass through)</b>			\$ 13.38			\$ 13.72	\$ 0.35	2.58%
Line Losses on Cost of Power	\$ 0.1034	9	\$ 0.98	\$ 0.1034	9	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	250	\$ 0.10	-\$ 0.0007	250	\$ (0.18)	\$ (0.28)	-275.00%
CBR Class B Rate Riders	-\$ 0.0001	250	\$ (0.03)	\$ -	250	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	250	\$ 0.02	\$ 0.00006	250	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.44			\$ 14.54	\$ 0.10	0.66%
RTSR - Network	\$ 0.0068	259	\$ 1.76	\$ 0.0085	259	\$ 2.21	\$ 0.44	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	259	\$ 1.56	\$ 0.0064	259	\$ 1.66	\$ 0.10	6.67%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17.77			\$ 18.41	\$ 0.64	3.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	259	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	259	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	160	\$ 13.12	\$ 0.0820	160	\$ 13.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	45	\$ 5.09	\$ 0.1130	45	\$ 5.09	\$ -	0.00%
TOU - On Peak	\$ 0.1700	45	\$ 7.65	\$ 0.1700	45	\$ 7.65	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 44.88			\$ 45.52	\$ 0.64	1.43%
HST 13%			\$ 5.83	13%		\$ 5.92	\$ 0.08	1.43%
Ontario Electricity Rebate 18.9%			\$ (8.48)	18.9%		\$ (8.60)	\$ (0.12)	
<b>Total Bill on TOU</b>			\$ 42.24			\$ 42.84	\$ 0.60	1.43%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,008	kWh
Demand	216	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.84	721	\$ 4,210.64	\$ 5.95	721	\$ 4,289.95	\$ 79.31	1.88%
Distribution Volumetric Rate	\$ 16.0025	216	\$ 3,456.54	\$ 16.3065	216	\$ 3,522.20	\$ 65.66	1.90%
Fixed Rate Riders	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Volumetric Rate Riders	\$ -	216	\$ -	\$ -	216	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,667.18</b>			<b>\$ 7,812.15</b>	<b>\$ 144.97</b>	<b>1.89%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1386	216	\$ 29.94	-\$ 0.2940	216	\$ (63.50)	\$ (93.44)	-312.12%
CBR Class B Rate Riders	\$ 0.0363	216	\$ (7.84)	\$ -	216	\$ -	\$ 7.84	-100.00%
GA Rate Riders	\$ 0.0033	97,008	\$ 320.13	-\$ 0.0030	97,008	\$ (291.02)	\$ (611.15)	-190.91%
Low Voltage Service Charge	\$ 0.01745	216	\$ 3.77	\$ 0.01745	216	\$ 3.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	216	\$ -	\$ -	216	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 8,013.17</b>			<b>\$ 7,461.40</b>	<b>\$ (551.78)</b>	<b>-6.89%</b>
RTSR - Network	\$ 2.2383	216	\$ 483.47	\$ 2.7899	216	\$ 602.62	\$ 119.15	24.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9312	216	\$ 417.14	\$ 2.0495	216	\$ 442.69	\$ 25.55	6.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,913.78</b>			<b>\$ 8,506.71</b>	<b>\$ (407.08)</b>	<b>-4.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	100,685	\$ 342.33	\$ 0.0034	100,685	\$ 342.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	100,685	\$ 50.34	\$ 0.0005	100,685	\$ 50.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	721	\$ 180.25	\$ 0.25	721	\$ 180.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	100,685	\$ 10,521.54	\$ 0.1045	100,685	\$ 10,521.54	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 20,008.25</b>			<b>\$ 19,601.17</b>	<b>\$ (407.08)</b>	<b>-2.03%</b>
HST	13%		\$ 2,601.07	13%		\$ 2,548.15	\$ (52.92)	-2.03%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,609.32</b>			<b>\$ 22,149.32</b>	<b>\$ (460.00)</b>	<b>-2.03%</b>

*In the manager's summary, discuss the reason for the change in the distribution sub-total.*

*In the manager's summary, discuss the reason for the change in the delivery sub-total.*

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,782,038	kWh
Demand	4,974	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.02	36000	\$ 72,720.00	\$ 2.06	36000	\$ 74,160.00	\$ 1,440.00	1.98%
Distribution Volumetric Rate	\$ 5.3632	4973.63	\$ 26,674.57	\$ 5.4651	4973.63	\$ 27,181.39	\$ 506.81	1.90%
Fixed Rate Riders	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Volumetric Rate Riders	\$ 2.5784	4973.63	\$ 12,824.01	\$ 3.8996	4973.63	\$ 19,395.17	\$ 6,571.16	51.24%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 112,218.58</b>			<b>\$ 120,736.55</b>	<b>\$ 8,517.97</b>	<b>7.59%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0961	4,974	\$ 477.97	-\$ 0.2612	4,974	\$ (1,299.11)	\$ (1,777.08)	-371.80%
CBR Class B Rate Riders	-\$ 0.0361	4,974	\$ (179.55)	\$ -	4,974	\$ -	\$ 179.55	-100.00%
GA Rate Riders	\$ 0.0033	1,782,038	\$ 5,880.73	-\$ 0.0030	1,782,038	\$ (5,346.11)	\$ (11,226.84)	-190.91%
Low Voltage Service Charge	\$ 0.01702	4,974	\$ 84.65	\$ 0.01702	4,974	\$ 84.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,974	\$ -	\$ -	4,974	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 118,482.37</b>			<b>\$ 114,175.98</b>	<b>\$ (4,306.40)</b>	<b>-3.63%</b>
RTSR - Network	\$ 2.1204	4,974	\$ 10,546.09	\$ 2.6430	4,974	\$ 13,145.30	\$ 2,599.22	24.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8829	4,974	\$ 9,364.85	\$ 1.9982	4,974	\$ 9,938.31	\$ 573.46	6.12%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 138,393.31</b>			<b>\$ 137,259.59</b>	<b>\$ (1,133.72)</b>	<b>-0.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,849,577	\$ 6,288.56	\$ 0.0034	1,849,577	\$ 6,288.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,849,577	\$ 924.79	\$ 0.0005	1,849,577	\$ 924.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	36000	\$ 9,000.00	\$ 0.25	36000	\$ 9,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	1,849,577	\$ 193,280.82	\$ 0.1045	1,849,577	\$ 193,280.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 347,887.48</b>			<b>\$ 346,753.76</b>	<b>\$ (1,133.72)</b>	<b>-0.33%</b>
HST 13%			\$ 45,225.37	13%		\$ 45,077.99	\$ (147.38)	-0.33%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 393,112.85</b>			<b>\$ 391,831.75</b>	<b>\$ (1,281.10)</b>	<b>-0.33%</b>

In the manager's summary, discuss the reason  
In the manager's summary, discuss the reason

# **ATTACHMENT 8 RGM MODEL BRZ**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**

Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Brampton Rate Zone
Assigned EB Number	EB-2021-0005
Name of Contact and Title	Natalie Yeates, Director, Regulatory Affairs
Phone Number	416-617-1959
Email Address	<a href="mailto:natalie.yeates@electrautilities.com">natalie.yeates@electrautilities.com</a>
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2015

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

2019

2019

2019

2019

2017

Yes

Yes

Transmission Connected

Yes

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### Alectra Utilities Corporation

### Brampton Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.18
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.59
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.63
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.0039
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0926
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4900)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2733



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0374)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	2.6451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1196.65
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4871
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0715
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5626)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3228



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0278)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4979.52
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6401
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0792
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.3136)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.024
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235

2. Current Tariff Schedule

Issued Month day Year



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

Retail Transmission Rate - Network Service Rate	\$/kW	3.3574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0209
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.2103
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.6111
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.2074)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.2024
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7756
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# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4401.92
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0116
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	110.02
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	66.76
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Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

#### Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.7
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0			(160,490)	(160,490)	0		(99,577)		(99,577)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	2,516,663	3,144,360		(627,697)	0		(15,910)		(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	(0)	(0)
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	(0)	(0)
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	2,516,663	3,144,360	(160,490)	(788,188)	0	0	(115,487)		(115,487)
<b>Total Group 1 Balance</b>		0	2,516,663	3,144,360	(160,490)	(788,188)	0	0	(115,487)		(115,487)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	(0)		(0)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(160,490)		(160,985)		495	(99,577)		(103,372)		3,795
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(627,697)	726,060			98,363	(15,910)	1,577			(14,334)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	3,873,383	5,453,628		(1,580,245)	0	(26,796)	212,455		(239,251)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	(0)	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	(0)	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(788,188)	4,599,443	5,292,643	0	(1,481,387)	(115,487)	(25,219)	109,083	0	(249,790)
<b>Total Group 1 Balance</b>		(788,188)	4,599,443	5,292,643	0	(1,481,387)	(115,487)	(25,219)	109,083	0	(249,790)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	(0)	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			500,583	500,583	0			10,409	10,409
Smart Metering Entity Charge Variance Account	1551	0			(167,322)	(167,322)	0			(5,102)	(5,102)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(1,456,455)	(1,456,455)	0			(26,583)	(26,583)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(296,846)	(296,846)	0			(4,421)	(4,421)
RSVA - Retail Transmission Network Charge	1584	0			1,275,164	1,275,164	0			8,214	8,214
RSVA - Retail Transmission Connection Charge	1586	0			1,078,365	1,078,365	0			41,501	41,501
RSVA - Power <sup>4</sup>	1588	0			(3,685,073)	(3,685,073)	0			(97,260)	(97,260)
RSVA - Global Adjustment <sup>4</sup>	1589	0			2,071,845	2,071,845	0			(6,955)	(6,955)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	495	(495)			(0)	3,795	(3,795)			0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	98,363	(19,981)			78,382	(14,334)	16,804			2,471
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(1,580,245)	1,814,782			234,537	(239,251)	(34,410)			(273,661)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	2,103,199	2,112,525		(9,326)	0	(3,586)	6,829		(10,415)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	2,071,845	2,071,845	0	0	0	(6,955)	(6,955)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	(2,751,583)	(2,751,583)	0	0	0	(73,242)	(73,242)
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	(679,739)	(679,739)	0	0	0	(80,197)	(80,197)
RSVA - Global Adjustment		0	0	0	2,071,845	2,071,845	0	0	0	(6,955)	(6,955)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,481,387)	3,897,506	2,112,525	(2,751,583)	(2,447,990)	(249,790)	(24,985)	6,829	(73,242)	(354,846)
<b>Total Group 1 Balance</b>		(1,481,387)	3,897,506	2,112,525	(679,739)	(376,145)	(249,790)	(24,985)	6,829	(80,197)	(361,801)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			3,395,751	3,395,751	0			96,488	96,488
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	2,716,012	2,716,012	0	0	0	16,291	16,291

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	500,583	344,783			845,367	10,409	8,338			18,747
Smart Metering Entity Charge Variance Account	1551	(167,322)	(19,980)			(187,302)	(5,102)	(2,314)			(7,415)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,456,455)	(1,944,998)			(3,401,453)	(26,583)	(25,955)			(52,538)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(296,846)	(130,394)			(427,239)	(4,421)	(6,598)			(11,019)
RSVA - Retail Transmission Network Charge	1584	1,275,164	542,670			1,817,835	8,214	14,121			22,335
RSVA - Retail Transmission Connection Charge	1586	1,078,365	54,847			1,133,212	41,501	12,281			53,782
RSVA - Power <sup>4</sup>	1588	(3,685,073)	3,711,077		(6,155,072)	(6,129,068)	(97,260)	(100,432)			(197,692)
RSVA - Global Adjustment <sup>4</sup>	1589	2,071,845	(4,789,601)		5,083,977	2,366,220	(6,955)	99,397			92,442
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	78,382				78,382	2,471	1,078			3,548
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	234,537	5,034			239,571	(273,661)	3,258			(270,402)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(9,326)	(8,347)			(17,673)	(10,415)	(119)			(10,534)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	(1,273,972)	(1,161,622)		(112,350)	0	8,685	(54,567)		63,252
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	<b>2,071,845</b>	<b>(4,789,601)</b>	<b>0</b>	<b>5,083,977</b>	<b>2,366,220</b>	<b>(6,955)</b>	<b>99,397</b>	<b>0</b>	<b>0</b>	<b>92,442</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>(2,751,583)</b>	<b>2,558,007</b>	<b>0</b>	<b>(6,155,072)</b>	<b>(6,348,649)</b>	<b>(73,242)</b>	<b>(100,559)</b>	<b>0</b>	<b>0</b>	<b>(173,801)</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>(679,739)</b>	<b>(2,231,595)</b>	<b>0</b>	<b>(1,071,095)</b>	<b>(3,982,429)</b>	<b>(80,197)</b>	<b>(1,163)</b>	<b>0</b>	<b>0</b>	<b>(81,359)</b>
<b>RSVA - Global Adjustment</b>		<b>2,071,845</b>	<b>(4,789,601)</b>	<b>0</b>	<b>5,083,977</b>	<b>2,366,220</b>	<b>(6,955)</b>	<b>99,397</b>	<b>0</b>	<b>0</b>	<b>92,442</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(2,447,990)</b>	<b>1,280,722</b>	<b>(1,161,622)</b>	<b>(6,155,072)</b>	<b>(6,160,718)</b>	<b>(354,846)</b>	<b>(87,658)</b>	<b>(54,567)</b>	<b>0</b>	<b>(387,937)</b>
<b>Total Group 1 Balance</b>		<b>(376,145)</b>	<b>(3,508,880)</b>	<b>(1,161,622)</b>	<b>(1,071,095)</b>	<b>(3,794,498)</b>	<b>(361,801)</b>	<b>11,739</b>	<b>(54,567)</b>	<b>0</b>	<b>(295,495)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>3,395,751</b>	<b>1,681,499</b>	<b>1,161,622</b>		<b>3,915,628</b>	<b>96,488</b>	<b>57,080</b>	<b>54,567</b>		<b>99,000</b>
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		<b>2,716,012</b>	<b>(550,095)</b>	<b>1,161,622</b>	<b>(1,071,095)</b>	<b>(66,801)</b>	<b>16,291</b>	<b>55,917</b>	<b>54,567</b>	<b>0</b>	<b>17,641</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions		2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim		As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
<b>Group 1 Accounts</b>												
LV Variance Account	1550	500,583	17,292	344,783	1,455	1,965		3,420	348,203		864,114	0
Smart Metering Entity Charge Variance Account	1551	(167,322)	(7,403)	(19,980)	(13)	(114)		(127)	(20,107)		(194,717)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,456,455)	(46,609)	(1,944,998)	(5,928)	(11,086)		(17,015)	(1,962,013)		(3,892,249)	(438,258)
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0		0	0		0	(0)
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	(296,846)	(8,503)	(130,394)	(2,517)	(743)		(3,260)	(133,654)		0	438,259
RSVA - Retail Transmission Network Charge	1584	1,275,164	25,747	542,670	(3,412)	3,093		(319)	542,351		1,840,170	0
RSVA - Retail Transmission Connection Charge	1586	1,078,365	56,329	54,847	(2,547)	313		(2,234)	52,613		1,186,994	0
RSVA - Power <sup>4</sup>	1588	(3,685,073)	(147,930)	(2,443,995)	(49,763)	(13,931)		(63,693)	(2,507,688)		(4,381,744)	1,945,016
RSVA - Global Adjustment <sup>4</sup>	1589	2,071,845	21,533	294,375	70,909	1,678		72,587	366,962		2,152,655	(306,007)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595			(0)	0	(0)		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	78,382	3,548	0	(0)	0		(0)	0	No	81,930	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			239,571	(270,402)	1,366		(269,037)	0	No	(30,831)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			(17,673)	(10,534)	(101)		(10,634)	0	No	(28,206)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			(112,350)	63,252	(640)		62,612	0	No	(49,098)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(813,420)	21,779	813,420	(21,779)	4,636		(17,142)	0	No	0	0
RSVA - Global Adjustment requested for disposition	1589	2,071,845	21,533	294,375	70,909	1,678	0	72,587	366,962		2,152,655	(306,007)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>(2,751,583)</b>	<b>(111,076)</b>	<b>(3,597,066)</b>	<b>(62,725)</b>	<b>(20,503)</b>	0	<b>(83,228)</b>	<b>(3,680,294)</b>		<b>(4,603,637)</b>	1,918,813
<b>Total Group 1 Balance requested for disposition</b>		<b>(679,739)</b>	<b>(89,543)</b>	<b>(3,302,690)</b>	8,184	<b>(18,825)</b>	0	<b>(10,642)</b>	<b>(3,313,332)</b>		<b>(2,450,982)</b>	1,612,806
RSVA - Global Adjustment		2,071,845	21,533	294,375	70,909	1,678	0	72,587				
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(3,486,621)</b>	<b>(85,749)</b>	<b>(2,674,097)</b>	<b>(302,188)</b>	<b>(15,242)</b>	0	<b>(317,430)</b>				
<b>Total Group 1 Balance</b>		<b>(1,414,776)</b>	<b>(64,216)</b>	<b>(2,379,722)</b>	<b>(231,279)</b>	<b>(13,564)</b>	0	<b>(244,843)</b>			<b>(\$2,450,982)</b>	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,414,776	64,216	2,500,852	34,784	14,255		49,039	2,549,890			(4,014,628)
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		<b>735,038</b>	<b>(25,327)</b>	<b>(801,839)</b>	42,968	<b>(4,570)</b>	0	<b>38,397</b>	<b>(763,441)</b>		<b>(2,450,982)</b>	<b>(2,401,822)</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/prefund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,503,489,458	0	35,344,797	0	0	0	1,503,489,458	0	18,735	156,523
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	321,278,075	0	56,131,241	0	0	0	321,278,075	0	501,483	9,858
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,045,928,504	2,995,608	907,611,651	2,590,897	3,522,828	18,613	1,042,405,676	2,976,995	381,322	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	790,944,646	1,875,336	723,855,508	1,755,949	63,728,888	111,373	727,215,758	1,763,963	178,483	
LARGE USE SERVICE CLASSIFICATION	kW	330,969,769	621,859	330,969,769	621,859	0	0	330,969,769	621,859	63,953	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,089,320	0	464,219	0	0	0	6,089,320	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,263,115	68,624	24,263,115	68,624	0	0	24,263,115	68,624	341,531	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	35,560,790	0	35,560,790	0	0	0	35,560,790	0		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	299,139	0	299,139	0	0	0	299,139	0		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
<b>Total</b>		<b>4,058,822,816</b>	<b>5,561,427</b>	<b>2,114,500,229</b>	<b>5,037,329</b>	<b>67,251,716</b>	<b>129,986</b>	<b>3,991,571,100</b>	<b>5,431,441</b>	<b>1,485,506</b>	<b>166,381</b>

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>2</sup>

(\$3,313,332)

(\$0.0008) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	37.0%	94.1%	37.7%	128,983	(18,915)	(789,367)	200,900	19,489	(944,561)	18,735
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.9%	5.9%	8.0%	27,562	(1,191)	(168,678)	42,930	4,165	(201,842)	501,483
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	25.8%	0.0%	26.1%	89,729	0	(547,287)	139,760	13,558	(654,887)	381,322
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	19.5%	0.0%	18.2%	67,855	0	(381,805)	105,688	10,253	(456,870)	178,483
LARGE USE SERVICE CLASSIFICATION	8.2%	0.0%	8.3%	28,394	0	(173,767)	44,225	4,290	(207,930)	63,953
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	522	0	(3,197)	814	79	(3,826)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,082	0	(12,739)	3,242	315	(15,243)	341,531
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	3,051	0	(18,670)	4,752	461	(22,341)	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	26	0	(157)	40	4	(188)	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>348,203</b>	<b>(20,107)</b>	<b>(2,095,667)</b>	<b>542,351</b>	<b>52,613</b>	<b>(2,507,688)</b>	<b>1,485,506</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	549,651	552,322
		kW	2,564	2,542
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,353,470	1,348,379
		kW	3,547	3,508
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,003,856	991,799
		kW	2,533	2,349
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	773,683	783,097
		kW	2,942	2,743
		Class A/B	A	B
Customer 5	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	870,412	826,892
		kW	2,054	2,006
		Class A/B	A	B
Customer 6	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,039,521	4,120,876
		kW	7,972	7,413
		Class A/B	A	B
Customer 7	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,606,633	4,682,573
		kW	9,658	10,622
		Class A/B	A	B
Customer 8	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,705,361	5,180,973
		kW	9,772	10,696
		Class A/B	A	B
Customer 9	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	734,275	845,754
		kW	1,680	2,346
		Class A/B	A	B
Customer 10	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,824,369	2,270,006
		kW	5,075	5,566
		Class A/B	A	B
Customer 11	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,713,050	2,545,462
		kW	6,046	5,284
		Class A/B	A	B
Customer 12	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	829,219	969,800
		kW	3,004	3,079
		Class A/B	A	B
Customer 13	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	849,554	797,680
		kW	1,714	1,652
		Class A/B	A	B
Customer 14	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	1,820,575	2,131,582
		kW	4,236	4,537
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	762,084	844,997
		kW	3,917	3,967
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	826,627	902,297
		kW	3,076	2,881
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	5,407,818	5,770,506
		kW	10,247	10,943
		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	910,872	970,324

		kW	3,645	3,666
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	2,712,908	2,898,986
		kW	6,198	6,832
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	2,715,606	3,620,195
		kW	5,885	6,916
		Class A/B	B	A
Customer 21	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,168,240	1,510,439
		kW	3,534	3,542
		Class A/B	B	A
Customer 22	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,643,860	2,125,357
		kW	4,068	4,216
		Class A/B	B	A
Customer 23	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,453,794	3,976,862
		kW	6,163	6,852
		Class A/B	B	A
Customer 24	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,947,708	2,336,099
		kW	4,742	5,410
		Class A/B	B	A
Customer 25	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,608,119	2,750,693
		kW	4,748	5,089
		Class A/B	B	A
Customer 26	LARGE USE SERVICE CLASSIFICATION	kWh	36,756,308	9,000,799
		kW	62,322	17,755
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Class		2020	
Rate Class 1	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	52,299,575
		kW	133,020
Rate Class 2	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	574,689,865
		kW	1,256,907
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	285,212,662
		kW	541,782

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019
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**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	2,114,500,229	2,114,500,229
Less Class A Consumption for Partial Year Class A Customers	B	90,447,699	90,447,699
Less Consumption for Full Year Class A Customers	C	912,202,102	912,202,102
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>1,111,850,428</b>	<b>1,111,850,428</b>
All Class B Consumption for Transition Customers	E	60,894,622	60,894,622
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>5.48%</b>	

**Allocation of Total GA Balance \$**

Total GA Balance	G	\$ 366,962
Transition Customers Portion of GA Balance	H=F*G	\$ 20,098
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 346,864

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers		26				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		552,322	552,322	0.91%	\$ 182	\$ 15
Customer 2		1,348,379	1,348,379	2.21%	\$ 445	\$ 37
Customer 3		991,799	991,799	1.63%	\$ 327	\$ 27
Customer 4		783,097	783,097	1.29%	\$ 258	\$ 22
Customer 5		826,892	826,892	1.36%	\$ 273	\$ 23
Customer 6		4,120,876	4,120,876	6.77%	\$ 1,360	\$ 113
Customer 7		4,682,573	4,682,573	7.69%	\$ 1,545	\$ 129
Customer 8		5,180,973	5,180,973	8.51%	\$ 1,710	\$ 142
Customer 9		845,754	845,754	1.39%	\$ 279	\$ 23
Customer 10		2,270,006	2,270,006	3.73%	\$ 749	\$ 62
Customer 11		2,545,462	2,545,462	4.18%	\$ 840	\$ 70
Customer 12		969,800	969,800	1.59%	\$ 320	\$ 27
Customer 13		797,680	797,680	1.31%	\$ 263	\$ 22
Customer 14		1,820,575	1,820,575	2.99%	\$ 601	\$ 50
Customer 15		762,084	762,084	1.25%	\$ 252	\$ 21
Customer 16		826,627	826,627	1.36%	\$ 273	\$ 23
Customer 17		5,407,818	5,407,818	8.88%	\$ 1,785	\$ 149
Customer 18		910,872	910,872	1.50%	\$ 301	\$ 25
Customer 19		2,712,908	2,712,908	4.46%	\$ 895	\$ 75
Customer 20		2,715,606	2,715,606	4.46%	\$ 896	\$ 75
Customer 21		1,168,240	1,168,240	1.92%	\$ 386	\$ 32
Customer 22		1,643,860	1,643,860	2.70%	\$ 543	\$ 45
Customer 23		3,453,794	3,453,794	5.67%	\$ 1,140	\$ 95
Customer 24		1,947,708	1,947,708	3.20%	\$ 643	\$ 54
Customer 25		2,608,119	2,608,119	4.28%	\$ 861	\$ 72
Customer 26		9,000,799	9,000,799	14.78%	\$ 2,971	\$ 248
<b>Total</b>		<b>60,894,622</b>	<b>60,894,622</b>	<b>100.00%</b>	<b>\$ 20,098</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	35,344,797	0	0	35,344,797	3.4%	\$11,665	\$0.0003	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	56,131,241	0	0	56,131,241	5.3%	\$18,526	\$0.0003	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	907,611,651	52,299,575	39,651,633	815,660,443	77.6%	\$269,206	\$0.0003	kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	723,855,508	574,689,865	65,933,582	83,232,061	7.9%	\$27,470	\$0.0003	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	330,969,769	285,212,662	45,757,107	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	464,219	0	0	464,219	0.0%	\$153	\$0.0003	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	24,263,115	0	0	24,263,115	2.3%	\$8,008	\$0.0003	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	35,560,790	0	0	35,560,790	3.4%	\$11,737	\$0.0003	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	299,139	0	0	299,139	0.0%	\$99	\$0.0003	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
<b>Total</b>		2,114,500,229	912,202,102	151,342,322	1,050,955,805	100.0%	\$346,864		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	3,991,571,100	3,991,571,100	-	-	-	-
Less Class A Consumption for Partial Year Class A Customers	B	90,447,699	90,447,699	-	-	-	-
Less Consumption for Full Year Class A Customers	C	912,202,102	912,202,102	-	-	-	-
<b>Total Class B Consumption for Years During Balance</b>	D = A-B-C	2,988,921,299	2,988,921,299	-	-	-	-
Accumulation	E	60,894,623	60,894,622	-	-	-	1
All Class B Consumption for Transition Customers	F = E/D	2.04%					

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	133,654
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	2,723
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=H-G	-\$	130,931

**Allocation of CBR Class B Balances to Transition Customers**

Customer	# of Class A/B Transition Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They were Class B Customers	Monthly Equal Payments	Revised Monthly Payment
Customer 1		552,322	552,322	-	-	-	-	0.91%	-\$	25	-\$ 2
Customer 2		1,348,379	1,348,379	-	-	-	-	2.21%	-\$	60	-\$ 5
Customer 3		991,799	991,799	-	-	-	-	1.63%	-\$	44	-\$ 4
Customer 4		783,097	783,097	-	-	-	-	1.29%	-\$	35	-\$ 3
Customer 5		826,892	826,892	-	-	-	-	1.36%	-\$	37	-\$ 3
Customer 6		4,120,876	4,120,876	-	-	-	-	6.77%	-\$	184	-\$ 15
Customer 7		4,682,573	4,682,573	-	-	-	-	7.69%	-\$	209	-\$ 17
Customer 8		5,180,973	5,180,973	-	-	-	-	8.51%	-\$	232	-\$ 19
Customer 9		845,754	845,754	-	-	-	-	1.39%	-\$	38	-\$ 3
Customer 10		2,270,006	2,270,006	-	-	-	-	3.73%	-\$	102	-\$ 8
Customer 11		2,545,462	2,545,462	-	-	-	-	4.18%	-\$	114	-\$ 9
Customer 12		969,800	969,800	-	-	-	-	1.59%	-\$	43	-\$ 4
Customer 13		797,680	797,680	-	-	-	-	1.31%	-\$	36	-\$ 3
Customer 14		1,820,575	1,820,575	-	-	-	-	2.99%	-\$	81	-\$ 7
Customer 15		762,084	762,084	-	-	-	-	1.25%	-\$	34	-\$ 3
Customer 16		826,627	826,627	-	-	-	-	1.36%	-\$	37	-\$ 3
Customer 17		5,407,818	5,407,818	-	-	-	-	8.88%	-\$	242	-\$ 20
Customer 18		910,872	910,872	-	-	-	-	1.50%	-\$	41	-\$ 3
Customer 19		2,712,908	2,712,908	-	-	-	-	4.46%	-\$	121	-\$ 10
Customer 20		2,715,606	2,715,606	-	-	-	-	4.46%	-\$	121	-\$ 10
Customer 21		1,168,240	1,168,240	-	-	-	-	1.92%	-\$	52	-\$ 4
Customer 22		1,643,860	1,643,860	-	-	-	-	2.70%	-\$	74	-\$ 6
Customer 23		3,453,794	3,453,794	-	-	-	-	5.67%	-\$	154	-\$ 13
Customer 24		1,947,708	1,947,708	-	-	-	-	3.20%	-\$	87	-\$ 7
Customer 25		2,608,119	2,608,119	-	-	-	-	4.28%	-\$	117	-\$ 10
Customer 26		9,000,799	9,000,799	-	-	-	-	14.78%	-\$	402	-\$ 34
Total		60,894,622	60,894,622	-	-	-	-	100.00%	-\$	2,723	-\$ 227

If the CBR Class B rate rider calculated in tab 6.2 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,503,489,458	0	0	0	0	0	1,503,489,458	0	51.3%	(\$67,231)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	321,278,075	0	0	0	0	0	321,278,075	0	11.0%	(\$14,366)	\$0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,042,405,676	2,976,995	52,299,575	133,020	39,651,633	99,673	950,454,468	2,744,302	32.5%	(\$42,501)	\$0.0000	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	727,215,758	1,763,963	574,689,865	1,256,907	65,933,582	144,000	86,592,311	363,056	3.0%	(\$3,872)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	330,969,769	621,859	285,212,662	541,782	45,757,107	80,077	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,089,320	0	0	0	0	0	6,089,320	0	0.2%	(\$272)	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,263,115	68,624	0	0	0	0	24,263,115	68,624	0.8%	(\$1,085)	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	35,560,790	0	0	0	0	0	35,560,790	0	1.2%	(\$1,590)	\$0.0000	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	299,139	0	0	0	0	0	299,139	0	0.0%	(\$13)	\$0.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		<b>3,991,571,100</b>	<b>5,431,441</b>	<b>912,202,102</b>	<b>1,931,709</b>	<b>151,342,322</b>	<b>323,750</b>	<b>2,928,026,676</b>	<b>3,175,982</b>	<b>100.0%</b>	<b>(\$130,930)</b>	<b>\$0.0000</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,503,489,458	0	1,503,489,458	0	(1,403,470)		(0.0009)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	321,278,075	0	321,278,075	0	(297,054)		(0.0009)	0.0000	0.0016	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,045,928,504	2,995,608	1,042,405,676	2,976,995	243,047	(1,202,174)	0.0811	(0.4038)	0.1273	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	790,944,646	1,875,336	727,215,758	1,763,963	183,796	(838,675)	0.0980	(0.4754)	0.0952	
LARGE USE SERVICE CLASSIFICATION	kW	330,969,769	621,859	330,969,769	621,859	(304,788)		(0.4901)	0.0000	0.1028	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,089,320	0	6,089,320	0	(5,608)		(0.0009)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,263,115	68,624	24,263,115	68,624	(22,344)		(0.3256)	0.0000	4.9768	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	35,560,790	0	35,560,790	0	(32,748)		(0.0009)	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	299,139	0	299,139	0	(275)		(0.0009)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(3,621,134.03)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2015	2022
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,503,489,458		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	321,278,075		0	0.0000 kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,045,928,504	2,995,608	0	0.0000 kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	790,944,646	1,875,336	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	330,969,769	621,859	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,089,320		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,263,115	68,624	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	35,560,790		0	0.0000 kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	299,139		0	0.0000 kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW			0	0.0000 kW
<b>Total</b>		4,058,822,816	5,561,427	\$0	



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,503,489,458	0	1.0341	1,554,758,449
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,503,489,458	0	1.0341	1,554,758,449
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	321,278,075	0	1.0341	332,233,657
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	321,278,075	0	1.0341	332,233,657
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6451	1,045,928,504	2,995,608		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626	1,045,928,504	2,995,608		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9664	790,944,646	1,875,336		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245	790,944,646	1,875,336		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3574	330,969,769	621,859		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867	330,969,769	621,859		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	6,089,320	0	1.0341	6,296,966
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,089,320	0	1.0341	6,296,966
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2024	24,263,115	68,624		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004	24,263,115	68,624		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9664	35,560,790	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245	35,560,790	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	299,139	0	1.0341	309,340
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	299,139	0	1.0341	309,340



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$	3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$	0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$	2.33	\$ 2.53	\$ 2.65	\$ 2.65

  

Hydro One Sub-Transmission Rates		Unit	2020	2021	2022
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$	3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$	0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$	2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$ 2.8586	\$ 2.8586

  

If needed, add extra host here. (I)		Unit	2020	2021	2022
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

  

If needed, add extra host here. (II)		Unit	2020	2021	2022
<b>Rate Description</b>			<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$		<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	546,155	\$3.92	\$ 2,140,927	604,206	\$0.97	\$ 586,080	515,601	\$2.33	\$ 1,201,351	\$ 1,787,430
February	556,108	\$3.92	\$ 2,179,945	585,284	\$0.97	\$ 567,725	502,381	\$2.33	\$ 1,170,547	\$ 1,738,273
March	516,402	\$3.92	\$ 2,024,295	571,833	\$0.97	\$ 554,678	489,418	\$2.33	\$ 1,140,344	\$ 1,695,021
April	468,190	\$3.92	\$ 1,835,307	483,794	\$0.97	\$ 469,280	414,367	\$2.33	\$ 965,475	\$ 1,434,755
May	764,824	\$3.92	\$ 2,998,111	808,826	\$0.97	\$ 784,561	661,541	\$2.33	\$ 1,541,390	\$ 2,325,951
June	753,654	\$3.92	\$ 2,954,324	792,223	\$0.97	\$ 768,456	678,329	\$2.33	\$ 1,580,507	\$ 2,348,963
July	898,613	\$3.92	\$ 3,522,564	939,666	\$0.97	\$ 911,476	801,277	\$2.33	\$ 1,866,976	\$ 2,778,451
August	866,492	\$3.92	\$ 3,396,647	875,895	\$0.97	\$ 849,618	758,939	\$2.33	\$ 1,768,329	\$ 2,617,946
September	675,132	\$3.92	\$ 2,646,519	703,537	\$0.97	\$ 682,431	610,609	\$2.33	\$ 1,422,720	\$ 2,105,151
October	513,684	\$3.92	\$ 2,013,641	553,198	\$0.97	\$ 536,602	484,966	\$2.33	\$ 1,129,970	\$ 1,666,572
November	606,223	\$3.92	\$ 2,376,395	620,938	\$0.97	\$ 602,310	519,100	\$2.33	\$ 1,209,504	\$ 1,811,814
December	611,770	\$3.92	\$ 2,398,139	617,849	\$0.97	\$ 599,313	534,461	\$2.33	\$ 1,245,293	\$ 1,844,607
<b>Total</b>	<b>7,777,248</b>	<b>\$ 3.92</b>	<b>\$ 30,486,813</b>	<b>8,157,247</b>	<b>\$ 0.97</b>	<b>\$ 7,912,529</b>	<b>6,970,989</b>	<b>\$ 2.33</b>	<b>\$ 16,242,404</b>	<b>\$ 24,154,934</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,779	\$3.3980	\$ 33,230	9,779	\$0.8045	\$ 7,868	9,779	\$2.0194	\$ 19,749	\$ 27,616
February	11,785	\$3.3980	\$ 40,044	11,785	\$0.8045	\$ 9,481	11,785	\$2.0194	\$ 23,798	\$ 33,279
March	10,027	\$3.3980	\$ 34,073	10,027	\$0.8045	\$ 8,067	10,027	\$2.0194	\$ 20,249	\$ 28,316
April	9,553	\$3.3980	\$ 32,461	9,553	\$0.8045	\$ 7,685	9,553	\$2.0194	\$ 19,291	\$ 26,977
May	11,987	\$3.3980	\$ 40,731	11,987	\$0.8045	\$ 9,643	11,987	\$2.0194	\$ 24,206	\$ 33,849
June	15,570	\$3.3980	\$ 52,908	15,570	\$0.8045	\$ 12,526	15,570	\$2.0194	\$ 31,443	\$ 43,969
July	12,538	\$3.3980	\$ 42,605	13,651	\$0.8045	\$ 10,982	13,651	\$2.0194	\$ 27,567	\$ 38,550
August	27,345	\$3.3980	\$ 92,919	28,185	\$0.8045	\$ 22,675	28,185	\$2.0194	\$ 56,917	\$ 79,592
September	12,287	\$3.3980	\$ 41,750	12,629	\$0.8045	\$ 10,160	12,629	\$2.0194	\$ 25,503	\$ 35,663
October	9,139	\$3.3980	\$ 31,055	9,139	\$0.8045	\$ 7,353	9,139	\$2.0194	\$ 18,456	\$ 25,808
November	16	\$3.3980	\$ 54	16	\$0.8045	\$ 13	16	\$2.0194	\$ 32	\$ 45
December	9,717	\$3.3980	\$ 33,017	9,717	\$0.8045	\$ 7,817	9,717	\$2.0194	\$ 19,622	\$ 27,438
<b>Total</b>	<b>139,743</b>	<b>\$ 3.3980</b>	<b>\$ 474,848</b>	<b>142,038</b>	<b>\$ 0.8045</b>	<b>\$ 114,270</b>	<b>142,038</b>	<b>\$ 2.0194</b>	<b>\$ 286,832</b>	<b>\$ 401,102</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network	Line Connection	Transformation Connection	Total Connection
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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	555,934	\$ 3.9108	\$ 2,174,157	613,985	\$ 0.9674	\$ 593,947	525,380	\$ 2.3242	\$ 1,221,099	\$ 1,815,046
February	567,893	\$ 3.9092	\$ 2,219,989	597,069	\$ 0.9667	\$ 577,206	514,166	\$ 2.3229	\$ 1,194,345	\$ 1,771,552
March	526,429	\$ 3.9101	\$ 2,058,368	581,860	\$ 0.9671	\$ 562,745	499,445	\$ 2.3238	\$ 1,160,593	\$ 1,723,337
April	477,743	\$ 3.9096	\$ 1,867,768	493,347	\$ 0.9668	\$ 476,966	423,920	\$ 2.3230	\$ 984,766	\$ 1,461,731
May	776,811	\$ 3.9119	\$ 3,038,842	820,812	\$ 0.9676	\$ 794,204	673,528	\$ 2.3245	\$ 1,565,596	\$ 2,359,800
June	769,224	\$ 3.9094	\$ 3,007,232	807,793	\$ 0.9668	\$ 780,983	693,900	\$ 2.3230	\$ 1,611,950	\$ 2,392,932
July	911,152	\$ 3.9128	\$ 3,565,169	953,317	\$ 0.9676	\$ 922,458	814,928	\$ 2.3248	\$ 1,894,543	\$ 2,817,001
August	893,837	\$ 3.9040	\$ 3,489,566	904,080	\$ 0.9648	\$ 872,293	787,124	\$ 2.3189	\$ 1,825,245	\$ 2,697,538
September	687,419	\$ 3.9107	\$ 2,688,269	716,166	\$ 0.9671	\$ 692,591	623,238	\$ 2.3237	\$ 1,448,223	\$ 2,140,813
October	522,823	\$ 3.9109	\$ 2,044,697	562,337	\$ 0.9673	\$ 543,955	494,105	\$ 2.3243	\$ 1,148,426	\$ 1,692,380
November	606,239	\$ 3.9200	\$ 2,376,448	620,954	\$ 0.9700	\$ 602,322	519,116	\$ 2.3300	\$ 1,209,536	\$ 1,811,858
December	621,487	\$ 3.9118	\$ 2,431,155	627,565	\$ 0.9674	\$ 607,130	544,177	\$ 2.3245	\$ 1,264,915	\$ 1,872,045
<b>Total</b>	<b>7,916,991</b>	<b>\$ 3.91</b>	<b>\$ 30,961,660</b>	<b>8,299,285</b>	<b>\$ 0.97</b>	<b>\$ 8,026,799</b>	<b>7,113,027</b>	<b>\$ 2.32</b>	<b>\$ 16,529,236</b>	<b>\$ 24,556,035</b>
									<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
									<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 24,556,035</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	546,155	\$ 4.6700	\$ 2,550,543	604,206	\$ 0.7700	\$ 465,239	515,601	\$ 2.5300	\$ 1,304,471				\$ 1,769,709
February	556,108	\$ 4.6700	\$ 2,597,026	585,284	\$ 0.7700	\$ 450,669	502,381	\$ 2.5300	\$ 1,271,024				\$ 1,721,692
March	516,402	\$ 4.6700	\$ 2,411,597	571,833	\$ 0.7700	\$ 440,311	489,418	\$ 2.5300	\$ 1,238,227				\$ 1,678,538
April	468,190	\$ 4.6700	\$ 2,186,449	483,794	\$ 0.7700	\$ 372,521	414,367	\$ 2.5300	\$ 1,048,348				\$ 1,420,869
May	764,824	\$ 4.6700	\$ 3,571,729	808,826	\$ 0.7700	\$ 622,796	661,541	\$ 2.5300	\$ 1,673,698				\$ 2,296,494
June	753,654	\$ 4.6700	\$ 3,519,564	792,223	\$ 0.7700	\$ 610,012	678,329	\$ 2.5300	\$ 1,716,173				\$ 2,326,184
July	898,613	\$ 4.9000	\$ 4,403,205	939,666	\$ 0.8100	\$ 761,129	801,277	\$ 2.6500	\$ 2,123,384				\$ 2,884,513
August	866,492	\$ 4.9000	\$ 4,245,809	875,895	\$ 0.8100	\$ 709,475	758,939	\$ 2.6500	\$ 2,011,189				\$ 2,720,664
September	675,132	\$ 4.9000	\$ 3,308,149	703,537	\$ 0.8100	\$ 569,865	610,609	\$ 2.6500	\$ 1,618,115				\$ 2,187,980
October	513,684	\$ 4.9000	\$ 2,517,052	553,198	\$ 0.8100	\$ 448,090	484,966	\$ 2.6500	\$ 1,285,159				\$ 1,733,249
November	606,223	\$ 4.9000	\$ 2,970,493	620,938	\$ 0.8100	\$ 502,960	519,100	\$ 2.6500	\$ 1,375,616				\$ 1,878,576
December	611,770	\$ 4.9000	\$ 2,997,673	617,849	\$ 0.8100	\$ 500,457	534,461	\$ 2.6500	\$ 1,416,321				\$ 1,916,778
<b>Total</b>	<b>7,777,248</b>	<b>\$ 4.79</b>	<b>\$ 37,279,289</b>	<b>8,157,247</b>	<b>\$ 0.79</b>	<b>\$ 6,453,523</b>	<b>6,970,989</b>	<b>\$ 2.59</b>	<b>\$ 18,081,724</b>				<b>\$ 24,535,248</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,779	\$ 3.4778	\$ 34,011	9,779	\$ 0.8128	\$ 7,949	9,779	\$ 2.0458	\$ 20,007				\$ 27,955
February	11,785	\$ 3.4778	\$ 40,985	11,785	\$ 0.8128	\$ 9,579	11,785	\$ 2.0458	\$ 24,109				\$ 33,688
March	10,027	\$ 3.4778	\$ 34,873	10,027	\$ 0.8128	\$ 8,150	10,027	\$ 2.0458	\$ 20,514				\$ 28,664
April	9,553	\$ 3.4778	\$ 33,223	9,553	\$ 0.8128	\$ 7,765	9,553	\$ 2.0458	\$ 19,543				\$ 27,308
May	11,987	\$ 3.4778	\$ 41,687	11,987	\$ 0.8128	\$ 9,743	11,987	\$ 2.0458	\$ 24,522				\$ 34,265
June	15,570	\$ 3.4778	\$ 54,151	15,570	\$ 0.8128	\$ 12,656	15,570	\$ 2.0458	\$ 31,854				\$ 44,510
July	12,538	\$ 3.4778	\$ 43,606	13,651	\$ 0.8128	\$ 11,096	13,651	\$ 2.0458	\$ 27,928				\$ 39,023
August	27,345	\$ 3.4778	\$ 95,101	28,185	\$ 0.8128	\$ 22,909	28,185	\$ 2.0458	\$ 57,661				\$ 80,570
September	12,287	\$ 3.4778	\$ 42,731	12,629	\$ 0.8128	\$ 10,265	12,629	\$ 2.0458	\$ 25,836				\$ 36,101
October	9,139	\$ 3.4778	\$ 31,784	9,139	\$ 0.8128	\$ 7,428	9,139	\$ 2.0458	\$ 18,697				\$ 26,125
November	16	\$ 3.4778	\$ 55	16	\$ 0.8128	\$ 13	16	\$ 2.0458	\$ 32				\$ 45
December	9,717	\$ 3.4778	\$ 33,792	9,717	\$ 0.8128	\$ 7,898	9,717	\$ 2.0458	\$ 19,878				\$ 27,776
<b>Total</b>	<b>139,743</b>	<b>\$ 3.48</b>	<b>\$ 485,999</b>	<b>142,038</b>	<b>\$ 0.81</b>	<b>\$ 115,449</b>	<b>142,038</b>	<b>\$ 2.05</b>	<b>\$ 290,582</b>				<b>\$ 406,030</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	555,934	\$ 4.6490	\$ 2,584,554	613,985	\$ 0.7707	\$ 473,187	525,380	\$ 2.5210	\$ 1,324,477	\$ 1,797,665
February	567,893	\$ 4.6453	\$ 2,638,011	597,069	\$ 0.7708	\$ 460,247	514,166	\$ 2.5189	\$ 1,295,133	\$ 1,755,380
March	526,429	\$ 4.6473	\$ 2,446,470	581,860	\$ 0.7707	\$ 448,461	499,445	\$ 2.5203	\$ 1,258,741	\$ 1,707,202
April	477,743	\$ 4.6462	\$ 2,219,673	493,347	\$ 0.7708	\$ 380,286	423,920	\$ 2.5191	\$ 1,067,891	\$ 1,448,177
May	776,811	\$ 4.6516	\$ 3,613,417	820,812	\$ 0.7706	\$ 632,539	673,528	\$ 2.5214	\$ 1,698,221	\$ 2,330,759
June	769,224	\$ 4.6459	\$ 3,573,715	807,793	\$ 0.7708	\$ 622,667	693,900	\$ 2.5191	\$ 1,748,027	\$ 2,370,694
July	911,152	\$ 4.8804	\$ 4,446,810	953,317	\$ 0.8100	\$ 772,225	814,928	\$ 2.6399	\$ 2,151,312	\$ 2,923,537
August	893,837	\$ 4.8565	\$ 4,340,910	904,080	\$ 0.8101	\$ 732,383	787,124	\$ 2.6284	\$ 2,068,850	\$ 2,801,234
September	687,419	\$ 4.8746	\$ 3,350,879	716,166	\$ 0.8100	\$ 580,130	623,238	\$ 2.6378	\$ 1,643,951	\$ 2,224,081
October	522,823	\$ 4.8751	\$ 2,548,836	562,337	\$ 0.8100	\$ 455,519	494,105	\$ 2.6388	\$ 1,303,856	\$ 1,759,375
November	606,239	\$ 4.9000	\$ 2,970,548	620,954	\$ 0.8100	\$ 502,973	519,116	\$ 2.6500	\$ 1,375,648	\$ 1,878,621
December	621,487	\$ 4.8778	\$ 3,031,465	627,565	\$ 0.8100	\$ 508,355	544,177	\$ 2.6392	\$ 1,436,199	\$ 1,944,554
<b>Total</b>	7,916,991	\$ 4.77	\$ 37,765,288	8,299,285	\$ 0.79	\$ 6,568,972	7,113,027	\$ 2.58	\$ 18,372,306	\$ 24,941,278

Low Voltage Switchgear Credit (if applicable) \$ -

**Total including deduction for Low Voltage Switchgear Credit** \$ 24,941,278

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	546,155	\$ 4.9000	\$ 2,676,159	604,206	\$ 0.8100	\$ 489,407	515,601	\$ 2.6500	\$ 1,366,343				\$ 1,855,750
February	556,108	\$ 4.9000	\$ 2,724,931	585,284	\$ 0.8100	\$ 474,080	502,381	\$ 2.6500	\$ 1,331,309				\$ 1,805,389
March	516,402	\$ 4.9000	\$ 2,530,369	571,833	\$ 0.8100	\$ 463,184	489,418	\$ 2.6500	\$ 1,296,957				\$ 1,760,142
April	468,190	\$ 4.9000	\$ 2,294,133	483,794	\$ 0.8100	\$ 391,873	414,367	\$ 2.6500	\$ 1,098,072				\$ 1,489,945
May	764,824	\$ 4.9000	\$ 3,747,639	808,826	\$ 0.8100	\$ 655,149	661,541	\$ 2.6500	\$ 1,753,083				\$ 2,408,232
June	753,654	\$ 4.9000	\$ 3,692,905	792,223	\$ 0.8100	\$ 641,701	678,329	\$ 2.6500	\$ 1,797,572				\$ 2,439,273
July	898,613	\$ 4.9000	\$ 4,403,205	939,666	\$ 0.8100	\$ 761,129	801,277	\$ 2.6500	\$ 2,123,384				\$ 2,884,513
August	866,492	\$ 4.9000	\$ 4,245,809	875,895	\$ 0.8100	\$ 709,475	758,939	\$ 2.6500	\$ 2,011,189				\$ 2,720,664
September	675,132	\$ 4.9000	\$ 3,308,149	703,537	\$ 0.8100	\$ 569,865	610,609	\$ 2.6500	\$ 1,618,115				\$ 2,187,980
October	513,684	\$ 4.9000	\$ 2,517,052	553,198	\$ 0.8100	\$ 448,090	484,966	\$ 2.6500	\$ 1,285,159				\$ 1,733,249
November	606,223	\$ 4.9000	\$ 2,970,493	620,938	\$ 0.8100	\$ 502,960	519,100	\$ 2.6500	\$ 1,375,616				\$ 1,878,576
December	611,770	\$ 4.9000	\$ 2,997,673	617,849	\$ 0.8100	\$ 500,457	534,461	\$ 2.6500	\$ 1,416,321				\$ 1,916,778
<b>Total</b>	<b>7,777,248</b>	<b>\$ 4.90</b>	<b>\$ 38,108,516</b>	<b>8,157,247</b>	<b>\$ 0.81</b>	<b>\$ 6,607,370</b>	<b>6,970,989</b>	<b>\$ 2.65</b>	<b>\$ 18,473,121</b>				<b>\$ 25,080,491</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,779	\$ 3.4778	\$ 34,011	9,779	\$ 0.8128	\$ 7,949	9,779	\$ 2.0458	\$ 20,007				\$ 27,955
February	11,785	\$ 3.4778	\$ 40,985	11,785	\$ 0.8128	\$ 9,579	11,785	\$ 2.0458	\$ 24,109				\$ 33,688
March	10,027	\$ 3.4778	\$ 34,873	10,027	\$ 0.8128	\$ 8,150	10,027	\$ 2.0458	\$ 20,514				\$ 28,664
April	9,553	\$ 3.4778	\$ 33,223	9,553	\$ 0.8128	\$ 7,765	9,553	\$ 2.0458	\$ 19,543				\$ 27,308
May	11,987	\$ 3.4778	\$ 41,687	11,987	\$ 0.8128	\$ 9,743	11,987	\$ 2.0458	\$ 24,522				\$ 34,265
June	15,570	\$ 3.4778	\$ 54,151	15,570	\$ 0.8128	\$ 12,656	15,570	\$ 2.0458	\$ 31,854				\$ 44,510
July	12,538	\$ 3.4778	\$ 43,606	13,651	\$ 0.8128	\$ 11,096	13,651	\$ 2.0458	\$ 27,928				\$ 39,023
August	27,345	\$ 3.4778	\$ 95,101	28,185	\$ 0.8128	\$ 22,909	28,185	\$ 2.0458	\$ 57,661				\$ 80,570
September	12,287	\$ 3.4778	\$ 42,731	12,629	\$ 0.8128	\$ 10,265	12,629	\$ 2.0458	\$ 25,836				\$ 36,101
October	9,139	\$ 3.4778	\$ 31,784	9,139	\$ 0.8128	\$ 7,428	9,139	\$ 2.0458	\$ 18,697				\$ 26,125
November	16	\$ 3.4778	\$ 55	16	\$ 0.8128	\$ 13	16	\$ 2.0458	\$ 32				\$ 45
December	9,717	\$ 3.4778	\$ 33,792	9,717	\$ 0.8128	\$ 7,898	9,717	\$ 2.0458	\$ 19,878				\$ 27,776
<b>Total</b>	<b>139,743</b>	<b>\$ 3.48</b>	<b>\$ 485,999</b>	<b>142,038</b>	<b>\$ 0.81</b>	<b>\$ 115,449</b>	<b>142,038</b>	<b>\$ 2.05</b>	<b>\$ 290,582</b>				<b>\$ 406,030</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	555,934	\$ 4.87	\$ 2,710,170	613,985	\$ 0.81	\$ 497,355	525,380	\$ 2.64	\$ 1,386,350	\$ 1,883,705
February	567,893	\$ 4.87	\$ 2,765,916	597,069	\$ 0.81	\$ 483,659	514,166	\$ 2.64	\$ 1,355,418	\$ 1,839,077
March	526,429	\$ 4.87	\$ 2,565,242	581,860	\$ 0.81	\$ 471,335	499,445	\$ 2.64	\$ 1,317,471	\$ 1,788,806
April	477,743	\$ 4.87	\$ 2,327,356	493,347	\$ 0.81	\$ 399,638	423,920	\$ 2.64	\$ 1,117,615	\$ 1,517,253
May	776,811	\$ 4.88	\$ 3,789,326	820,812	\$ 0.81	\$ 664,892	673,528	\$ 2.64	\$ 1,777,606	\$ 2,442,497
June	769,224	\$ 4.87	\$ 3,747,055	807,793	\$ 0.81	\$ 654,356	693,900	\$ 2.64	\$ 1,829,426	\$ 2,483,782
July	911,152	\$ 4.88	\$ 4,446,810	953,317	\$ 0.81	\$ 772,225	814,928	\$ 2.64	\$ 2,151,312	\$ 2,923,537
August	893,837	\$ 4.86	\$ 4,340,910	904,080	\$ 0.81	\$ 732,383	787,124	\$ 2.63	\$ 2,068,850	\$ 2,801,234
September	687,419	\$ 4.87	\$ 3,350,879	716,166	\$ 0.81	\$ 580,130	623,238	\$ 2.64	\$ 1,643,951	\$ 2,224,081
October	522,823	\$ 4.88	\$ 2,548,836	562,337	\$ 0.81	\$ 455,519	494,105	\$ 2.64	\$ 1,303,856	\$ 1,759,375
November	606,239	\$ 4.90	\$ 2,970,548	620,954	\$ 0.81	\$ 502,973	519,116	\$ 2.65	\$ 1,375,648	\$ 1,878,621
December	621,487	\$ 4.88	\$ 3,031,465	627,565	\$ 0.81	\$ 508,355	544,177	\$ 2.64	\$ 1,436,199	\$ 1,944,554
<b>Total</b>	<b>7,916,991</b>	<b>\$ 4.87</b>	<b>\$ 38,594,515</b>	<b>8,299,285</b>	<b>\$ 0.81</b>	<b>\$ 6,722,819</b>	<b>7,113,027</b>	<b>\$ 2.64</b>	<b>\$ 18,763,702</b>	<b>\$ 25,486,521</b>
									<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
									<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 25,486,521</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,554,758,449	0	11,816,164	39.6%	14,968,478	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	332,233,657	0	2,225,966	7.5%	2,819,808	0.0085
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6451		2,995,608	7,923,683	26.6%	10,037,561	3.3508
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9664		1,875,336	5,562,997	18.7%	7,047,092	3.7578
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3574		621,859	2,087,829	7.0%	2,644,820	4.2531
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	6,296,966	0	42,190	0.1%	53,445	0.0085
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2024		68,624	151,138	0.5%	191,458	2.7900
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9664		1,875,336	5,562,997	18.7%	7,047,092	3.7578
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	309,340	0	2,073	0.0%	2,626	0.0085

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,554,758,449	0	9,950,454	40.8%	10,166,186	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	332,233,657	0	1,794,062	7.3%	1,832,958	0.0055
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626		2,995,608	6,478,302	26.5%	6,618,756	2.2095
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245		1,875,336	4,359,219	17.9%	4,453,729	2.3749
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867		621,859	1,670,749	6.8%	1,706,972	2.7449
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,296,966	0	34,004	0.1%	34,741	0.0055
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004		68,624	123,551	0.5%	126,229	1.8394
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245		1,875,336	4,359,219	17.9%	4,453,729	2.3749
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	309,340	0	1,670	0.0%	1,707	0.0055

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	1,554,758,449	0	14,968,478	39.6%	15,297,147	<b>0.0098</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	332,233,657	0	2,819,808	7.5%	2,881,724	<b>0.0087</b>
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3508		2,995,608	10,037,561	26.6%	10,257,960	<b>3.4243</b>
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7578		1,875,336	7,047,092	18.7%	7,201,828	<b>3.8403</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2531		621,859	2,644,820	7.0%	2,702,893	<b>4.3465</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	6,296,966	0	53,445	0.1%	54,619	<b>0.0087</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7900		68,624	191,458	0.5%	195,662	<b>2.8512</b>
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7578		1,875,336	7,047,092	18.7%	7,201,828	<b>3.8403</b>
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	309,340	0	2,626	0.0%	2,683	<b>0.0087</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,554,758,449	0	10,166,186	40.8%	10,388,430	<b>0.0067</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	332,233,657	0	1,832,958	7.3%	1,873,029	<b>0.0056</b>
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2095		2,995,608	6,618,756	26.5%	6,763,449	<b>2.2578</b>
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3749		1,875,336	4,453,729	17.9%	4,551,093	<b>2.4268</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7449		621,859	1,706,972	6.8%	1,744,288	<b>2.8050</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	6,296,966	0	34,741	0.1%	35,500	<b>0.0056</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8394		68,624	126,229	0.5%	128,989	<b>1.8796</b>
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3749		1,875,336	4,453,729	17.9%	4,551,093	<b>2.4268</b>
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	309,340	0	1,707	0.0%	1,744	<b>0.0056</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

<b>Price Escalator</b>	<b>2.20%</b>	<b>Productivity Factor</b>	<b>0.00%</b>
<b>Choose Stretch Factor Group</b>	<b>III</b>	<b>Price Cap Index</b>	<b>1.90%</b>
<b>Associated Stretch Factor Value</b>	<b>0.30%</b>		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.18				1.90%	25.66	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.59		0.0177		1.90%	27.10	0.0180
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	132.63		3.0039		1.90%	135.15	3.0610
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1196.65		3.4871		1.90%	1,219.39	3.5534
LARGE USE SERVICE CLASSIFICATION	4979.52		2.6401		1.90%	5,074.13	2.6903
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.15		0.0209		1.90%	1.17	0.0213
STREET LIGHTING SERVICE CLASSIFICATION	2.44		12.2103		1.90%	2.49	12.4423
STANDBY POWER SERVICE CLASSIFICATION	0		1.7756		1.90%	0.00	1.8093
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4401.92				1.90%	4,485.56	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	110.02				1.90%	112.11	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	66.76				1.90%	68.03	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Update the following rates if an OEB Decision has been issued at the time of completing this application**

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

ENERGY FROM WASTE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.66
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.10
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order		
	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order		
	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order		
	\$/kWh	0.0002

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

## GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	135.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	1.18

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	3.0610
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1273
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4038)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0811
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	3.4243
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2578

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2021-0005

## GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,219.39
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	10.66

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.5534
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0952
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4754)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0980
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	3.8403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4268

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,074.13
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	44.35

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6903
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1028
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.4901)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.024
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8050

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.17
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0213
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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## STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.49
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.4423
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	4.9768
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.3256)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.8512

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**EB-2021-0005**  
1.8796

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.8093
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,485.56
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4268

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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## DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.11
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	68.03
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES****APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

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## RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.18	1	\$ 25.18	\$ 25.66	1	\$ 25.66	\$ 0.48	1.91%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ 0.45	1	\$ 0.45	\$ 0.45	1	\$ 0.45	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 25.86			\$ 26.11	\$ 0.25	0.99%
Line Losses on Cost of Power	\$ 0.1034	26	\$ 2.64	\$ 0.1034	26	\$ 2.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ (0.53)	\$ 0.0009	750	\$ (0.68)	\$ (0.15)	28.57%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.47			\$ 28.65	\$ 0.18	0.63%
RTSR - Network	\$ 0.0076	776	\$ 5.89	\$ 0.0098	776	\$ 7.60	\$ 1.71	28.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	776	\$ 4.96	\$ 0.0067	776	\$ 5.20	\$ 0.23	4.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.33			\$ 41.45	\$ 2.12	5.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	776	\$ 2.64	\$ 0.0034	776	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	776	\$ 0.39	\$ 0.0005	776	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 120.17			\$ 122.29	\$ 2.12	1.76%
HST	13%		\$ 15.62	13%		\$ 15.90	\$ 0.28	1.76%
Ontario Electricity Rebate	18.9%		\$ (22.71)	18.9%		\$ (23.11)	\$ (0.40)	
<b>Total Bill on TOU</b>			\$ 113.08			\$ 115.07	\$ 1.99	1.76%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0341**

Proposed/Approved Loss Factor **1.0341**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.59	1	\$ 26.59	\$ 27.10	1	\$ 27.10	\$ 0.51	1.92%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0180	2000	\$ 36.00	\$ 0.60	1.69%
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0020	2000	\$ 4.00	\$ 0.80	25.00%
<b>Sub-Total A (excluding pass through)</b>			\$ <b>65.67</b>			\$ <b>67.58</b>	\$ <b>1.91</b>	<b>2.91%</b>
Line Losses on Cost of Power	\$ 0.1034	68	\$ 7.05	\$ 0.1034	68	\$ 7.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	2,000	\$ (1.20)	\$ 0.0009	2,000	\$ (1.80)	\$ (0.60)	50.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ <b>71.89</b>			\$ <b>73.40</b>	\$ <b>1.51</b>	<b>2.10%</b>
RTSR - Network	\$ 0.0067	2,068	\$ 13.86	\$ 0.0087	2,068	\$ 17.99	\$ 4.14	29.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,068	\$ 11.17	\$ 0.0056	2,068	\$ 11.58	\$ 0.41	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ <b>96.92</b>			\$ <b>102.98</b>	\$ <b>6.06</b>	<b>6.25%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,068	\$ 7.03	\$ 0.0034	2,068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,068	\$ 1.03	\$ 0.0005	2,068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ <b>312.07</b>			\$ <b>318.13</b>	\$ <b>6.06</b>	<b>1.94%</b>
HST	13%		\$ 40.57	13%		\$ 41.36	\$ 0.79	1.94%
Ontario Electricity Rebate	18.9%		\$ (58.98)	18.9%		\$ (60.13)	\$ (1.15)	-
<b>Total Bill on TOU</b>			\$ <b>293.66</b>			\$ <b>299.36</b>	\$ <b>5.70</b>	<b>1.94%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 132.63	1	\$ 132.63	\$ 135.15	1	\$ 135.15	\$ 2.52	1.90%
Distribution Volumetric Rate	\$ 3.0039	500	\$ 1,501.95	\$ 3.0610	500	\$ 1,530.50	\$ 28.55	1.90%
Fixed Rate Riders	\$ 2.39	1	\$ 2.39	\$ 2.39	1	\$ 2.39	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1467	500	\$ 73.35	\$ 0.1814	500	\$ 90.70	\$ 17.35	23.65%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,710.32</b>			<b>\$ 1,758.74</b>	<b>\$ 48.42</b>	<b>2.83%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2167	500	\$ (108.35)	-\$ 0.3227	500	\$ (161.35)	\$ (53.00)	48.92%
CBR Class B Rate Riders	-\$ 0.0374	500	\$ (18.70)	\$ -	500	\$ -	\$ 18.70	-100.00%
GA Rate Riders	\$ 0.0017	182,500	\$ 310.25	\$ 0.0003	182,500	\$ 54.75	\$ (255.50)	-82.35%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,893.52</b>			<b>\$ 1,652.14</b>	<b>\$ (241.38)</b>	<b>-12.75%</b>
RTSR - Network	\$ 2.6451	500	\$ 1,322.55	\$ 3.4243	500	\$ 1,712.15	\$ 389.60	29.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1626	500	\$ 1,081.30	\$ 2.2578	500	\$ 1,128.90	\$ 47.60	4.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,297.37</b>			<b>\$ 4,493.19</b>	<b>\$ 195.82</b>	<b>4.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	188,723	\$ 641.66	\$ 0.0034	188,723	\$ 641.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	188,723	\$ 94.36	\$ 0.0005	188,723	\$ 94.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	188,723	\$ 19,721.58	\$ 0.1045	188,723	\$ 19,721.58	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 24,755.22</b>			<b>\$ 24,951.04</b>	<b>\$ 195.82</b>	<b>0.79%</b>
HST	13%		\$ 3,218.18	13%		\$ 3,243.64	\$ 25.46	0.79%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 27,973.40</b>			<b>\$ 28,194.68</b>	<b>\$ 221.28</b>	<b>0.79%</b>

Customer Class:	<b>GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,196.65	1	\$ 1,196.65	\$ 1,219.39	1	\$ 1,219.39	\$ 22.74	1.90%
Distribution Volumetric Rate	\$ 3.4871	1432	\$ 4,993.53	\$ 3.5534	1432	\$ 5,088.47	\$ 94.94	1.90%
Fixed Rate Riders	\$ 21.55	1	\$ 21.55	\$ 21.55	1	\$ 21.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1343	1432	\$ 192.32	\$ 0.1580	1432	\$ 226.26	\$ 33.94	17.65%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,404.04</b>			<b>\$ 6,555.66</b>	<b>\$ 151.62</b>	<b>2.37%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2398	1,432	\$ (343.39)	-\$ 0.3774	1,432	\$ (540.44)	\$ (197.04)	57.38%
CBR Class B Rate Riders	-\$ 0.0278	1,432	\$ (39.81)	\$ -	1,432	\$ -	\$ 39.81	-100.00%
GA Rate Riders	\$ 0.0017	627,216	\$ 1,066.27	\$ 0.0003	627,216	\$ 188.16	\$ (878.10)	-82.35%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 7,087.11</b>			<b>\$ 6,203.39</b>	<b>\$ (883.72)</b>	<b>-12.47%</b>
RTSR - Network	\$ 2.9664	1,432	\$ 4,247.88	\$ 3.8403	1,432	\$ 5,499.31	\$ 1,251.42	29.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3245	1,432	\$ 3,328.68	\$ 2.4268	1,432	\$ 3,475.18	\$ 146.49	4.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,663.68</b>			<b>\$ 15,177.88</b>	<b>\$ 514.20</b>	<b>3.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	648,604	\$ 2,205.25	\$ 0.0034	648,604	\$ 2,205.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	648,604	\$ 324.30	\$ 0.0005	648,604	\$ 324.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	648,604	\$ 67,779.12	\$ 0.1045	648,604	\$ 67,779.12	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 84,972.61</b>			<b>\$ 85,486.81</b>	<b>\$ 514.20</b>	<b>0.61%</b>
HST	13%		\$ 11,046.44	13%		\$ 11,113.29	\$ 66.85	0.61%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 96,019.05</b>			<b>\$ 96,600.10</b>	<b>\$ 581.05</b>	<b>0.61%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,979.52	1	\$ 4,979.52	\$ 5,074.13	1	\$ 5,074.13	\$ 94.61	1.90%
Distribution Volumetric Rate	\$ 2.6401	20000	\$ 52,802.00	\$ 2.6903	20000	\$ 53,806.00	\$ 1,004.00	1.90%
Fixed Rate Riders	\$ 89.68	1	\$ 89.68	\$ 89.68	1	\$ 89.68	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1267	20000	\$ 2,534.00	\$ 0.1503	20000	\$ 3,006.00	\$ 472.00	18.63%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 60,405.20</b>			<b>\$ 61,975.81</b>	<b>\$ 1,570.61</b>	<b>2.60%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3136	20,000	\$ (6,272.00)	\$ 0.4901	20,000	\$ (9,802.00)	\$ (3,530.00)	56.28%
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 54,133.20</b>			<b>\$ 52,173.81</b>	<b>\$ (1,959.39)</b>	<b>-3.62%</b>
RTSR - Network	\$ 3.3574	20,000	\$ 67,148.00	\$ 4.3465	20,000	\$ 86,930.00	\$ 19,782.00	29.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6867	20,000	\$ 53,734.00	\$ 2.8050	20,000	\$ 56,100.00	\$ 2,366.00	4.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 175,015.20</b>			<b>\$ 195,203.81</b>	<b>\$ 20,188.61</b>	<b>11.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 35,251.85	\$ 0.0034	10,368,190	\$ 35,251.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 5,184.10	\$ 0.0005	10,368,190	\$ 5,184.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	#####	\$ 1,083,475.86	\$ 0.1045	10,368,190	\$ 1,083,475.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,298,927.25</b>			<b>\$ 1,319,115.86</b>	<b>\$ 20,188.61</b>	<b>1.55%</b>
HST	13%		\$ 168,860.54	13%		\$ 171,485.06	\$ 2,624.52	1.55%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,467,787.79</b>			<b>\$ 1,490,600.92</b>	<b>\$ 22,813.13</b>	<b>1.55%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.15	186	\$ 213.90	\$ 1.17	186	\$ 217.62	\$ 3.72	1.74%
Distribution Volumetric Rate	\$ 0.0209	21296	\$ 445.09	\$ 0.0213	21296	\$ 453.60	\$ 8.52	1.91%
Fixed Rate Riders	\$ 0.02	186	\$ 3.72	\$ 0.02	186	\$ 3.72	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	21296	\$ 8.52	\$ 0.0004	21296	\$ 8.52	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 671.22</b>			<b>\$ 683.46</b>	<b>\$ 12.24</b>	<b>1.82%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	21,296	\$ (12.78)	-\$ 0.0009	21,296	\$ (19.17)	\$ (6.39)	50.00%
CBR Class B Rate Riders	-\$ 0.0001	21,296	\$ (2.13)	\$ -	21,296	\$ -	\$ 2.13	-100.00%
GA Rate Riders	\$ 0.0017	21,296	\$ 36.20	\$ 0.0003	21,296	\$ 6.39	\$ (29.81)	-82.35%
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 692.52</b>			<b>\$ 670.69</b>	<b>\$ (21.84)</b>	<b>-3.15%</b>
RTSR - Network	\$ 0.0067	22,022	\$ 147.55	\$ 0.0087	22,022	\$ 191.59	\$ 44.04	29.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	22,022	\$ 118.92	\$ 0.0056	22,022	\$ 123.32	\$ 4.40	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 958.99</b>			<b>\$ 985.60</b>	<b>\$ 26.61</b>	<b>2.78%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	22,022	\$ 74.88	\$ 0.0034	22,022	\$ 74.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	22,022	\$ 11.01	\$ 0.0005	22,022	\$ 11.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	186	\$ 46.50	\$ 0.25	186	\$ 46.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	22,022	\$ 2,301.32	\$ 0.1045	22,022	\$ 2,301.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,392.70</b>			<b>\$ 3,419.31</b>	<b>\$ 26.61</b>	<b>0.78%</b>
HST	13%		\$ 441.05	13%		\$ 444.51	\$ 3.46	0.78%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,833.75</b>			<b>\$ 3,863.82</b>	<b>\$ 30.07</b>	<b>0.78%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.44	20614	\$ 50,298.16	\$ 2.49	20614	\$ 51,328.86	\$ 1,030.70	2.05%
Distribution Volumetric Rate	\$ 12.2103	7922	\$ 96,730.00	\$ 12.4423	7922	\$ 98,567.90	\$ 1,837.90	1.90%
Fixed Rate Riders	\$ 0.04	20614	\$ 824.56	\$ 0.04	20614	\$ 824.56	\$ -	0.00%
Volumetric Rate Riders	\$ 2.8310	7922	\$ 22,427.18	\$ 5.1967	7922	\$ 41,168.26	\$ 18,741.08	83.56%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 170,279.90</b>			<b>\$ 191,889.58</b>	<b>\$ 21,609.68</b>	<b>12.69%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2074	7,922	\$ (1,643.02)	-\$ 0.3256	7,922	\$ (2,579.40)	\$ (936.38)	56.99%
CBR Class B Rate Riders	-\$ 0.0361	7,922	\$ (285.98)	\$ -	7,922	\$ -	\$ 285.98	-100.00%
GA Rate Riders	\$ 0.0017	2,787,508	\$ 4,738.76	\$ 0.0003	2,787,508	\$ 836.25	\$ (3,902.51)	-82.35%
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	20614	\$ -	\$ -	20614	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	20614	\$ -	\$ -	20614	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 173,089.66</b>			<b>\$ 190,146.43</b>	<b>\$ 17,056.77</b>	<b>9.85%</b>
RTSR - Network	\$ 2.2024	7,922	\$ 17,447.41	\$ 2.8512	7,922	\$ 22,587.21	\$ 5,139.79	29.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8004	7,922	\$ 14,262.77	\$ 1.8796	7,922	\$ 14,890.19	\$ 627.42	4.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 204,799.84</b>			<b>\$ 227,623.82</b>	<b>\$ 22,823.99</b>	<b>11.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,882,562	\$ 9,800.71	\$ 0.0034	2,882,562	\$ 9,800.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,882,562	\$ 1,441.28	\$ 0.0005	2,882,562	\$ 1,441.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	20614	\$ 5,153.50	\$ 0.25	20614	\$ 5,153.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	2,882,562	\$ 301,227.73	\$ 0.1045	2,882,562	\$ 301,227.73	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 522,423.06</b>			<b>\$ 545,247.05</b>	<b>\$ 22,823.99</b>	<b>4.37%</b>
HST	13%		\$ 67,915.00	13%		\$ 70,882.12	\$ 2,967.12	4.37%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 590,338.06</b>			<b>\$ 616,129.16</b>	<b>\$ 25,791.11</b>	<b>4.37%</b>

Customer Class: **STANDBY POWER SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption - kWh

Demand - kW

Current Loss Factor 1.0341

Proposed/Approved Loss Factor 1.0341

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7756	0	\$ -	\$ 1.8093	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,401.92	1	\$ 4,401.92	\$ 4,485.56	1	\$ 4,485.56	\$ 83.64	1.90%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ 79.27	1	\$ 79.27	\$ 79.27	1	\$ 79.27	\$ -	0.00%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,481.19</b>			<b>\$ 4,564.83</b>	<b>\$ 83.64</b>	<b>1.87%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0116	4,000	\$ 46.40	\$ 0.0009	4,000	\$ (3.60)	\$ (50.00)	-107.76%
CBR Class B Rate Riders	\$ 0.0001	4,000	\$ (0.40)	\$ -	4,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ 0.0018	1,417,701	\$ 2,551.86	\$ 0.0003	1,417,701	\$ 425.31	\$ (2,126.55)	-83.33%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 7,079.05</b>			<b>\$ 4,986.54</b>	<b>\$ (2,092.51)</b>	<b>-29.56%</b>
RTSR - Network	\$ 2.9664	4,000	\$ 11,865.60	\$ 3.8403	4,000	\$ 15,361.20	\$ 3,495.60	29.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3245	4,000	\$ 9,298.00	\$ 2.4268	4,000	\$ 9,707.20	\$ 409.20	4.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 28,242.65</b>			<b>\$ 30,054.94</b>	<b>\$ 1,812.29</b>	<b>6.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,466,045	\$ 4,984.55	\$ 0.0034	1,466,045	\$ 4,984.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,466,045	\$ 733.02	\$ 0.0005	1,466,045	\$ 733.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	1,466,045	\$ 153,201.66	\$ 0.1045	1,466,045	\$ 153,201.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 187,162.14</b>			<b>\$ 188,974.43</b>	<b>\$ 1,812.29</b>	<b>0.97%</b>
HST	13%		\$ 24,331.08	13%		\$ 24,566.68	\$ 235.60	0.97%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 211,493.21</b>			<b>\$ 213,541.10</b>	<b>\$ 2,047.89</b>	<b>0.97%</b>

Customer Class:	<b>DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.02	1	\$ 110.02	\$ 112.11	1	\$ 112.11	\$ 2.09	1.90%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Fixed Rate Riders	\$ 1.98	1	\$ 1.98	\$ 1.98	1	\$ 1.98	\$ -	0.00%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 112.00</b>			<b>\$ 114.09</b>	<b>\$ 2.09</b>	<b>1.87%</b>
Line Losses on Cost of Power	\$ 0.1045	5	\$ 0.56	\$ 0.1045	5	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	156	\$ (0.09)	-\$ 0.0009	156	\$ (0.14)	\$ (0.05)	50.00%
CBR Class B Rate Riders	-\$ 0.0001	156	\$ (0.02)	\$ -	156	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ 0.0017	156	\$ 0.27	\$ 0.0003	156	\$ 0.05	\$ (0.22)	-82.35%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 112.71</b>			<b>\$ 114.55</b>	<b>\$ 1.84</b>	<b>1.63%</b>
RTSR - Network	\$ 0.0067	161	\$ 1.08	\$ 0.0087	161	\$ 1.40	\$ 0.32	29.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	161	\$ 0.87	\$ 0.0056	161	\$ 0.90	\$ 0.03	3.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 114.66</b>			<b>\$ 116.86</b>	<b>\$ 2.20</b>	<b>1.91%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	161	\$ 0.55	\$ 0.0034	161	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	161	\$ 0.08	\$ 0.0005	161	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	156	\$ 16.30	\$ 0.1045	156	\$ 16.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 131.85</b>			<b>\$ 134.04</b>	<b>\$ 2.20</b>	<b>1.67%</b>
HST	13%		\$ 17.14	13%		\$ 17.43	\$ 0.29	1.67%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 148.98</b>			<b>\$ 151.47</b>	<b>\$ 2.48</b>	<b>1.67%</b>

Customer Class: **ENERGY FROM WASTE SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption - kWh

Demand - kW

Current Loss Factor 1.0341

Proposed/Approved Loss Factor 1.0341

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 66.76	1	\$ 66.76	\$ 68.03	1	\$ 68.03	\$ 1.27	1.90%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 66.76			\$ 68.03	\$ 1.27	1.90%
Line Losses on Cost of Power	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 66.76			\$ 68.03	\$ 1.27	1.90%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 66.76			\$ 68.03	\$ 1.27	1.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 67.01			\$ 68.28	\$ 1.27	1.90%
HST	13%		\$ 8.71	13%		\$ 8.88	\$ 0.17	1.90%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 75.72			\$ 77.16	\$ 1.44	1.90%

# **ATTACHMENT 9 RGM MODEL PRZ**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**  
Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	PowerStream Rate Zone
Assigned EB Number	EB-2021-0005
Name of Contact and Title	Natalie Yeates, Director, Regulatory Affairs
Phone Number	416-617-1959
Email Address	natalie.yeates@alectrautilities.com
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2017

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

**Alectra Utilities Corporation**

**PowerStream Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0002

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.97
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.42
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	149.18
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.4483
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1321
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0527



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0398)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168
<b>MONTHLY RATES AND CHARGES – Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6427.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3725
Low Voltage Service Rate	\$/kW	0.163
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3403
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.272
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.009
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0023
Retail Transmission Rate - Network Service Rate	\$/kW	3.2885
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.9364
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# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.10
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.4437
Low Voltage Service Rate	\$/kW	0.117
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	1.0366
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1745
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0406)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Retail Transmission Rate - Network Service Rate	\$/kW	2.115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.69
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.3941)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1681
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	2.737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

#### Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Temporary Service install and remove - overhead - no transformer	\$	500.00



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0			20,122	20,122	0		(158,768)		(158,768)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	(1,552,491)	(12,710,011)		11,157,520	0	10,849	(423,733)		434,582
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(1,552,491)	(12,710,011)	20,122	11,177,642	0	10,849	(423,733)	(158,768)	275,813
<b>Total Group 1 Balance</b>		0	(1,552,491)	(12,710,011)	20,122	11,177,642	0	10,849	(423,733)	(158,768)	275,813
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	20,122	1,872		33,769	55,763	(158,768)	242		1,416	(157,111)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	11,157,520	(6,473,199)			4,684,321	434,582	95,970			530,551
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		11,177,642	(6,471,326)	0	33,769	4,740,085	275,813	96,211	0	1,416	373,441
<b>Total Group 1 Balance</b>		11,177,642	(6,471,326)	0	33,769	4,740,085	275,813	96,211	0	1,416	373,441
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	55,763	(21)	20,122	(502)	35,118	(157,111)	229	(158,420)		1,538
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	4,684,321	(4,682,037)			2,284	530,551	(536,028)			(5,476)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	14,140,406	19,712,107		(5,571,701)	0	(140,304)	605,606		(745,910)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	(0)	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	(0)	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		4,740,085	9,458,348	19,732,229	(502)	(5,534,298)	373,441	(676,103)	447,186	0	(749,848)
<b>Total Group 1 Balance</b>		4,740,085	9,458,348	19,732,229	(502)	(5,534,298)	373,441	(676,103)	447,186	0	(749,848)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	(0)	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			2,651,133	2,651,133	0			57,847	57,847
Smart Metering Entity Charge Variance Account	1551	0			(374,045)	(374,045)	0			(13,292)	(13,292)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(3,483,219)	(3,483,219)	0			(201,541)	(201,541)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			(0)	(0)	0			(0)	(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(1,005,403)	(1,005,403)	0			(1,907)	(1,907)
RSVA - Retail Transmission Network Charge	1584	0			(1,270,432)	(1,270,432)	0			(134,092)	(134,092)
RSVA - Retail Transmission Connection Charge	1586	0			(762,242)	(762,242)	0			22,444	22,444
RSVA - Power <sup>4</sup>	1588	0			1,824,409	1,824,409	0			(137,317)	(137,317)
RSVA - Global Adjustment <sup>4</sup>	1589	0			(168,651)	(168,651)	0			111,850	111,850
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	35,118	(35,118)			0	1,538	(1,538)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	2,284	(19,760)			(17,476)	(5,476)	(68)			(5,544)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(5,571,701)	6,707,588			1,135,887	(745,910)	(4,148)			(750,058)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	6,739,060	7,618,504		(879,444)	0	(80,558)	77,480		(158,038)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(168,651)	(168,651)	0	0	0	111,850	111,850
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	(2,419,800)	(2,419,800)	0	0	0	(407,857)	(407,857)
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	(2,588,451)	(2,588,451)	0	0	0	(296,008)	(296,008)
RSVA - Global Adjustment		0	0	0	(168,651)	(168,651)	0	0	0	111,850	111,850
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(5,534,298)	13,391,769	7,618,504	(2,419,800)	(2,180,833)	(749,848)	(86,311)	77,480	(407,857)	(1,321,497)
<b>Total Group 1 Balance</b>		(5,534,298)	13,391,769	7,618,504	(2,588,451)	(2,349,484)	(749,848)	(86,311)	77,480	(296,008)	(1,209,647)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			8,868,508	8,868,508	0			272,434	272,434
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	6,280,057	6,280,057	0	0	0	(23,573)	(23,573)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

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Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	2,651,133	4,280,794	525,877		6,406,050	57,847	46,319	44,081		60,085
Smart Metering Entity Charge Variance Account	1551	(374,045)	(46,985)	(298,025)		(123,004)	(13,292)	(1,644)	(11,841)		(3,095)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(3,483,219)	(4,185,737)	(1,688,121)		(5,980,835)	(201,541)	(44,014)	(198,931)		(46,624)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	(0)				(0)	(0)				(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(1,005,403)	(376,862)	(234,782)		(1,147,494)	(1,907)	(14,197)	5,739		(21,842)
RSVA - Retail Transmission Network Charge	1584	(1,270,432)	78,320	(1,879,570)		687,458	(134,092)	(4,805)	(109,706)		(29,191)
RSVA - Retail Transmission Connection Charge	1586	(762,242)	(1,115,956)	799,487		(2,677,684)	22,444	(29,243)	46,970		(53,769)
RSVA - Power <sup>4</sup>	1588	1,824,409	6,567,212	(2,797,595)	(2,666,937)	8,522,278	(137,317)	45,729	(151,638)		60,050
RSVA - Global Adjustment <sup>4</sup>	1589	(168,651)	(766,952)	(8,308,419)	1,366,017	8,738,833	111,850	176,184	(181,765)		469,799
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(17,476)	17,476			(0)	(5,544)	5,544			0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	1,135,887	(4,372)			1,131,515	(750,058)	15,581			(734,477)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(879,444)	144,820			(734,624)	(158,038)	(10,644)			(168,682)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	10,895,379	11,032,079		(136,700)	0	(87,146)	416,442		(503,587)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(168,651)	(766,952)	(8,308,419)	1,366,017	8,738,833	111,850	176,184	(181,765)	0	469,799
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(2,419,800)	5,200,787	(5,572,729)	(2,666,937)	5,686,779	(407,857)	(1,855)	(375,326)	0	(34,387)
<b>Total Group 1 Balance requested for disposition</b>		(2,588,451)	4,433,835	(13,881,149)	(1,300,920)	14,425,612	(296,008)	174,329	(557,091)	0	435,412
RSVA - Global Adjustment		(168,651)	(766,952)	(8,308,419)	1,366,017	8,738,833	111,850	176,184	(181,765)	0	469,799
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(2,180,833)	16,254,090	5,459,350	(2,666,937)	5,946,970	(1,321,497)	(78,520)	41,116	0	(1,441,133)
<b>Total Group 1 Balance</b>		(2,349,484)	15,487,138	(2,849,069)	(1,300,920)	14,685,803	(1,209,647)	97,664	(140,649)	0	(971,334)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	8,868,508	3,867,623	2,849,069		9,887,062	272,434	138,630	140,649		270,415
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		6,280,057	8,301,458	(11,032,079)	(1,300,920)	24,312,674	(23,573)	312,959	(416,442)	0	705,828

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup> As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim			
<b>Group 1 Accounts</b>												
LV Variance Account	1550	2,125,256	42,988	4,280,794	17,097	24,401		41,497	4,322,292		6,466,136	1
Smart Metering Entity Charge Variance Account	1551	(76,019)	(2,496)	(46,985)	(599)	(268)		(867)	(47,851)		(126,099)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,795,098)	(27,292)	(4,185,737)	(19,332)	(23,859)		(43,191)	(4,228,927)		(7,196,785)	(1,169,328)
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	0	0	(0)	(0)	(0)		(0)	0		0	0
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	(770,621)	(18,241)	(376,862)	(3,601)	(2,148)		(5,749)	(382,612)		0	1,169,326
RSVA - Retail Transmission Network Charge	1584	609,138	(16,011)	78,320	(13,180)	446		(12,734)	65,586		658,267	(0)
RSVA - Retail Transmission Connection Charge	1586	(1,561,729)	(46,000)	(1,115,956)	(7,769)	(6,361)		(14,130)	(1,130,085)		(2,731,452)	1
RSVA - Power <sup>4</sup>	1588	4,622,003	77,873	3,900,275	(17,824)	22,232		4,408	3,904,683		7,645,952	(936,376)
RSVA - Global Adjustment <sup>4</sup>	1589	8,139,768	405,537	599,065	64,262	3,415		67,677	666,742		13,170,599	3,961,967
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595			0	(0)	0		(0)	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			(0)	0	(0)		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			1,131,515	(734,477)	6,450		(728,027)	0	No	397,038	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			(734,624)	(168,682)	(4,187)		(172,869)	0	No	(903,307)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			(136,700)	(503,587)	(779)		(504,366)	0	No	(640,287)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(15,234,644)	(595,281)	15,234,644	595,281	86,837		682,119	0	No		0
RSVA - Global Adjustment requested for disposition	1589	8,139,768	405,537	599,065	64,262	3,415	0	67,677	666,742		13,170,599	3,961,967
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		3,152,930	10,821	2,533,849	(45,208)	14,443	0	(30,765)	2,503,085		3,569,463	(2,082,929)
<b>Total Group 1 Balance requested for disposition</b>		11,292,698	416,358	3,132,914	19,054	17,858	0	36,912	3,169,826		16,740,062	1,879,037
RSVA - Global Adjustment		8,139,768	405,537	599,065	64,262	3,415	0	67,677				
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(12,081,715)	(584,460)	18,028,684	(856,672)	102,764	0	(753,909)			\$16,740,062	
<b>Total Group 1 Balance</b>		(3,941,946)	(178,923)	18,627,749	(792,410)	106,178	0	(686,232)				
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	3,941,946	178,923	5,945,115	91,492	33,887		125,379	6,070,494			(10,157,477)
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		15,234,644	595,281	9,078,030	110,546	51,745	0	162,291	9,240,321		16,740,062	(8,278,439)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/prefund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,991,027,256	0	54,748,346	0	0	0	2,991,027,256	0	847,416	340,306
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	949,367,301	0	124,851,842	0	0	0	949,367,301	0	538,825	33,199
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,403,594,141	11,946,466	4,041,472,377	10,958,069	30,900,444	76,058	4,372,693,697	11,870,408	2,085,207	
LARGE USE SERVICE CLASSIFICATION	kW	71,050,347	122,614	71,050,347	122,614	0	0	71,050,347	122,614	32,495	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,960,641	0	223,030	0	0	0	13,960,641	0	7,935	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	268,507	727	29,487	39	0	0	268,507	727	765	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,963,861	132,927	47,330,756	131,134	0	0	47,963,861	132,927	115,151	
<b>Total</b>		<b>8,477,232,054</b>	<b>12,202,734</b>	<b>4,339,706,185</b>	<b>11,211,856</b>	<b>30,900,444</b>	<b>76,058</b>	<b>8,446,331,610</b>	<b>12,126,676</b>	<b>3,627,794</b>	<b>373,505</b>

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>2</sup>

\$3,169,826

\$0.0004 **Claim does not meet the threshold test.**

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.3%	91.1%	35.4%	1,525,037	(43,598)	(1,497,554)	23,141	(398,729)	1,382,732	847,416
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.2%	8.9%	11.2%	484,055	(4,253)	(475,331)	7,345	(126,559)	438,886	538,825
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	51.9%	0.0%	51.8%	2,245,263	0	(2,189,330)	34,069	(587,036)	2,021,467	2,085,207
LARGE USE SERVICE CLASSIFICATION	0.8%	0.0%	0.8%	36,226	0	(35,574)	550	(9,472)	32,846	32,495
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7,118	0	(6,990)	108	(1,861)	6,454	7,935
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	137	0	(134)	2	(36)	124	765
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	24,455	0	(24,015)	371	(6,394)	22,173	115,151
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>4,322,292</b>	<b>(47,851)</b>	<b>(4,228,927)</b>	<b>65,586</b>	<b>(1,130,085)</b>	<b>3,904,683</b>	<b>3,627,794</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,429,237	3,593,410
		kW	6,648	6,754
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,385,595	3,602,035
		kW	15,767	17,120
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,295,905	188,564
		kW	4,406	1,626
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,603,360	2,143,610
		kW	3,662	4,222
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,236,032	2,130,078
		kW	9,569	9,857
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,912,894	-
		kW	18,578	-
		Class A/B	A	B

Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,710,762	1,347,532
		kW	7,016	7,495
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,280,295	2,190,981
		kW	4,011	3,996
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,417,462	15,594,473
		kW	23,900	25,164
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,501,632	7,359,350
		kW	11,692	13,306
		Class A/B	B	A
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,792,478	2,280,070
		kW	6,718	6,660
		Class A/B	B	A
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,420,628	1,220,461
		kW	4,641	4,066
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,380,697	2,596,783
		kW	5,690	5,854
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	691,646	864,700
		kW	2,887	3,211
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,233,072	1,972,236
		kW	5,359	2,761
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,912,561	3,236,667
		kW	6,866	7,627
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	808,271	748,264
		kW	3,884	3,143
		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,963,943	2,038,402
		kW	4,654	4,718
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,424,067	3,011,929
		kW	5,916	6,641
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,154,958	1,443,280
		kW	4,186	4,258
		Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	875,876	947,634
		kW	2,400	2,389
		Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,276,354	1,719,890
		kW	3,907	3,898
		Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	826,166	1,445,860
		kW	3,715	4,341
		Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,882,041	1,949,263
		kW	3,625	3,711
		Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,588,982	2,215,281
		kW	3,462	3,914
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,214,874	615,030
		kW	3,686	2,918
		Class A/B	B	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,761,152	2,786,916

		kw	4,940	4,844
		Class A/B	B	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,994,626	5,444,848
		kw	13,802	16,337
		Class A/B	B	A
Customer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,252,048	2,532,042
		kw	6,408	6,854
		Class A/B	B	A
Customer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	209,352	190,901
		kw	747	719
		Class A/B	B	A
Customer 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,141,402	2,556,311
		kw	4,366	5,986
		Class A/B	B	A
Customer 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	576,727	753,023
		kw	1,826	1,927
		Class A/B	B	A
Customer 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,229,920	1,513,684
		kw	3,136	3,402
		Class A/B	B	A

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2
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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2020
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,262,782,795
		kw	2,561,046
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	71,050,347
		kw	122,614



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	4,339,706,185	4,339,706,185
Less Class A Consumption for Partial Year Class A Customers	B	92,802,064	92,802,064
Less Consumption for Full Year Class A Customers	C	1,333,833,142	1,333,833,142
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	2,913,070,979	2,913,070,979
All Class B Consumption for Transition Customers	E	66,816,457	66,816,457
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>2.29%</b>	

**Allocation of Total GA Balance \$**

Total GA Balance	G	\$ 666,742
Transition Customers Portion of GA Balance	H=F*G	\$ 15,293
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 651,449

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers		32				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		3,593,410	3,593,410	5.38%	\$ 822	\$ 69
Customer 2		3,602,035	3,602,035	5.39%	\$ 824	\$ 69
Customer 3		188,564	188,564	0.28%	\$ 43	\$ 4
Customer 4		2,143,610	2,143,610	3.21%	\$ 491	\$ 41
Customer 5		2,130,078	2,130,078	3.19%	\$ 488	\$ 41
Customer 7		1,347,532	1,347,532	2.02%	\$ 308	\$ 26
Customer 8		2,280,295	2,280,295	3.41%	\$ 522	\$ 43
Customer 9		5,417,462	5,417,462	8.11%	\$ 1,240	\$ 103
Customer 10		6,501,632	6,501,632	9.73%	\$ 1,488	\$ 124

Customer 11		1,792,478	1,792,478	2.68%	\$	410	\$	34
Customer 12		1,420,628	1,420,628	2.13%	\$	325	\$	27
Customer 13		2,380,697	2,380,697	3.56%	\$	545	\$	45
Customer 14		691,646	691,646	1.04%	\$	158	\$	13
Customer 15		3,233,072	3,233,072	4.84%	\$	740	\$	62
Customer 16		2,912,561	2,912,561	4.36%	\$	667	\$	56
Customer 17		808,271	808,271	1.21%	\$	185	\$	15
Customer 18		1,963,943	1,963,943	2.94%	\$	450	\$	37
Customer 19		2,424,067	2,424,067	3.63%	\$	555	\$	46
Customer 20		1,154,958	1,154,958	1.73%	\$	264	\$	22
Customer 21		875,876	875,876	1.31%	\$	200	\$	17
Customer 22		1,276,354	1,276,354	1.91%	\$	292	\$	24
Customer 23		826,166	826,166	1.24%	\$	189	\$	16
Customer 24		1,882,041	1,882,041	2.82%	\$	431	\$	36
Customer 25		1,588,982	1,588,982	2.38%	\$	364	\$	30
Customer 26		1,214,874	1,214,874	1.82%	\$	278	\$	23
Customer 27		2,761,152	2,761,152	4.13%	\$	632	\$	53
Customer 28		3,994,626	3,994,626	5.98%	\$	914	\$	76
Customer 29		2,252,048	2,252,048	3.37%	\$	515	\$	43
Customer 30		209,352	209,352	0.31%	\$	48	\$	4
Customer 31		2,141,402	2,141,402	3.20%	\$	490	\$	41
Customer 32		576,727	576,727	0.86%	\$	132	\$	11
Customer 33		1,229,920	1,229,920	1.84%	\$	282	\$	23
Total		66,816,457	66,816,457	100.00%	\$	15,293		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	54,748,346	0	0	54,748,346	1.9%	\$12,531	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	124,851,842	0	0	124,851,842	4.4%	\$28,576	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,041,472,377	1,262,782,795	159,618,519	2,619,071,062	92.0%	\$599,451	\$0.0002	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	71,050,347	71,050,347	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	223,030	0	0	223,030	0.0%	\$51	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	29,487	0	0	29,487	0.0%	\$7	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	47,330,756	0	0	47,330,756	1.7%	\$10,833	\$0.0002	kWh
<b>Total</b>		4,339,706,185	1,333,833,142	159,618,519	2,846,254,523	100.0%	\$651,449		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	8,446,331,610	8,446,331,610				
Less Class A Consumption for Partial Year Class A Customers	B	92,802,064	92,802,064	-	-	-	-
Less Consumption for Full Year Class A Customers	C	1,333,833,142	1,333,833,142	-	-	-	-
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	7,019,696,404	7,019,696,404	-	-	-	-
All Class B Consumption for Transition Customers	E	66,816,457	66,816,457	-	-	-	1
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>0.95%</b>					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 382,612
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 3,642
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 378,970

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	32	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1			3,593,410	3,593,410	-	-	-	-	5.38%	\$ 196	\$ 16
Customer 2			3,602,035	3,602,035	-	-	-	-	5.39%	\$ 196	\$ 16
Customer 3			188,564	188,564	-	-	-	-	0.28%	\$ 10	\$ 1
Customer 4			2,143,610	2,143,610	-	-	-	-	3.21%	\$ 117	\$ 10
Customer 5			2,130,078	2,130,078	-	-	-	-	3.19%	\$ 116	\$ 10
Customer 7			1,347,532	1,347,532	-	-	-	-	2.02%	\$ 73	\$ 6
Customer 8			2,280,295	2,280,295	-	-	-	-	3.41%	\$ 124	\$ 10
Customer 9			5,417,462	5,417,462	-	-	-	-	8.11%	\$ 295	\$ 25
Customer 10			6,501,632	6,501,632	-	-	-	-	9.73%	\$ 354	\$ 30
Customer 11			1,792,478	1,792,478	-	-	-	-	2.68%	\$ 98	\$ 8
Customer 12			1,420,628	1,420,628	-	-	-	-	2.13%	\$ 77	\$ 6
Customer 13			2,380,697	2,380,697	-	-	-	-	3.56%	\$ 130	\$ 11
Customer 14			691,646	691,646	-	-	-	-	1.04%	\$ 38	\$ 3
Customer 15			3,233,072	3,233,072	-	-	-	-	4.84%	\$ 176	\$ 15
Customer 16			2,912,561	2,912,561	-	-	-	-	4.36%	\$ 159	\$ 13
Customer 17			808,271	808,271	-	-	-	-	1.21%	\$ 44	\$ 4
Customer 18			1,963,943	1,963,943	-	-	-	-	2.94%	\$ 107	\$ 9
Customer 19			2,424,067	2,424,067	-	-	-	-	3.63%	\$ 132	\$ 11
Customer 20			1,154,958	1,154,958	-	-	-	-	1.73%	\$ 63	\$ 5
Customer 21			875,876	875,876	-	-	-	-	1.31%	\$ 48	\$ 4
Customer 22			1,276,354	1,276,354	-	-	-	-	1.91%	\$ 70	\$ 6
Customer 23			826,166	826,166	-	-	-	-	1.24%	\$ 45	\$ 4
Customer 24			1,882,041	1,882,041	-	-	-	-	2.82%	\$ 103	\$ 9
Customer 25			1,588,982	1,588,982	-	-	-	-	2.38%	\$ 87	\$ 7
Customer 26			1,214,874	1,214,874	-	-	-	-	1.82%	\$ 66	\$ 6
Customer 27			2,761,152	2,761,152	-	-	-	-	4.13%	\$ 150	\$ 13
Customer 28			3,994,626	3,994,626	-	-	-	-	5.98%	\$ 218	\$ 18
Customer 29			2,252,048	2,252,048	-	-	-	-	3.37%	\$ 123	\$ 10
Customer 30			209,352	209,352	-	-	-	-	0.31%	\$ 11	\$ 1
Customer 31			2,141,492	2,141,492	-	-	-	-	3.20%	\$ 117	\$ 10
Customer 32			576,727	576,727	-	-	-	-	0.86%	\$ 31	\$ 3
Customer 33			1,229,920	1,229,920	-	-	-	-	1.84%	\$ 67	\$ 6
<b>Total</b>			<b>66,816,457</b>	<b>66,816,457</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>100.00%</b>	<b>\$ 3,642</b>	<b>\$ 303</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,991,027,256	0	0	0	0	0	2,991,027,256	0	43.0%	(\$163,027)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	949,367,301	0	0	0	0	0	949,367,301	0	13.7%	(\$51,746)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	4,372,693,697	11,870,408	1,262,782,795	2,561,046	159,618,519	411,791	2,950,292,382	8,897,571	42.4%	(\$160,807)	(\$0.0181)	kW
LARGE USE SERVICE CLASSIFICATION	kW	71,050,347	122,614	71,050,347	122,614	0	0	0	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,960,641	0	0	0	0	0	13,960,641	0	0.2%	(\$761)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	268,507	727	0	0	0	0	268,507	727	0.0%	(\$15)	(\$0.0206)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,963,861	132,927	0	0	0	0	47,963,861	132,927	0.7%	(\$2,614)	(\$0.0197)	kW
<b>Total</b>		<b>8,446,331,610</b>	<b>12,126,676</b>	<b>1,333,833,142</b>	<b>2,683,660</b>	<b>159,618,519</b>	<b>411,791</b>	<b>6,952,879,948</b>	<b>9,031,225</b>	<b>100.0%</b>	<b>(\$378,970)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,991,027,256	0	2,991,027,256	0	991,029		0.0003	0.0000	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	949,367,301	0	949,367,301	0	324,143		0.0003	0.0000	0.0006	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,403,594,141	11,946,466	4,372,693,697	11,870,408	1,692,297	(167,862)	0.1417	(0.0141)	0.1745	
LARGE USE SERVICE CLASSIFICATION	kW	71,050,347	122,614	71,050,347	122,614	24,577		0.2004	0.0000	0.2650	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,960,641	0	13,960,641	0	4,829		0.0003	0.0000	0.0006	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	268,507	727	268,507	727	93		0.1278	0.0000	1.0523	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,963,861	132,927	47,963,861	132,927	16,591		0.1248	0.0000	0.8663	
											<b>2,753,002.08</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2017	2022
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,991,027,256		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	949,367,301		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,403,594,141	11,946,466	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	71,050,347	122,614	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,960,641		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	268,507	727	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,963,861	132,927	0	0.0000 kW
<b>Total</b>		8,477,232,054	12,202,734	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	2,991,027,256	0	1.0369	3,101,396,162
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	2,991,027,256	0	1.0369	3,101,396,162
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	949,367,301	0	1.0369	984,398,954
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	949,367,301	0	1.0369	984,398,954
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7219	1,819,837,909	5,599,354		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094	1,819,837,909	5,599,354		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533	2,583,756,233	6,347,112		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168	2,583,756,233	6,347,112		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2885	71,050,347	122,614		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677	71,050,347	122,614		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	13,960,641	0	1.0369	14,475,789
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	13,960,641	0	1.0369	14,475,789
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1150	268,507	727		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688	268,507	727		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7370	47,963,861	132,927		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031	47,963,861	132,927		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

  

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

  

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,056,649	\$3.92	\$ 4,142,063	1,160,726	\$0.97	\$ 1,125,904	313,618	\$2.33	\$ 730,729	\$ 1,856,633
February	1,076,256	\$3.92	\$ 4,218,922	1,186,689	\$0.97	\$ 1,151,089	318,729	\$2.33	\$ 742,638	\$ 1,893,727
March	1,039,182	\$3.92	\$ 4,073,592	1,132,211	\$0.97	\$ 1,098,245	303,319	\$2.33	\$ 706,733	\$ 1,804,978
April	848,363	\$3.92	\$ 3,325,582	934,029	\$0.97	\$ 906,008	258,324	\$2.33	\$ 601,894	\$ 1,507,902
May	1,371,936	\$3.92	\$ 5,377,988	1,452,920	\$0.97	\$ 1,409,332	371,310	\$2.33	\$ 865,151	\$ 2,274,483
June	1,435,977	\$3.92	\$ 5,629,031	1,542,654	\$0.97	\$ 1,496,375	419,596	\$2.33	\$ 977,659	\$ 2,474,034
July	1,680,541	\$3.92	\$ 6,587,722	1,758,315	\$0.97	\$ 1,705,566	451,840	\$2.33	\$ 1,052,788	\$ 2,758,354
August	1,609,321	\$3.92	\$ 6,308,540	1,673,080	\$0.97	\$ 1,622,887	435,346	\$2.33	\$ 1,014,357	\$ 2,637,245
September	1,250,252	\$3.92	\$ 4,900,988	1,341,017	\$0.97	\$ 1,300,787	352,493	\$2.33	\$ 821,308	\$ 2,122,095
October	985,383	\$3.92	\$ 3,862,701	1,112,294	\$0.97	\$ 1,078,925	311,187	\$2.33	\$ 725,067	\$ 1,803,992
November	1,055,417	\$3.92	\$ 4,137,233	1,160,528	\$0.97	\$ 1,125,712	305,654	\$2.33	\$ 712,174	\$ 1,837,886
December	1,161,504	\$3.92	\$ 4,553,094	1,215,353	\$0.97	\$ 1,178,892	355,944	\$2.33	\$ 829,349	\$ 2,008,241
<b>Total</b>	<b>14,570,780</b>	<b>\$ 3.92</b>	<b>\$ 57,117,456</b>	<b>15,669,816</b>	<b>\$ 0.97</b>	<b>\$ 15,199,722</b>	<b>4,197,359</b>	<b>\$ 2.33</b>	<b>\$ 9,779,847</b>	<b>\$ 24,979,569</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	194,436	\$3.3980	\$ 660,693	194,614	\$0.8045	\$ 156,567	194,614	\$2.0194	\$ 393,005	\$ 549,572
February	184,993	\$3.3980	\$ 628,605	185,457	\$0.8045	\$ 149,200	185,457	\$2.0194	\$ 374,513	\$ 523,713
March	189,985	\$3.3980	\$ 645,569	190,405	\$0.8045	\$ 153,181	190,405	\$2.0194	\$ 384,505	\$ 537,686
April	158,022	\$3.3980	\$ 536,959	158,268	\$0.8045	\$ 127,327	158,268	\$2.0194	\$ 319,606	\$ 446,933
May	250,573	\$3.3980	\$ 851,446	250,667	\$0.8045	\$ 201,661	250,667	\$2.0194	\$ 506,196	\$ 707,858
June	274,629	\$3.3980	\$ 933,188	274,629	\$0.8045	\$ 220,939	274,629	\$2.0194	\$ 554,585	\$ 775,524
July	289,567	\$3.3980	\$ 983,947	291,118	\$0.8045	\$ 234,204	291,118	\$2.0194	\$ 587,883	\$ 822,088
August	284,336	\$3.3980	\$ 966,172	282,023	\$0.8045	\$ 226,887	282,023	\$2.0194	\$ 569,516	\$ 796,404
September	228,174	\$3.3980	\$ 775,334	228,457	\$0.8045	\$ 183,794	228,457	\$2.0194	\$ 461,346	\$ 645,140
October	198,642	\$3.3980	\$ 674,987	213,137	\$0.8045	\$ 171,469	213,137	\$2.0194	\$ 430,409	\$ 601,878
November	216,457	\$3.3980	\$ 735,522	227,256	\$0.8045	\$ 182,827	227,256	\$2.0194	\$ 458,921	\$ 641,748
December	222,310	\$3.3980	\$ 755,409	223,586	\$0.8045	\$ 179,875	223,586	\$2.0194	\$ 451,509	\$ 631,384
<b>Total</b>	<b>2,692,122</b>	<b>\$ 3.3980</b>	<b>\$ 9,147,832</b>	<b>2,719,617</b>	<b>\$ 0.8045</b>	<b>\$ 2,187,932</b>	<b>2,719,617</b>	<b>\$ 2.0194</b>	<b>\$ 5,491,995</b>	<b>\$ 7,679,927</b>

  

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,251,085	\$ 3.8389	\$ 4,802,756	1,355,341	\$ 0.9462	\$ 1,282,472	508,232	\$ 2.2111	\$ 1,123,733	\$ 2,406,205
February	1,261,248	\$ 3.8434	\$ 4,847,528	1,372,147	\$ 0.9476	\$ 1,300,289	504,186	\$ 2.2158	\$ 1,117,150	\$ 2,417,440
March	1,229,167	\$ 3.8393	\$ 4,719,161	1,322,617	\$ 0.9462	\$ 1,251,426	493,724	\$ 2.2102	\$ 1,091,237	\$ 2,342,663
April	1,006,385	\$ 3.8380	\$ 3,862,540	1,092,297	\$ 0.9460	\$ 1,033,334	416,592	\$ 2.2120	\$ 921,501	\$ 1,954,835
May	1,622,508	\$ 3.8394	\$ 6,229,434	1,703,587	\$ 0.9456	\$ 1,610,994	621,976	\$ 2.2048	\$ 1,371,348	\$ 2,982,341
June	1,710,606	\$ 3.8362	\$ 6,562,219	1,817,283	\$ 0.9450	\$ 1,717,314	694,225	\$ 2.2071	\$ 1,532,244	\$ 3,249,558
July	1,970,108	\$ 3.8433	\$ 7,571,670	2,049,433	\$ 0.9465	\$ 1,939,770	742,958	\$ 2.2083	\$ 1,640,672	\$ 3,580,442
August	1,893,657	\$ 3.8416	\$ 7,274,712	1,955,102	\$ 0.9461	\$ 1,849,775	717,369	\$ 2.2079	\$ 1,583,874	\$ 3,433,648
September	1,478,425	\$ 3.8394	\$ 5,676,321	1,569,475	\$ 0.9459	\$ 1,484,581	580,950	\$ 2.2079	\$ 1,282,654	\$ 2,767,235
October	1,184,025	\$ 3.8324	\$ 4,537,688	1,325,431	\$ 0.9434	\$ 1,250,394	524,325	\$ 2.2037	\$ 1,155,476	\$ 2,405,870
November	1,271,874	\$ 3.8312	\$ 4,872,755	1,387,784	\$ 0.9429	\$ 1,308,539	532,910	\$ 2.1975	\$ 1,171,095	\$ 2,479,634
December	1,383,813	\$ 3.8361	\$ 5,308,503	1,438,938	\$ 0.9443	\$ 1,358,767	579,529	\$ 2.2102	\$ 1,280,858	\$ 2,639,624
<b>Total</b>	<b>17,262,902</b>	<b>\$ 3.84</b>	<b>\$ 66,265,287</b>	<b>18,389,433</b>	<b>\$ 0.95</b>	<b>\$ 17,387,654</b>	<b>6,916,976</b>	<b>\$ 2.21</b>	<b>\$ 15,271,842</b>	<b>\$ 32,659,496</b>
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										<b>Total including deduction for Low Voltage Switchgear Credit</b>
										<b>\$ 32,659,496</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,056,649	\$ 4.6700	\$ 4,934,550	1,160,726	\$ 0.7700	\$ 893,759	313,618	\$ 2.5300	\$ 793,452				\$ 1,687,212
February	1,076,256	\$ 4.6700	\$ 5,026,114	1,186,689	\$ 0.7700	\$ 913,751	318,729	\$ 2.5300	\$ 806,384				\$ 1,720,134
March	1,039,182	\$ 4.6700	\$ 4,852,978	1,132,211	\$ 0.7700	\$ 871,803	303,319	\$ 2.5300	\$ 767,396				\$ 1,639,199
April	848,363	\$ 4.6700	\$ 3,961,854	934,029	\$ 0.7700	\$ 719,202	258,324	\$ 2.5300	\$ 653,559				\$ 1,372,761
May	1,371,936	\$ 4.6700	\$ 6,406,940	1,452,920	\$ 0.7700	\$ 1,118,748	371,310	\$ 2.5300	\$ 939,413				\$ 2,058,161
June	1,435,977	\$ 4.6700	\$ 6,706,013	1,542,654	\$ 0.7700	\$ 1,187,844	419,596	\$ 2.5300	\$ 1,061,578				\$ 2,249,422
July	1,680,541	\$ 4.9000	\$ 8,234,653	1,758,315	\$ 0.8100	\$ 1,424,235	451,840	\$ 2.6500	\$ 1,197,377				\$ 2,621,613
August	1,609,321	\$ 4.9000	\$ 7,885,675	1,673,080	\$ 0.8100	\$ 1,355,195	435,346	\$ 2.6500	\$ 1,153,668				\$ 2,508,863
September	1,250,252	\$ 4.9000	\$ 6,126,234	1,341,017	\$ 0.8100	\$ 1,086,224	352,493	\$ 2.6500	\$ 934,105				\$ 2,020,330
October	985,383	\$ 4.9000	\$ 4,828,376	1,112,294	\$ 0.8100	\$ 900,958	311,187	\$ 2.6500	\$ 824,647				\$ 1,725,605
November	1,055,417	\$ 4.9000	\$ 5,171,542	1,160,528	\$ 0.8100	\$ 940,027	305,654	\$ 2.6500	\$ 809,983				\$ 1,750,011
December	1,161,504	\$ 4.9000	\$ 5,691,368	1,215,353	\$ 0.8100	\$ 984,436	355,944	\$ 2.6500	\$ 943,251				\$ 1,927,686
<b>Total</b>	<b>14,570,780</b>	<b>\$ 4.79</b>	<b>\$ 69,826,297</b>	<b>15,669,816</b>	<b>\$ 0.79</b>	<b>\$ 12,396,182</b>	<b>4,197,359</b>	<b>\$ 2.59</b>	<b>\$ 10,884,815</b>				<b>\$ 23,280,997</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	194,436	\$ 3.4778	\$ 676,209	194,614	\$ 0.8128	\$ 158,183	194,614	\$ 2.0458	\$ 398,142				\$ 556,325
February	184,993	\$ 3.4778	\$ 643,368	185,457	\$ 0.8128	\$ 150,740	185,457	\$ 2.0458	\$ 379,409				\$ 530,148
March	189,985	\$ 3.4778	\$ 660,730	190,405	\$ 0.8128	\$ 154,761	190,405	\$ 2.0458	\$ 389,531				\$ 544,293
April	158,022	\$ 3.4778	\$ 549,569	158,268	\$ 0.8128	\$ 128,640	158,268	\$ 2.0458	\$ 323,784				\$ 452,425
May	250,573	\$ 3.4778	\$ 871,442	250,667	\$ 0.8128	\$ 203,742	250,667	\$ 2.0458	\$ 512,814				\$ 716,556
June	274,629	\$ 3.4778	\$ 955,104	274,629	\$ 0.8128	\$ 223,218	274,629	\$ 2.0458	\$ 561,835				\$ 785,054
July	289,567	\$ 3.4778	\$ 1,007,055	291,118	\$ 0.8128	\$ 236,621	291,118	\$ 2.0458	\$ 595,569				\$ 832,190
August	284,336	\$ 3.4778	\$ 988,862	282,023	\$ 0.8128	\$ 229,228	282,023	\$ 2.0458	\$ 576,962				\$ 806,190
September	228,174	\$ 3.4778	\$ 793,542	228,457	\$ 0.8128	\$ 185,690	228,457	\$ 2.0458	\$ 467,378				\$ 653,068
October	198,642	\$ 3.4778	\$ 690,839	213,137	\$ 0.8128	\$ 173,238	213,137	\$ 2.0458	\$ 436,036				\$ 609,274
November	216,457	\$ 3.4778	\$ 752,795	227,256	\$ 0.8128	\$ 184,714	227,256	\$ 2.0458	\$ 464,920				\$ 649,634
December	222,310	\$ 3.4778	\$ 773,149	223,586	\$ 0.8128	\$ 181,730	223,586	\$ 2.0458	\$ 457,412				\$ 639,142
<b>Total</b>	<b>2,692,122</b>	<b>\$ 3.48</b>	<b>\$ 9,362,663</b>	<b>2,719,617</b>	<b>\$ 0.81</b>	<b>\$ 2,210,505</b>	<b>2,719,617</b>	<b>\$ 2.05</b>	<b>\$ 5,563,792</b>				<b>\$ 7,774,297</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,251,085	\$ 4.4847	\$ 5,610,759	1,355,341	\$ 0.7761	\$ 1,051,942	508,232	\$ 2.3446	\$ 1,191,595	\$ 2,243,537
February	1,261,248	\$ 4.4951	\$ 5,669,482	1,372,147	\$ 0.7758	\$ 1,064,491	504,186	\$ 2.3519	\$ 1,185,792	\$ 2,250,283
March	1,229,167	\$ 4.4857	\$ 5,513,708	1,322,617	\$ 0.7762	\$ 1,026,564	493,724	\$ 2.3433	\$ 1,156,928	\$ 2,183,492
April	1,006,385	\$ 4.4828	\$ 4,511,422	1,092,297	\$ 0.7762	\$ 847,842	416,592	\$ 2.3460	\$ 977,344	\$ 1,825,186
May	1,622,508	\$ 4.4859	\$ 7,278,382	1,703,587	\$ 0.7763	\$ 1,322,490	621,976	\$ 2.3349	\$ 1,452,227	\$ 2,774,717
June	1,710,606	\$ 4.4786	\$ 7,661,117	1,817,283	\$ 0.7765	\$ 1,411,062	694,225	\$ 2.3385	\$ 1,623,414	\$ 3,034,476
July	1,970,108	\$ 4.6910	\$ 9,241,708	2,049,433	\$ 0.8104	\$ 1,660,856	742,958	\$ 2.4133	\$ 1,792,946	\$ 3,453,802
August	1,893,657	\$ 4.6865	\$ 8,874,537	1,955,102	\$ 0.8104	\$ 1,584,423	717,369	\$ 2.4125	\$ 1,730,630	\$ 3,315,053
September	1,478,425	\$ 4.6805	\$ 6,919,776	1,569,475	\$ 0.8104	\$ 1,271,914	580,950	\$ 2.4124	\$ 1,401,483	\$ 2,673,397
October	1,184,025	\$ 4.6614	\$ 5,519,215	1,325,431	\$ 0.8105	\$ 1,074,196	524,325	\$ 2.4044	\$ 1,260,683	\$ 2,334,879
November	1,271,874	\$ 4.6580	\$ 5,924,337	1,387,784	\$ 0.8105	\$ 1,124,741	532,910	\$ 2.3923	\$ 1,274,904	\$ 2,399,645
December	1,383,813	\$ 4.6715	\$ 6,464,517	1,438,938	\$ 0.8104	\$ 1,166,166	579,529	\$ 2.4169	\$ 1,400,662	\$ 2,566,828
<b>Total</b>	17,262,902	\$ 4.59	\$ 79,188,960	18,389,433	\$ 0.79	\$ 14,606,687	6,916,976	\$ 2.38	\$ 16,448,608	\$ 31,055,294

Low Voltage Switchgear Credit (if applicable) \$ -

**Total including deduction for Low Voltage Switchgear Credit** \$ 31,055,294

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,056,649	\$ 4.9000	\$ 5,177,579	1,160,726	\$ 0.8100	\$ 940,188	313,618	\$ 2.6500	\$ 831,087				\$ 1,771,275
February	1,076,256	\$ 4.9000	\$ 5,273,653	1,186,689	\$ 0.8100	\$ 961,218	318,729	\$ 2.6500	\$ 844,631				\$ 1,805,850
March	1,039,182	\$ 4.9000	\$ 5,091,990	1,132,211	\$ 0.8100	\$ 917,091	303,319	\$ 2.6500	\$ 803,795				\$ 1,720,886
April	848,363	\$ 4.9000	\$ 4,156,977	934,029	\$ 0.8100	\$ 756,563	258,324	\$ 2.6500	\$ 684,558				\$ 1,441,121
May	1,371,936	\$ 4.9000	\$ 6,722,485	1,452,920	\$ 0.8100	\$ 1,176,865	371,310	\$ 2.6500	\$ 983,970				\$ 2,160,835
June	1,435,977	\$ 4.9000	\$ 7,036,288	1,542,654	\$ 0.8100	\$ 1,249,550	419,596	\$ 2.6500	\$ 1,111,930				\$ 2,361,480
July	1,680,541	\$ 4.9000	\$ 8,234,653	1,758,315	\$ 0.8100	\$ 1,424,235	451,840	\$ 2.6500	\$ 1,197,377				\$ 2,621,613
August	1,609,321	\$ 4.9000	\$ 7,885,675	1,673,080	\$ 0.8100	\$ 1,355,195	435,346	\$ 2.6500	\$ 1,153,668				\$ 2,508,863
September	1,250,252	\$ 4.9000	\$ 6,126,234	1,341,017	\$ 0.8100	\$ 1,086,224	352,493	\$ 2.6500	\$ 934,105				\$ 2,020,330
October	985,383	\$ 4.9000	\$ 4,828,376	1,112,294	\$ 0.8100	\$ 900,958	311,187	\$ 2.6500	\$ 824,647				\$ 1,725,605
November	1,055,417	\$ 4.9000	\$ 5,171,542	1,160,528	\$ 0.8100	\$ 940,027	305,654	\$ 2.6500	\$ 809,983				\$ 1,750,011
December	1,161,504	\$ 4.9000	\$ 5,691,368	1,215,353	\$ 0.8100	\$ 984,436	355,944	\$ 2.6500	\$ 943,251				\$ 1,927,686
<b>Total</b>	<b>14,570,780</b>	<b>\$ 4.90</b>	<b>\$ 71,396,820</b>	<b>15,669,816</b>	<b>\$ 0.81</b>	<b>\$ 12,692,551</b>	<b>4,197,359</b>	<b>\$ 2.65</b>	<b>\$ 11,123,002</b>				<b>\$ 23,815,554</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	194,436	\$ 3.4778	\$ 676,209	194,614	\$ 0.8128	\$ 158,183	194,614	\$ 2.0458	\$ 398,142				\$ 556,325
February	184,993	\$ 3.4778	\$ 643,368	185,457	\$ 0.8128	\$ 150,740	185,457	\$ 2.0458	\$ 379,409				\$ 530,148
March	189,985	\$ 3.4778	\$ 660,730	190,405	\$ 0.8128	\$ 154,761	190,405	\$ 2.0458	\$ 389,531				\$ 544,293
April	158,022	\$ 3.4778	\$ 549,569	158,268	\$ 0.8128	\$ 128,640	158,268	\$ 2.0458	\$ 323,784				\$ 452,425
May	250,573	\$ 3.4778	\$ 871,442	250,667	\$ 0.8128	\$ 203,742	250,667	\$ 2.0458	\$ 512,814				\$ 716,556
June	274,629	\$ 3.4778	\$ 955,104	274,629	\$ 0.8128	\$ 223,218	274,629	\$ 2.0458	\$ 561,835				\$ 785,054
July	289,567	\$ 3.4778	\$ 1,007,055	291,118	\$ 0.8128	\$ 236,621	291,118	\$ 2.0458	\$ 595,569				\$ 832,190
August	284,336	\$ 3.4778	\$ 988,862	282,023	\$ 0.8128	\$ 229,228	282,023	\$ 2.0458	\$ 576,962				\$ 806,190
September	228,174	\$ 3.4778	\$ 793,542	228,457	\$ 0.8128	\$ 185,690	228,457	\$ 2.0458	\$ 467,378				\$ 653,068
October	198,642	\$ 3.4778	\$ 690,839	213,137	\$ 0.8128	\$ 173,238	213,137	\$ 2.0458	\$ 436,036				\$ 609,274
November	216,457	\$ 3.4778	\$ 752,795	227,256	\$ 0.8128	\$ 184,714	227,256	\$ 2.0458	\$ 464,920				\$ 649,634
December	222,310	\$ 3.4778	\$ 773,149	223,586	\$ 0.8128	\$ 181,730	223,586	\$ 2.0458	\$ 457,412				\$ 639,142
<b>Total</b>	<b>2,692,122</b>	<b>\$ 3.48</b>	<b>\$ 9,362,663</b>	<b>2,719,617</b>	<b>\$ 0.81</b>	<b>\$ 2,210,505</b>	<b>2,719,617</b>	<b>\$ 2.05</b>	<b>\$ 5,563,792</b>				<b>\$ 7,774,297</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,251,085	\$ 4.68	\$ 5,853,788	1,355,341	\$ 0.81	\$ 1,098,371	508,232	\$ 2.42	\$ 1,229,229	\$ 2,327,600
February	1,261,248	\$ 4.69	\$ 5,917,021	1,372,147	\$ 0.81	\$ 1,111,958	504,186	\$ 2.43	\$ 1,224,040	\$ 2,335,998
March	1,229,167	\$ 4.68	\$ 5,752,720	1,322,617	\$ 0.81	\$ 1,071,853	493,724	\$ 2.42	\$ 1,193,326	\$ 2,265,179
April	1,006,385	\$ 4.68	\$ 4,706,546	1,092,297	\$ 0.81	\$ 885,203	416,592	\$ 2.42	\$ 1,008,342	\$ 1,893,546
May	1,622,508	\$ 4.68	\$ 7,593,927	1,703,587	\$ 0.81	\$ 1,380,607	621,976	\$ 2.41	\$ 1,496,784	\$ 2,877,391
June	1,710,606	\$ 4.67	\$ 7,991,392	1,817,283	\$ 0.81	\$ 1,472,768	694,225	\$ 2.41	\$ 1,673,765	\$ 3,146,534
July	1,970,108	\$ 4.69	\$ 9,241,708	2,049,433	\$ 0.81	\$ 1,660,856	742,958	\$ 2.41	\$ 1,792,946	\$ 3,453,802
August	1,893,657	\$ 4.69	\$ 8,874,537	1,955,102	\$ 0.81	\$ 1,584,423	717,369	\$ 2.41	\$ 1,730,630	\$ 3,315,053
September	1,478,425	\$ 4.68	\$ 6,919,776	1,569,475	\$ 0.81	\$ 1,271,914	580,950	\$ 2.41	\$ 1,401,483	\$ 2,673,397
October	1,184,025	\$ 4.66	\$ 5,519,215	1,325,431	\$ 0.81	\$ 1,074,196	524,325	\$ 2.40	\$ 1,260,683	\$ 2,334,879
November	1,271,874	\$ 4.66	\$ 5,924,337	1,387,784	\$ 0.81	\$ 1,124,741	532,910	\$ 2.39	\$ 1,274,904	\$ 2,399,645
December	1,383,813	\$ 4.67	\$ 6,464,517	1,438,938	\$ 0.81	\$ 1,166,166	579,529	\$ 2.42	\$ 1,400,662	\$ 2,566,828
<b>Total</b>	17,262,902	\$ 4.68	\$ 80,759,483	18,389,433	\$ 0.81	\$ 14,903,056	6,916,976	\$ 2.41	\$ 16,686,795	\$ 31,589,851

  

<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$ 31,589,851

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	3,101,396,162	0	23,570,611	36.6%	28,948,227	0.0093
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	984,398,954	0	6,693,913	10.4%	8,221,124	0.0084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7219		5,599,354	15,240,882	23.6%	18,718,077	3.4029
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533		6,347,112	18,110,215	28.1%	22,242,047	3.5043
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2885		122,614	403,216	0.6%	495,210	4.0388
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	14,475,789	0	94,093	0.1%	115,560	0.0080
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1150		727	1,538	0.0%	1,888	2.5975
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7370		132,927	363,821	0.6%	446,827	3.3614

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	3,101,396,162	0	12,095,445	37.6%	11,674,949	0.0038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	984,398,954	0	3,346,956	10.4%	3,230,600	0.0033
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094		5,599,354	7,331,794	22.8%	7,076,906	1.2639
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168		6,347,112	8,992,588	28.0%	8,679,963	1.3675
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677		122,614	167,699	0.5%	161,869	1.3202
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0036	14,475,789	0	52,113	0.2%	50,301	0.0035
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688		727	704	0.0%	680	0.9351
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031		132,927	186,510	0.6%	180,026	1.3543

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	3,101,396,162	0	28,948,227	36.6%	29,522,346	0.0095
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	984,398,954	0	8,221,124	10.4%	8,384,170	0.0085
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4029		5,599,354	18,718,077	23.6%	19,089,305	3.4092
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.5043		6,347,112	22,242,047	28.1%	22,683,164	3.5738
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0388		122,614	495,210	0.6%	505,031	4.1189
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	14,475,789	0	115,560	0.1%	117,852	0.0081
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5975		727	1,888	0.0%	1,926	2.6491
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3614		132,927	446,827	0.6%	455,688	3.4281

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	3,101,396,162	0	11,674,949	37.6%	11,875,911	0.0038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	984,398,954	0	3,230,600	10.4%	3,286,209	0.0033
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2639		5,599,354	7,076,906	22.8%	7,198,721	1.2856
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3675		6,347,112	8,679,963	28.0%	8,289,372	1.3911
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3202		122,614	161,869	0.5%	164,655	1.3429
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0035	14,475,789	0	50,301	0.2%	51,167	0.0035
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9351		727	680	0.0%	692	0.9512
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3543		132,927	180,026	0.6%	183,125	1.3776

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.97				1.90%	29.52	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	30.42		0.0194		1.90%	31.00	0.0198
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	149.18		4.4483		1.90%	152.01	4.5328
LARGE USE SERVICE CLASSIFICATION	6427.15		2.3725		1.90%	6,549.27	2.4176
STANDBY POWER SERVICE CLASSIFICATION	0				1.90%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.1		0.0206		1.90%	9.27	0.0210
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.43		10.4437		1.90%	4.51	10.6421
STREET LIGHTING SERVICE CLASSIFICATION	1.25		6.69		1.90%	1.27	6.8171
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

**Retail Service Charges**

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.52
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)

**Alectra Utilities Corporation**  
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Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	31.00
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0198
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	152.01
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.5328
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1745
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0141)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1417
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0181)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	3.4092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2856
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.5738
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3911

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

## **LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6,549.27
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order		
	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order		
	\$	24.34
Distribution Volumetric Rate	\$/kW	2.4176
Low Voltage Service Rate	\$/kW	0.163
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2650
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2004
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order		
	\$/kW	0.009
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.0023
Retail Transmission Rate - Network Service Rate	\$/kW	4.1189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3429

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.9364
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**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

2.9922

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.27
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.51
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.6421
Low Voltage Service Rate	\$/kW	0.117
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	1.0523
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1278
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0206)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Retail Transmission Rate - Network Service Rate	\$/kW	2.6491

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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**EB-2021-0005**  
0.9512

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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EB-2021-0005

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.27
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.8171
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.8663
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1248
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0197)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064

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Retail Transmission Rate - Network Service Rate	\$/kW	3.4281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3776

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Alectra Utilities Corporation**  
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EB-2021-0005

**SPECIFIC SERVICE CHARGES****APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Temporary Service install and remove - overhead - no transformer	\$	500.00

**Alectra Utilities Corporation**  
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EB-2021-0005

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic		
Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.97	1	\$ 28.97	\$ 29.52	1	\$ 29.52	\$ 0.55	1.90%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0003	750	\$ 0.23	\$ (0.30)	-57.14%
<b>Sub-Total A (excluding pass through)</b>			\$ 29.82			\$ 30.07	\$ 0.25	0.84%
Line Losses on Cost of Power	\$ 0.1034	28	\$ 2.86	\$ 0.1034	28	\$ 2.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0003	750	\$ 0.23	\$ (0.15)	-40.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 33.92			\$ 34.02	\$ 0.10	0.29%
RTSR - Network	\$ 0.0076	778	\$ 5.91	\$ 0.0095	778	\$ 7.39	\$ 1.48	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	778	\$ 3.03	\$ 0.0038	778	\$ 2.96	\$ (0.08)	-2.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.87			\$ 44.37	\$ 1.50	3.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.64	\$ 0.0034	778	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 123.71			\$ 125.21	\$ 1.50	1.21%
HST	13%		\$ 16.08	13%		\$ 16.28	\$ 0.19	1.21%
Ontario Electricity Rebate	18.9%		\$ (23.38)	18.9%		\$ (23.67)	\$ (0.28)	-
<b>Total Bill on TOU</b>			\$ 116.41			\$ 117.83	\$ 1.41	1.21%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.42	1	\$ 30.42	\$ 31.00	1	\$ 31.00	\$ 0.58	1.91%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0198	2000	\$ 39.60	\$ 0.80	2.06%
Fixed Rate Riders	\$ 0.34	1	\$ 0.34	\$ 0.34	1	\$ 0.34	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0008	2000	\$ 1.60	\$ 0.40	33.33%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 70.76</b>			<b>\$ 72.54</b>	<b>\$ 1.78</b>	<b>2.52%</b>
Line Losses on Cost of Power	\$ 0.1034	74	\$ 7.63	\$ 0.1034	74	\$ 7.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0003	2,000	\$ 0.60	\$ (0.40)	-40.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 80.56</b>			<b>\$ 81.94</b>	<b>\$ 1.38</b>	<b>1.71%</b>
RTSR - Network	\$ 0.0068	2,074	\$ 14.10	\$ 0.0085	2,074	\$ 17.63	\$ 3.53	25.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,074	\$ 7.05	\$ 0.0033	2,074	\$ 6.84	\$ (0.21)	-2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 101.72</b>			<b>\$ 106.41</b>	<b>\$ 4.70</b>	<b>4.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,074	\$ 7.05	\$ 0.0034	2,074	\$ 7.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,074	\$ 1.04	\$ 0.0005	2,074	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 316.89</b>			<b>\$ 321.59</b>	<b>\$ 4.70</b>	<b>1.48%</b>
HST	13%		\$ 41.20	13%		\$ 41.81	\$ 0.61	1.48%
Ontario Electricity Rebate	18.9%		\$ (59.89)	18.9%		\$ (60.78)	\$ (0.89)	
<b>Total Bill on TOU</b>			<b>\$ 298.20</b>			<b>\$ 302.62</b>	<b>\$ 4.42</b>	<b>1.48%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80,000	kWh
Demand	250	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 149.18	1	\$ 149.18	\$ 152.01	1	\$ 152.01	\$ 2.83	1.90%
Distribution Volumetric Rate	\$ 4.4483	250	\$ 1,112.08	\$ 4.5328	250	\$ 1,133.20	\$ 21.13	1.90%
Fixed Rate Riders	\$ 1.66	1	\$ 1.66	\$ 1.66	1	\$ 1.66	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2043	250	\$ 51.08	\$ 0.2237	250	\$ 55.93	\$ 4.85	9.50%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,313.99</b>			<b>\$ 1,342.80</b>	<b>\$ 28.81</b>	<b>2.19%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1848	250	\$ 46.20	\$ 0.1276	250	\$ 31.90	\$ (14.30)	-30.95%
CBR Class B Rate Riders	\$ 0.0398	250	\$ (9.95)	\$ 0.0181	250	\$ (4.53)	\$ 5.43	-54.52%
GA Rate Riders	\$ 0.0027	80,000	\$ 216.00	\$ 0.0002	80,000	\$ 16.00	\$ (200.00)	-92.59%
Low Voltage Service Charge	\$ 0.1589	250	\$ 39.73	\$ 0.1589	250	\$ 39.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,605.97</b>			<b>\$ 1,425.90</b>	<b>\$ (180.07)</b>	<b>-11.21%</b>
RTSR - Network	\$ 2.7219	250	\$ 680.48	\$ 3.4092	250	\$ 852.30	\$ 171.83	25.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3094	250	\$ 327.35	\$ 1.2856	250	\$ 321.40	\$ (5.95)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,613.79</b>			<b>\$ 2,599.60</b>	<b>\$ (14.20)</b>	<b>-0.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	82,952	\$ 282.04	\$ 0.0034	82,952	\$ 282.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82,952	\$ 41.48	\$ 0.0005	82,952	\$ 41.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	82,952	\$ 8,668.48	\$ 0.1045	82,952	\$ 8,668.48	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 11,606.04</b>			<b>\$ 11,591.84</b>	<b>\$ (14.20)</b>	<b>-0.12%</b>
HST	13%		\$ 1,508.78	13%		\$ 1,506.94	\$ (1.85)	-0.12%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,114.82</b>			<b>\$ 13,098.78</b>	<b>\$ (16.04)</b>	<b>-0.12%</b>

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,800,000	kWh
Demand	7,350	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,427.15	1	\$ 6,427.15	\$ 6,549.27	1	\$ 6,549.27	\$ 122.12	1.90%
Distribution Volumetric Rate	\$ 2.3725	7350	\$ 17,437.88	\$ 2.4176	7350	\$ 17,769.36	\$ 331.49	1.90%
Fixed Rate Riders	\$ 71.23	1	\$ 71.23	\$ 71.23	1	\$ 71.23	\$ -	0.00%
Volumetric Rate Riders	\$ 0.3667	7350	\$ 2,695.25	\$ 0.2914	7350	\$ 2,141.79	\$ (553.46)	-20.53%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26,631.50</b>			<b>\$ 26,531.65</b>	<b>\$ (99.85)</b>	<b>-0.37%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2720	7,350	\$ 1,999.20	\$ 0.2004	7,350	\$ 1,472.94	\$ (526.26)	-26.32%
CBR Class B Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
GA Rate Riders	\$ -	2,800,000	\$ -	\$ -	2,800,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1630	7,350	\$ 1,198.05	\$ 0.1630	7,350	\$ 1,198.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29,828.75</b>			<b>\$ 29,202.64</b>	<b>\$ (626.11)</b>	<b>-2.10%</b>
RTSR - Network	\$ 3.2885	7,350	\$ 24,170.48	\$ 4.1189	7,350	\$ 30,273.92	\$ 6,103.44	25.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3677	7,350	\$ 10,052.60	\$ 1.3429	7,350	\$ 9,870.32	\$ (182.28)	-1.81%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 64,051.82</b>			<b>\$ 69,346.87</b>	<b>\$ 5,295.05</b>	<b>8.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,840,600	\$ 9,658.04	\$ 0.0034	2,840,600	\$ 9,658.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,840,600	\$ 1,420.30	\$ 0.0005	2,840,600	\$ 1,420.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	2,840,600	\$ 296,842.70	\$ 0.1045	2,840,600	\$ 296,842.70	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 371,973.11</b>			<b>\$ 377,268.16</b>	<b>\$ 5,295.05</b>	<b>1.42%</b>
HST	13%		\$ 48,356.50	13%		\$ 49,044.86	\$ 688.36	1.42%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 420,329.61</b>			<b>\$ 426,313.02</b>	<b>\$ 5,983.41</b>	<b>1.42%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	-	\$ -	\$ 0.0820	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1700	-	\$ -	\$ 0.1700	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.10	1	\$ 9.10	\$ 9.27	1	\$ 9.27	\$ 0.17	1.87%
Distribution Volumetric Rate	\$ 0.0206	150	\$ 3.09	\$ 0.0210	150	\$ 3.15	\$ 0.06	1.94%
Fixed Rate Riders	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0008	150	\$ 0.12	\$ 0.09	300.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.32			\$ 12.64	\$ 0.32	2.60%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.57	\$ 0.1034	6	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	150	\$ 0.08	\$ 0.0003	150	\$ 0.05	\$ (0.03)	-40.00%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	-\$ 0.0001	150	\$ (0.02)	\$ -	0.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	150	\$ 0.08	\$ 0.0005	150	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.03			\$ 13.32	\$ 0.29	2.23%
RTSR - Network	\$ 0.0065	156	\$ 1.01	\$ 0.0081	156	\$ 1.26	\$ 0.25	24.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	156	\$ 0.56	\$ 0.0035	156	\$ 0.54	\$ (0.02)	-2.78%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.60			\$ 15.12	\$ 0.52	3.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	96	\$ 7.87	\$ 0.0820	96	\$ 7.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
TOU - On Peak	\$ 0.1700	27	\$ 4.59	\$ 0.1700	27	\$ 4.59	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 30.97			\$ 31.49	\$ 0.52	1.69%
HST	13%		\$ 4.03	13%		\$ 4.09	\$ 0.07	1.69%
Ontario Electricity Rebate	18.9%		\$ (5.85)	18.9%		\$ (5.95)	\$ (0.10)	-
<b>Total Bill on TOU</b>			\$ 29.14			\$ 29.63	\$ 0.49	1.69%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	180	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.43	1	\$ 4.43	\$ 4.51	1	\$ 4.51	\$ 0.08	1.81%
Distribution Volumetric Rate	\$ 10.4437	1	\$ 10.44	\$ 10.6421	1	\$ 10.64	\$ 0.20	1.90%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ 1.1524	1	\$ 1.15	\$ 1.1681	1	\$ 1.17	\$ 0.02	1.36%
<b>Sub-Total A (excluding pass through)</b>			\$ 16.08			\$ 16.37	\$ 0.29	1.83%
Line Losses on Cost of Power	\$ 0.1034	7	\$ 0.69	\$ 0.1034	7	\$ 0.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1745	1	\$ 0.17	\$ 0.1278	1	\$ 0.13	\$ (0.05)	-26.76%
CBR Class B Rate Riders	-\$ 0.0406	1	\$ (0.04)	-\$ 0.0206	1	\$ (0.02)	\$ 0.02	-49.26%
GA Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1170	1	\$ 0.12	\$ 0.1170	1	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 17.01			\$ 17.28	\$ 0.27	1.57%
RTSR - Network	\$ 2.1150	1	\$ 2.12	\$ 2.6491	1	\$ 2.65	\$ 0.53	25.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9688	1	\$ 0.97	\$ 0.9512	1	\$ 0.95	\$ (0.02)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 20.10			\$ 20.88	\$ 0.78	3.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	187	\$ 0.63	\$ 0.0034	187	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	187	\$ 0.09	\$ 0.0005	187	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	115	\$ 9.45	\$ 0.0820	115	\$ 9.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	32	\$ 3.66	\$ 0.1130	32	\$ 3.66	\$ -	0.00%
TOU - On Peak	\$ 0.1700	32	\$ 5.51	\$ 0.1700	32	\$ 5.51	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 39.69			\$ 40.48	\$ 0.78	1.97%
HST	13%		\$ 5.16	13%		\$ 5.26	\$ 0.10	1.97%
Ontario Electricity Rebate	18.9%		\$ (7.50)	18.9%		\$ (7.65)	\$ (0.15)	
<b>Total Bill on TOU</b>			\$ 37.35			\$ 38.09	\$ 0.74	1.97%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	280	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.25	1	\$ 1.25	\$ 1.27	1	\$ 1.27	\$ 0.02	1.60%
Distribution Volumetric Rate	\$ 6.6900	1	\$ 6.69	\$ 6.8171	1	\$ 6.82	\$ 0.13	1.90%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.3200	1	\$ (0.32)	\$ 0.9404	1	\$ 0.94	\$ 1.26	-393.88%
<b>Sub-Total A (excluding pass through)</b>			\$ 7.63			\$ 9.04	\$ 1.41	18.45%
Line Losses on Cost of Power	\$ 0.1045	10	\$ 1.08	\$ 0.1045	10	\$ 1.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1681	1	\$ 0.17	\$ 0.1248	1	\$ 0.12	\$ (0.04)	-25.76%
CBR Class B Rate Riders	-\$ 0.0394	1	\$ (0.04)	-\$ 0.0197	1	\$ (0.02)	\$ 0.02	-50.00%
GA Rate Riders	\$ 0.0027	280	\$ 0.76	\$ 0.0002	280	\$ 0.06	\$ (0.70)	-92.59%
Low Voltage Service Charge	\$ 0.1288	1	\$ 0.13	\$ 0.1288	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9.72			\$ 10.41	\$ 0.68	7.03%
RTSR - Network	\$ 2.7370	1	\$ 2.74	\$ 3.4281	1	\$ 3.43	\$ 0.69	25.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4031	1	\$ 1.40	\$ 1.3776	1	\$ 1.38	\$ (0.03)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 13.86			\$ 15.21	\$ 1.35	9.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	290	\$ 0.99	\$ 0.0034	290	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	290	\$ 0.15	\$ 0.0005	290	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	280	\$ 29.26	\$ 0.1045	280	\$ 29.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 44.51			\$ 45.86	\$ 1.35	3.03%
HST 13%			\$ 5.79	13%		\$ 5.96	\$ 0.18	3.03%
Ontario Electricity Rebate 18.9%			\$ -	18.9%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 50.29			\$ 51.82	\$ 1.52	3.03%

# **ATTACHMENT 10 RGM MODEL ERZ**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**

Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Enersource Rate Zone
Assigned EB Number	EB-2021-0005
Name of Contact and Title	Natalie Yeates, Director, Regulatory Affairs
Phone Number	416-617-1959
Email Address	<a href="mailto:natalie.yeates@electrautilities.com">natalie.yeates@electrautilities.com</a>
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

2019

2019

2019

2019

2016

Yes

Yes

Transmission Connected

Yes

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### Alectra Utilities Corporation

### Enersource Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.13
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.26
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.8903
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3270
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1459
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1742
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0266)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.9124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5554



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1850.45
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5164
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1388



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1666
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1993
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0267)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14590.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.1233
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1152
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5024
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6708
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.53
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.60
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.2184
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(2.7375)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0205)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.077
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0169
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor’s Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	4.8903
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.5164
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.1233



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	(11,165,511)	(11,106,926)		(58,585)	0	494,809	441,506		53,303
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(11,165,511)	(11,106,926)	0	(58,585)	0	494,809	441,506	0	53,303
<b>Total Group 1 Balance</b>		0	(11,165,511)	(11,106,926)	0	(58,585)	0	494,809	441,506	0	53,303
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(58,585)	(13,771)			(72,356)	53,303	(683)			52,620
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	7,385,427	7,383,983		1,444	0	79,526	119,045		(39,519)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(58,585)	7,371,657	7,383,983	0	(70,912)	53,303	78,843	119,045	0	13,101
<b>Total Group 1 Balance</b>		(58,585)	7,371,657	7,383,983	0	(70,912)	53,303	78,843	119,045	0	13,101
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(72,356)		(58,585)		(13,771)	52,620	(499)	52,288		(167)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	1,444	(29,842)			(28,398)	(39,519)	190	0		(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	3,471,339	5,415,410		(1,944,071)	0	(41,571)	(36,898)		(4,674)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	(0)	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	(0)	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(70,912)	3,441,498	5,356,826	0	(1,986,240)	13,101	(41,880)	15,390	0	(44,169)
<b>Total Group 1 Balance</b>		(70,912)	3,441,498	5,356,826	0	(1,986,240)	13,101	(41,880)	15,390	0	(44,169)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	(0)	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			4,787,771	4,787,771	0			93,569	93,569
Smart Metering Entity Charge Variance Account	1551	0			(164,702)	(164,702)	0			(5,635)	(5,635)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(1,322,724)	(1,322,724)	0			(30,309)	(30,309)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(967,853)	(967,853)	0			(23,820)	(23,820)
RSVA - Retail Transmission Network Charge	1584	0			2,179,798	2,179,798	0			(9,522)	(9,522)
RSVA - Retail Transmission Connection Charge	1586	0			2,874,132	2,874,132	0			135,746	135,746
RSVA - Power <sup>4</sup>	1588	0			(158,255)	(158,255)	0			(61,908)	(61,908)
RSVA - Global Adjustment <sup>4</sup>	1589	0			(1,808,506)	(1,808,506)	0			(221,047)	(221,047)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0					0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(13,771)					(13,771)	(167)			(167)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(28,398)					(28,398)	(39,328)			(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(1,944,071)	1,483,842			(460,230)	(4,674)	(20,002)			(24,675)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	(4,908,933)	(4,771,217)		(137,716)	0	(117,602)	(166,830)		49,228
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0					0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0					0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(1,808,506)	(1,808,506)	0	0	0	(221,047)	(221,047)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(0)	0	0	7,328,167	7,328,167	0	0	0	98,122	98,122
<b>Total Group 1 Balance requested for disposition</b>		(0)	0	0	5,519,661	5,519,661	0	0	0	(122,925)	(122,925)
RSVA - Global Adjustment		0	0	0	(1,808,506)	(1,808,506)	0	0	0	(221,047)	(221,047)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(1,986,240)	(3,425,091)	(4,771,217)	7,328,167	6,688,053	(44,169)	(137,604)	(166,830)	98,122	83,179
<b>Total Group 1 Balance</b>		(1,986,240)	(3,425,091)	(4,771,217)	5,519,661	4,879,547	(44,169)	(137,604)	(166,830)	(122,925)	(137,868)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			7,618,523	7,618,523	0			242,161	242,161
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		(0)	0	0	13,138,184	13,138,184	0	0	0	119,236	119,236

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	4,787,771	3,945,229	1,802,979		6,930,021	93,569	61,265	67,838		86,996
Smart Metering Entity Charge Variance Account	1551	(164,702)	(8,882)	(143,033)		(30,551)	(5,635)	(520)	(5,405)		(750)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,322,724)	(3,431,116)	336,041		(5,089,881)	(30,309)	(31,240)	(27,965)		(33,583)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		0		0	0		0		0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(867,853)	33,057	(509,498)		(325,299)	(23,820)	(8,447)	(18,972)		(13,294)
RSVA - Retail Transmission Network Charge	1584	2,179,798	(328,466)	193,878		1,659,455	(9,522)	19,359	(19,078)		28,915
RSVA - Retail Transmission Connection Charge	1586	2,874,132	(1,624,576)	4,539,133		(3,289,577)	135,746	(24,941)	162,633		(51,828)
RSVA - Power <sup>4</sup>	1588	(158,255)	(2,962,282)	(4,524,419)	7,573,539	8,977,422	(61,908)	(3,566)	(126,392)		60,918
RSVA - Global Adjustment <sup>4</sup>	1589	(1,808,506)	7,322,510	(9,207,614)	(4,060,047)	10,661,571	(221,047)	144,077	(291,353)		214,384
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	(13,771)	63,268			49,497	(167)	(49,330)			(49,497)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(28,398)	(0)	(28,398)		(0)	(39,328)	(639)	(39,967)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(460,230)	331			(459,899)	(24,675)	(5,910)			(30,585)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(137,716)	155,390			17,674	49,228	(252)			48,976
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	4,715,358	4,938,947		(223,589)	0	(41,141)	176,434		(217,575)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(1,808,506)	7,322,510	(9,207,614)	(4,060,047)	10,661,571	(221,047)	144,077	(291,353)	0	214,384
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		7,328,167	(4,375,037)	1,695,080	7,573,539	8,831,590	98,122	11,911	32,658	0	77,374
<b>Total Group 1 Balance requested for disposition</b>		5,519,661	2,947,474	(7,512,534)	3,513,493	19,493,161	(122,925)	155,988	(258,695)	0	291,758
RSVA - Global Adjustment		(1,808,506)	7,322,510	(9,207,614)	(4,060,047)	10,661,571	(221,047)	144,077	(291,353)	0	214,384
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		6,688,053	559,309	6,605,629	7,573,539	8,215,273	83,179	(85,361)	169,125	0	(171,308)
<b>Total Group 1 Balance</b>		4,879,547	7,881,819	(2,601,985)	3,513,493	18,876,844	(137,868)	58,716	(122,228)	0	43,076
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	7,618,523	3,304,079	2,601,985		8,320,618	242,161	90,531	122,228		210,464
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		13,138,184	6,251,553	(4,910,549)	3,513,493	27,813,778	119,236	246,519	(136,467)	0	502,222

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions		2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup> As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim			
<b>Group 1 Accounts</b>												
LV Variance Account	1550	2,984,792	66,772	3,945,229	20,224	22,488		42,712	3,987,940		7,017,017	0
Smart Metering Entity Charge Variance Account	1551	(21,669)	(528)	(8,882)	(222)	(51)		(273)	(9,155)		(31,301)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,658,765)	(25,152)	(3,431,116)	(8,432)	(19,557)		(27,989)	(3,459,105)		(5,462,056)	(338,592)
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0		0	0		0	0
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	(358,355)	(9,775)	33,057	(3,519)	188		(3,331)	29,726		0	338,592
RSVA - Retail Transmission Network Charge	1584	1,985,920	36,863	(326,466)	(7,947)	(1,861)		(9,808)	(336,274)		1,688,369	(1)
RSVA - Retail Transmission Connection Charge	1586	(1,665,001)	(49,781)	(1,624,576)	(2,047)	(9,260)		(11,307)	(1,635,883)		(3,341,405)	(0)
RSVA - Power <sup>4</sup>	1588	4,366,165	124,519	4,611,257	(63,601)	26,284		(37,317)	4,573,941		(1,227,817)	(10,266,157)
RSVA - Global Adjustment <sup>4</sup>	1589	7,399,107	172,044	3,262,464	42,340	18,596		60,936	3,323,399		11,072,820	196,865
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			49,497	(49,497)	282		(49,215)	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			(0)	(0)	(0)		(0)	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			(459,899)	(30,585)	(2,621)		(33,206)	0	No	(490,484)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			17,674	48,976	101		49,077	0	No	66,650	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			(223,589)	(217,575)	(1,274)		(218,850)	0	No	(441,163)	1
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(16,019,098)	(437,191)	16,019,098	437,191	91,309		528,500	0	No		0
RSVA - Global Adjustment requested for disposition	1589	7,399,107	172,044	3,262,464	42,340	18,596	0	60,936	3,323,399		11,072,820	196,865
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		5,633,087	142,919	3,198,503	(65,544)	18,231	0	(47,313)	3,151,190		(2,222,190)	(11,131,154)
<b>Total Group 1 Balance requested for disposition</b>		13,032,195	314,963	6,460,966	(23,205)	36,828	0	13,623	6,474,589		8,850,630	(10,934,289)
RSVA - Global Adjustment		7,399,107	172,044	3,262,464	42,340	18,596	0	60,936				
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(10,386,011)	(294,272)	18,601,284	122,965	106,027	0	228,992				
<b>Total Group 1 Balance</b>		(2,986,903)	(122,228)	21,863,747	165,304	124,623	0	289,928			\$8,850,630	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,986,903	122,228	5,333,714	88,236	30,402		118,638	5,452,352			(8,531,081)
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		16,019,098	437,191	11,794,680	65,031	67,230	0	132,261	11,926,941		8,850,630	(19,465,371)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

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Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,579,870,356	0	31,288,955	0	0	0	1,579,870,356	0	20,732	184,351
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	624,805,913	0	87,757,153	0	0	0	624,805,913	0	286,991	18,835
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,825,308,878	5,165,943	1,557,397,972	4,409,597	0	0	1,825,308,878	5,165,943	2,003,268	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,907,169,869	4,327,410	1,748,891,097	3,962,696	13,813,153	26,927	1,893,356,716	4,300,483	683,846	
LARGE USE SERVICE CLASSIFICATION	kW	964,430,589	1,672,996	964,430,589	1,672,996	0	0	964,430,589	1,672,996	213,731	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,301,353	0	466,752	0	0	0	11,301,353	0	23,131	
STREET LIGHTING SERVICE CLASSIFICATION	kW	13,842,867	38,254	13,842,867	38,254	0	0	13,842,867	38,254	-105,163	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0	
<b>Total</b>		<b>6,926,729,825</b>	<b>11,204,603</b>	<b>4,404,075,385</b>	<b>10,083,543</b>	<b>13,813,153</b>	<b>26,927</b>	<b>6,912,916,672</b>	<b>11,177,676</b>	<b>3,126,536</b>	<b>203,186</b>

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>2</sup>

\$6,474,589

\$0.0009 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	22.8%	90.7%	22.9%	909,582	(8,306)	(783,747)	(76,698)	(373,117)	1,045,323	20,732
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.0%	9.3%	9.0%	359,721	(849)	(309,955)	(30,333)	(147,560)	413,404	286,991
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	26.4%	0.0%	26.4%	1,050,889	0	(905,504)	(88,614)	(431,083)	1,207,718	2,003,268
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	27.5%	0.0%	27.4%	1,098,019	0	(939,262)	(92,588)	(450,416)	1,252,742	683,846
LARGE USE SERVICE CLASSIFICATION	13.9%	0.0%	14.0%	555,254	0	(478,437)	(46,820)	(227,769)	638,117	213,731
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	6,507	0	(5,606)	(549)	(2,669)	7,478	23,131
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	7,970	0	(6,867)	(672)	(3,269)	9,159	(105,163)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>3,987,940</b>	<b>(9,155)</b>	<b>(3,429,379)</b>	<b>(336,274)</b>	<b>(1,635,883)</b>	<b>4,573,941</b>	<b>3,126,536</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)
- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	LARGE USE SERVICE CLASSIFICATION	kWh	21,616,626	23,630,389
		kW	43,924	47,507
		Class A/B	A	B
Customer 2	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,706,214	1,097,259
		kW	3,949	2,849
		Class A/B	A	B
Customer 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,772,984	5,562,678
		kW	11,879	10,473
		Class A/B	A	B
Customer 4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,777,904	2,480,642
		kW	5,948	5,388
		Class A/B	A	B
Customer 5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,316,204	1,296,589
		kW	3,705	4,003
		Class A/B	A	B
Customer 6	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,326,487	3,069,959
		kW	5,528	5,022
		Class A/B	A	B
Customer 7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,187,015	1,239,654
		kW	2,864	2,873
		Class A/B	A	B
Customer 8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,759,449	1,771,684
		kW	2,752	2,764
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	822,399	964,626
		kW	1,942	2,146
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	169,795	144,346
		kW	1,035	958
		Class A/B	B	A
Customer 11	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,091,479	1,173,857
		kW	2,054	2,191
		Class A/B	B	A
Customer 12	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	10,666,408	12,443,533
		kW	16,667	18,660
		Class A/B	B	A
Customer 13	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,618,921	4,257,357
		kW	11,929	11,241
		Class A/B	B	A
Customer 14	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,693,851	6,169,929
		kW	10,358	10,846
		Class A/B	B	A
Customer 15	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,276,643	4,449,956
		kW	8,150	8,603
		Class A/B	B	A
Customer 16	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,709,762	1,479,594
		kW	8,154	8,106
		Class A/B	B	A
Customer 17	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,165,409	5,168,284
		kW	7,695	8,339
		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	2,712,411	2,739,348

		kW	7,200	7,312
		Class A/B	B	A
Customer 19	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,018,659	2,881,709
		kW	6,674	5,906
		Class A/B	B	A
Customer 20	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,618,344	2,782,563
		kW	5,382	5,250
		Class A/B	B	A
Customer 21	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,293,309	4,184,914
		kW	6,156	5,970
		Class A/B	B	A
Customer 22	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,336,363	2,182,252
		kW	6,183	5,781
		Class A/B	B	A
Customer 23	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,719,768	3,941,537
		kW	6,388	6,766
		Class A/B	B	A
Customer 24	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,179,525	3,541,270
		kW	5,474	6,270
		Class A/B	B	A
Customer 25	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,109,055	2,179,707
		kW	4,276	4,522
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	601,321	551,545
		kW	1,278	1,235
		Class A/B	B	A
Customer 27	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,989,086	2,060,171
		kW	6,043	6,097
		Class A/B	B	A
Customer 28	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,329,156	2,208,536
		kW	4,417	4,713
		Class A/B	B	A
Customer 29	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,466,390	2,135,570
		kW	4,828	4,460
		Class A/B	B	A
Customer 30	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,165,529	1,032,076
		kW	4,087	3,890
		Class A/B	B	A
Customer 31	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	738,080	722,006
		kW	2,694	2,672
		Class A/B	B	A
Customer 32	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,268,568	2,714,273
		kW	5,878	6,578
		Class A/B	B	A
Customer 33	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,313,356	1,353,968
		kW	4,003	4,194
		Class A/B	B	A
Customer 34	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	883,939	978,795
		kW	3,933	4,100
		Class A/B	B	A
Customer 35	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,237,708	1,214,602
		kW	3,163	3,161
		Class A/B	B	A
Customer 36	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,602,070	1,759,062
		kW	3,242	3,568
		Class A/B	B	A
Customer 37	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,328,419	1,437,237
		kW	2,972	3,108
		Class A/B	B	A
Customer 38	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	923,838	1,251,186
		kW	3,406	4,136
		Class A/B	B	A
Customer 39	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	959,719	976,100
		kW	2,962	3,171
		Class A/B	B	A
Customer 40	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	582,401	486,817
		kW	3,126	2,377
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class				
Rate Class		2020		
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	880,928,281	
		kW	1,827,442	
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	919,183,574	
		kW	1,581,557	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	4,404,075,385	4,404,075,385
Less Class A Consumption for Partial Year Class A Customers	B	121,041,844	121,041,844
Less Consumption for Full Year Class A Customers	C	1,800,111,855	1,800,111,855
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>2,482,921,686</b>	<b>2,482,921,686</b>
All Class B Consumption for Transition Customers	E	117,728,300	117,728,300
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>4.74%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	\$ 3,323,399
Transition Customers Portion of GA Balance	H=F*G	\$ 157,580
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 3,165,820

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		40				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		23,630,389	23,630,389	20.07%	\$ 31,629	\$ 2,636
Customer 2		1,097,259	1,097,259	0.93%	\$ 1,469	\$ 122
Customer 3		5,562,678	5,562,678	4.73%	\$ 7,446	\$ 620
Customer 4		2,480,642	2,480,642	2.11%	\$ 3,320	\$ 277
Customer 5		1,296,589	1,296,589	1.10%	\$ 1,735	\$ 145
Customer 6		3,069,959	3,069,959	2.61%	\$ 4,109	\$ 342
Customer 7		1,239,654	1,239,654	1.05%	\$ 1,659	\$ 138
Customer 8		1,759,449	1,759,449	1.49%	\$ 2,355	\$ 196
Customer 9		822,399	822,399	0.70%	\$ 1,101	\$ 92
Customer 10		169,795	169,795	0.14%	\$ 227	\$ 19

Customer 11		1,091,479	1,091,479	0.93%	\$	1,461	\$	122
Customer 12		10,666,408	10,666,408	9.06%	\$	14,277	\$	1,190
Customer 13		4,618,921	4,618,921	3.92%	\$	6,182	\$	515
Customer 14		5,693,851	5,693,851	4.84%	\$	7,621	\$	635
Customer 15		4,276,643	4,276,643	3.63%	\$	5,724	\$	477
Customer 16		1,709,762	1,709,762	1.45%	\$	2,289	\$	191
Customer 17		4,165,409	4,165,409	3.54%	\$	5,575	\$	465
Customer 18		2,712,411	2,712,411	2.30%	\$	3,631	\$	303
Customer 19		3,018,659	3,018,659	2.56%	\$	4,040	\$	337
Customer 20		2,618,344	2,618,344	2.22%	\$	3,505	\$	292
Customer 21		4,293,309	4,293,309	3.65%	\$	5,747	\$	479
Customer 22		2,336,363	2,336,363	1.98%	\$	3,127	\$	261
Customer 23		3,719,768	3,719,768	3.16%	\$	4,979	\$	415
Customer 24		3,179,525	3,179,525	2.70%	\$	4,256	\$	355
Customer 25		2,109,055	2,109,055	1.79%	\$	2,823	\$	235
Customer 26		601,321	601,321	0.51%	\$	805	\$	67
Customer 27		1,989,086	1,989,086	1.69%	\$	2,662	\$	222
Customer 28		2,329,156	2,329,156	1.98%	\$	3,118	\$	260
Customer 29		2,466,390	2,466,390	2.09%	\$	3,301	\$	275
Customer 30		1,165,529	1,165,529	0.99%	\$	1,560	\$	130
Customer 31		738,080	738,080	0.63%	\$	988	\$	82
Customer 32		2,268,568	2,268,568	1.93%	\$	3,036	\$	253
Customer 33		1,313,356	1,313,356	1.12%	\$	1,758	\$	146
Customer 34		883,939	883,939	0.75%	\$	1,183	\$	99
Customer 35		1,237,708	1,237,708	1.05%	\$	1,657	\$	138
Customer 36		1,602,070	1,602,070	1.36%	\$	2,144	\$	179
Customer 37		1,328,419	1,328,419	1.13%	\$	1,778	\$	148
Customer 38		923,838	923,838	0.78%	\$	1,237	\$	103
Customer 39		959,719	959,719	0.82%	\$	1,285	\$	107
Customer 40		582,401	582,401	0.49%	\$	780	\$	65
Total		117,728,300	117,728,300	100.00%	\$	157,580		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	31,288,955	0	0	31,288,955	1.3%	\$41,880	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	87,757,153	0	0	87,757,153	3.7%	\$117,463	\$0.0013	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,557,397,972	0	19,710,358	1,537,687,614	65.0%	\$2,058,200	\$0.0013	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,748,891,097	880,928,281	173,812,770	694,150,046	29.3%	\$929,122	\$0.0013	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	964,430,589	919,183,574	45,247,015	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,752	0	0	466,752	0.0%	\$625	\$0.0013	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	13,842,867	0	0	13,842,867	0.6%	\$18,529	\$0.0013	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
<b>Total</b>		4,404,075,385	1,800,111,855	238,770,143	2,365,193,387	100.0%	\$3,165,819		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	6,912,916,672	6,912,916,672				
Less Class A Consumption for Partial Year Class A Customers	B	121,041,844	121,041,844	-	-	-	-
Less Consumption for Full Year Class A Customers	C	1,800,111,855	1,800,111,855	-	-	-	-
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>4,991,762,973</b>	<b>4,991,762,973</b>				
All Class B Consumption for Transition Customers	E	117,728,301	117,728,300	-	-	-	1
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>2.36%</b>					

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	\$	29,726
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	701
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	29,025

**Allocation of CBR Class B Balances to Transition Customers**

Customer	# of Class A/B Transition Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They were Class B Customers	Monthly Equal Payments	Revised Monthly Payment
Customer 1		23,630,389	23,630,389	-	-	-	-	20.07%	\$ 141	\$ 12	\$ -
Customer 2		1,097,259	1,097,259	-	-	-	-	0.93%	\$ 7	\$ 1	\$ -
Customer 3		5,562,678	5,562,678	-	-	-	-	4.73%	\$ 33	\$ 3	\$ -
Customer 4		2,480,642	2,480,642	-	-	-	-	2.11%	\$ 15	\$ 1	\$ -
Customer 5		1,296,589	1,296,589	-	-	-	-	1.10%	\$ 8	\$ 1	\$ -
Customer 6		3,069,959	3,069,959	-	-	-	-	2.61%	\$ 18	\$ 2	\$ -
Customer 7		1,239,654	1,239,654	-	-	-	-	1.05%	\$ 7	\$ 1	\$ -
Customer 8		1,759,449	1,759,449	-	-	-	-	1.49%	\$ 10	\$ 1	\$ -
Customer 9		822,399	822,399	-	-	-	-	0.70%	\$ 5	\$ 0	\$ -
Customer 10		169,795	169,795	-	-	-	-	0.14%	\$ 1	\$ 0	\$ -
Customer 11		1,091,479	1,091,479	-	-	-	-	0.93%	\$ 6	\$ 1	\$ -
Customer 12		10,666,408	10,666,408	-	-	-	-	9.06%	\$ 64	\$ 5	\$ -
Customer 13		4,618,921	4,618,921	-	-	-	-	3.92%	\$ 28	\$ 2	\$ -
Customer 14		5,693,851	5,693,851	-	-	-	-	4.84%	\$ 34	\$ 3	\$ -
Customer 15		4,276,643	4,276,643	-	-	-	-	3.63%	\$ 25	\$ 2	\$ -
Customer 16		1,709,762	1,709,762	-	-	-	-	1.45%	\$ 10	\$ 1	\$ -
Customer 17		4,165,409	4,165,409	-	-	-	-	3.54%	\$ 25	\$ 2	\$ -
Customer 18		2,712,411	2,712,411	-	-	-	-	2.30%	\$ 16	\$ 1	\$ -
Customer 19		3,018,659	3,018,659	-	-	-	-	2.56%	\$ 18	\$ 1	\$ -
Customer 20		2,618,344	2,618,344	-	-	-	-	2.22%	\$ 16	\$ 1	\$ -
Customer 21		4,293,309	4,293,309	-	-	-	-	3.65%	\$ 26	\$ 2	\$ -
Customer 22		2,336,363	2,336,363	-	-	-	-	1.98%	\$ 14	\$ 1	\$ -
Customer 23		3,719,768	3,719,768	-	-	-	-	3.16%	\$ 22	\$ 2	\$ -
Customer 24		3,179,525	3,179,525	-	-	-	-	2.70%	\$ 19	\$ 2	\$ -
Customer 25		2,109,055	2,109,055	-	-	-	-	1.79%	\$ 13	\$ 1	\$ -
Customer 26		601,321	601,321	-	-	-	-	0.51%	\$ 4	\$ 0	\$ -
Customer 27		1,989,086	1,989,086	-	-	-	-	1.69%	\$ 12	\$ 1	\$ -
Customer 28		2,329,156	2,329,156	-	-	-	-	1.98%	\$ 14	\$ 1	\$ -
Customer 29		2,466,390	2,466,390	-	-	-	-	2.09%	\$ 15	\$ 1	\$ -
Customer 30		1,165,529	1,165,529	-	-	-	-	0.99%	\$ 7	\$ 1	\$ -
Customer 31		738,080	738,080	-	-	-	-	0.63%	\$ 4	\$ 0	\$ -
Customer 32		2,268,568	2,268,568	-	-	-	-	1.93%	\$ 14	\$ 1	\$ -
Customer 33		1,313,356	1,313,356	-	-	-	-	1.12%	\$ 8	\$ 1	\$ -
Customer 34		883,939	883,939	-	-	-	-	0.75%	\$ 5	\$ 0	\$ -
Customer 35		1,237,708	1,237,708	-	-	-	-	1.05%	\$ 7	\$ 1	\$ -
Customer 36		1,602,070	1,602,070	-	-	-	-	1.36%	\$ 10	\$ 1	\$ -
Customer 37		1,328,419	1,328,419	-	-	-	-	1.13%	\$ 8	\$ 1	\$ -
Customer 38		923,838	923,838	-	-	-	-	0.78%	\$ 6	\$ 0	\$ -
Customer 39		959,719	959,719	-	-	-	-	0.82%	\$ 6	\$ 0	\$ -
Customer 40		582,401	582,401	-	-	-	-	0.49%	\$ 3	\$ 0	\$ -
Total		117,728,300	117,728,300	-	-	-	-	100.00%	\$ 701	\$ 58	\$ -

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,579,870,356	0	0	0	0	0	1,579,870,356	0	32.4%	\$9,408	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	624,805,913	0	0	0	0	0	624,805,913	0	12.8%	\$3,721	\$0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,825,308,878	5,165,943	0	0	19,710,358	55,137	1,805,598,520	5,110,806	37.0%	\$10,752	\$0.0000	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,893,356,716	4,300,483	880,928,281	1,827,442	173,812,770	362,932	838,615,665	2,110,108	17.2%	\$4,994	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	964,430,589	1,672,996	919,183,574	1,581,557	45,247,015	91,432	0	8	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,301,353	0	0	0	0	0	11,301,353	0	0.2%	\$67	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	13,842,867	38,254	0	0	0	0	13,842,867	38,254	0.3%	\$82	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		<b>6,912,916,672</b>	<b>11,177,676</b>	<b>1,800,111,855</b>	<b>3,408,999</b>	<b>238,770,143</b>	<b>509,501</b>	<b>4,874,034,674</b>	<b>7,259,176</b>	<b>100.0%</b>	<b>\$29,024</b>	<b>\$0.0000</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			Revenue Reconciliation <sup>1</sup>
								Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,579,870,356	0	1,579,870,356	0	713,037		0.0005	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	624,805,913	0	624,805,913	0	284,428		0.0005	0.0000	0.0005	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,825,308,878	5,165,943	1,825,308,878	5,165,943	833,406		0.1613	0.0000	0.3878	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,907,169,869	4,327,410	1,893,356,716	4,300,483	555,015	313,480	0.1283	0.0729	0.1580	
LARGE USE SERVICE CLASSIFICATION	kW	964,430,589	1,672,996	964,430,589	1,672,996	440,343		0.2632	0.0000	0.1278	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,301,353	0	11,301,353	0	5,160		0.0005	0.0000	0.0020	
STREET LIGHTING SERVICE CLASSIFICATION	kW	13,842,867	38,254	13,842,867	38,254	6,320		0.1652	0.0000	(2.7491)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
<b>3,256,619.44</b>											

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2013	2022
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,579,870,356		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	624,805,913		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	1,825,308,878	5,165,943	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,907,169,869	4,327,410	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	964,430,589	1,672,996	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,301,353		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	13,842,867	38,254	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
<b>Total</b>		6,926,729,825	11,204,603	\$0	



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,579,870,356	0	1.0000	1,579,870,356
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	1,579,870,356	0	1.0000	1,579,870,356
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	624,805,913	0	1.0000	624,805,913
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	624,805,913	0	1.0000	624,805,913
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9124	1,825,308,878	5,165,943		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5554	1,825,308,878	5,165,943		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8177	1,907,169,869	4,327,410		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006	1,907,169,869	4,327,410		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0068	964,430,589	1,672,996		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6708	964,430,589	1,672,996		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	11,301,353	0	1.0000	11,301,353
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	11,301,353	0	1.0000	11,301,353
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0169	13,842,867	38,254		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479	13,842,867	38,254		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

  

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

  

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	832,140	\$3.92	\$ 3,261,990	905,395	\$0.97	\$ 878,234	904,758	\$2.33	\$ 2,108,086	\$ 2,986,319
February	846,572	\$3.92	\$ 3,318,562	904,345	\$0.97	\$ 877,215	903,150	\$2.33	\$ 2,104,340	\$ 2,981,555
March	800,922	\$3.92	\$ 3,139,612	855,309	\$0.97	\$ 829,650	854,769	\$2.33	\$ 1,991,612	\$ 2,821,262
April	691,488	\$3.92	\$ 2,710,634	763,573	\$0.97	\$ 740,666	763,126	\$2.33	\$ 1,778,082	\$ 2,518,748
May	994,965	\$3.92	\$ 3,900,263	1,028,115	\$0.97	\$ 997,271	1,038,794	\$2.33	\$ 2,420,389	\$ 3,417,661
June	1,042,913	\$3.92	\$ 4,088,220	1,098,607	\$0.97	\$ 1,065,649	1,098,090	\$2.33	\$ 2,558,550	\$ 3,624,199
July	1,214,202	\$3.92	\$ 4,759,671	1,286,116	\$0.97	\$ 1,247,533	1,285,987	\$2.33	\$ 2,996,349	\$ 4,243,882
August	1,171,464	\$3.92	\$ 4,592,139	1,205,671	\$0.97	\$ 1,169,500	1,205,303	\$2.33	\$ 2,808,357	\$ 3,977,858
September	945,033	\$3.92	\$ 3,704,529	1,018,619	\$0.97	\$ 988,061	1,018,164	\$2.33	\$ 2,372,322	\$ 3,360,383
October	746,137	\$3.92	\$ 2,924,857	796,559	\$0.97	\$ 772,663	796,437	\$2.33	\$ 1,855,699	\$ 2,628,362
November	803,682	\$3.92	\$ 3,150,432	819,563	\$0.97	\$ 794,976	831,931	\$2.33	\$ 1,938,400	\$ 2,733,376
December	883,105	\$3.92	\$ 3,461,771	910,627	\$0.97	\$ 883,309	909,683	\$2.33	\$ 2,119,562	\$ 3,002,870
<b>Total</b>	<b>10,972,623</b>	<b>\$ 3.92</b>	<b>\$ 43,012,681</b>	<b>11,592,501</b>	<b>\$ 0.97</b>	<b>\$ 11,244,726</b>	<b>11,610,193</b>	<b>\$ 2.33</b>	<b>\$ 27,051,749</b>	<b>\$ 38,296,475</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	175,685	\$3.3980	\$ 596,976	164,329	\$0.8045	\$ 132,203	188,796	\$2.0194	\$ 381,254	\$ 513,456
February	186,341	\$3.3980	\$ 633,187	162,309	\$0.8045	\$ 130,578	186,838	\$2.0194	\$ 377,300	\$ 507,878
March	185,797	\$3.3980	\$ 631,340	161,044	\$0.8045	\$ 129,560	186,398	\$2.0194	\$ 376,412	\$ 505,972
April	162,465	\$3.3980	\$ 552,057	138,101	\$0.8045	\$ 111,103	163,239	\$2.0194	\$ 329,644	\$ 440,747
May	173,660	\$3.3980	\$ 590,098	154,013	\$0.8045	\$ 123,903	174,156	\$2.0194	\$ 351,691	\$ 475,594
June	176,730	\$3.3980	\$ 600,529	159,377	\$0.8045	\$ 128,219	180,126	\$2.0194	\$ 363,747	\$ 491,965
July	205,330	\$3.3980	\$ 697,712	187,237	\$0.8045	\$ 150,632	210,061	\$2.0194	\$ 424,197	\$ 574,829
August	194,974	\$3.3980	\$ 662,520	178,276	\$0.8045	\$ 143,423	200,667	\$2.0194	\$ 405,226	\$ 548,649
September	196,333	\$3.3980	\$ 667,138	178,018	\$0.8045	\$ 143,215	198,603	\$2.0194	\$ 401,059	\$ 544,274
October	169,755	\$3.3980	\$ 576,826	151,266	\$0.8045	\$ 121,694	170,036	\$2.0194	\$ 343,370	\$ 465,064
November	182,701	\$3.3980	\$ 620,817	163,513	\$0.8045	\$ 131,546	182,701	\$2.0194	\$ 368,946	\$ 500,492
December	177,885	\$3.3980	\$ 604,452	156,536	\$0.8045	\$ 125,933	177,996	\$2.0194	\$ 359,446	\$ 485,379
<b>Total</b>	<b>2,187,655</b>	<b>\$ 3.3980</b>	<b>\$ 7,433,652</b>	<b>1,954,019</b>	<b>\$ 0.8045</b>	<b>\$ 1,572,008</b>	<b>2,219,616</b>	<b>\$ 2.0194</b>	<b>\$ 4,482,293</b>	<b>\$ 6,054,301</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network	Line Connection	Transformation Connection	Total Connection
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# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,007,825	\$ 3.8290	\$ 3,858,966	1,069,724	\$ 0.9446	\$ 1,010,436	1,093,553	\$ 2.2764	\$ 2,489,340	\$ 3,499,776
February	1,032,913	\$ 3.8258	\$ 3,951,748	1,066,654	\$ 0.9448	\$ 1,007,792	1,089,988	\$ 2.2768	\$ 2,481,641	\$ 3,489,433
March	986,719	\$ 3.8217	\$ 3,770,952	1,016,353	\$ 0.9438	\$ 959,210	1,041,167	\$ 2.2744	\$ 2,368,025	\$ 3,327,234
April	853,954	\$ 3.8207	\$ 3,262,691	901,674	\$ 0.9447	\$ 851,768	926,364	\$ 2.2753	\$ 2,107,727	\$ 2,959,495
May	1,168,625	\$ 3.8424	\$ 4,490,361	1,182,127	\$ 0.9484	\$ 1,121,174	1,212,950	\$ 2.2854	\$ 2,772,080	\$ 3,893,255
June	1,219,643	\$ 3.8444	\$ 4,688,749	1,257,984	\$ 0.9490	\$ 1,193,868	1,278,216	\$ 2.2862	\$ 2,922,297	\$ 4,116,165
July	1,419,532	\$ 3.8445	\$ 5,457,383	1,473,353	\$ 0.9490	\$ 1,398,165	1,496,048	\$ 2.2864	\$ 3,420,546	\$ 4,818,711
August	1,366,438	\$ 3.8455	\$ 5,254,659	1,383,947	\$ 0.9487	\$ 1,312,923	1,405,970	\$ 2.2857	\$ 3,213,584	\$ 4,526,507
September	1,141,365	\$ 3.8302	\$ 4,371,667	1,196,637	\$ 0.9454	\$ 1,131,276	1,216,767	\$ 2.2793	\$ 2,773,381	\$ 3,904,657
October	915,892	\$ 3.8233	\$ 3,501,683	947,826	\$ 0.9436	\$ 894,357	966,473	\$ 2.2754	\$ 2,199,069	\$ 3,093,426
November	986,382	\$ 3.8233	\$ 3,771,249	983,076	\$ 0.9425	\$ 926,522	1,014,632	\$ 2.2741	\$ 2,307,346	\$ 3,233,869
December	1,060,990	\$ 3.8325	\$ 4,066,223	1,067,164	\$ 0.9457	\$ 1,009,242	1,087,680	\$ 2.2792	\$ 2,479,008	\$ 3,488,250
<b>Total</b>	<b>13,160,278</b>	<b>\$ 3.83</b>	<b>\$ 50,446,332</b>	<b>13,546,520</b>	<b>\$ 0.95</b>	<b>\$ 12,816,734</b>	<b>13,829,809</b>	<b>\$ 2.28</b>	<b>\$ 31,534,042</b>	<b>\$ 44,350,776</b>
<b>Low Voltage Switchgear Credit (if applicable)</b>										\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 44,350,776</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	832,140	\$ 4.6700	\$ 3,886,095	905,395	\$ 0.7700	\$ 697,154	904,758	\$ 2.5300	\$ 2,289,037	\$ 2,986,192
February	846,572	\$ 4.6700	\$ 3,953,491	904,345	\$ 0.7700	\$ 696,346	903,150	\$ 2.5300	\$ 2,284,970	\$ 2,981,316
March	800,922	\$ 4.6700	\$ 3,740,304	855,309	\$ 0.7700	\$ 658,588	854,769	\$ 2.5300	\$ 2,162,566	\$ 2,821,154
April	691,488	\$ 4.6700	\$ 3,229,251	763,573	\$ 0.7700	\$ 587,951	763,126	\$ 2.5300	\$ 1,930,708	\$ 2,518,659
May	994,965	\$ 4.6700	\$ 4,646,486	1,028,115	\$ 0.7700	\$ 791,648	1,038,794	\$ 2.5300	\$ 2,628,148	\$ 3,419,796
June	1,042,913	\$ 4.6700	\$ 4,870,405	1,098,607	\$ 0.7700	\$ 845,928	1,098,090	\$ 2.5300	\$ 2,778,168	\$ 3,624,096
July	1,214,202	\$ 4.9000	\$ 5,949,589	1,286,116	\$ 0.8100	\$ 1,041,754	1,285,987	\$ 2.6500	\$ 3,407,864	\$ 4,449,619
August	1,171,464	\$ 4.9000	\$ 5,740,174	1,205,671	\$ 0.8100	\$ 976,593	1,205,303	\$ 2.6500	\$ 3,194,054	\$ 4,170,647
September	945,033	\$ 4.9000	\$ 4,630,661	1,018,619	\$ 0.8100	\$ 825,082	1,018,164	\$ 2.6500	\$ 2,698,135	\$ 3,523,216
October	746,137	\$ 4.9000	\$ 3,656,072	796,559	\$ 0.8100	\$ 645,213	796,437	\$ 2.6500	\$ 2,110,559	\$ 2,755,772
November	803,682	\$ 4.9000	\$ 3,938,040	819,563	\$ 0.8100	\$ 663,846	831,931	\$ 2.6500	\$ 2,204,618	\$ 2,868,464
December	883,105	\$ 4.9000	\$ 4,327,214	910,627	\$ 0.8100	\$ 737,608	909,683	\$ 2.6500	\$ 2,410,660	\$ 3,148,269
<b>Total</b>	<b>10,972,623</b>	<b>\$ 4.79</b>	<b>\$ 52,567,781</b>	<b>11,592,501</b>	<b>\$ 0.79</b>	<b>\$ 9,167,712</b>	<b>11,610,193</b>	<b>\$ 2.59</b>	<b>\$ 30,099,489</b>	<b>\$ 39,267,201</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	175,685	\$ 3.4778	\$ 610,996	164,329	\$ 0.8128	\$ 133,566	188,796	\$ 2.0458	\$ 386,238	\$ 519,805
February	186,341	\$ 3.4778	\$ 648,056	162,309	\$ 0.8128	\$ 131,925	186,838	\$ 2.0458	\$ 382,233	\$ 514,158
March	185,797	\$ 3.4778	\$ 646,166	161,044	\$ 0.8128	\$ 130,896	186,398	\$ 2.0458	\$ 381,333	\$ 512,229
April	162,465	\$ 3.4778	\$ 565,022	138,101	\$ 0.8128	\$ 112,249	163,239	\$ 2.0458	\$ 333,954	\$ 446,203
May	173,660	\$ 3.4778	\$ 603,956	154,013	\$ 0.8128	\$ 125,182	174,156	\$ 2.0458	\$ 356,289	\$ 481,470
June	176,730	\$ 3.4778	\$ 614,632	159,377	\$ 0.8128	\$ 129,542	180,126	\$ 2.0458	\$ 368,502	\$ 498,044
July	205,330	\$ 3.4778	\$ 714,097	187,237	\$ 0.8128	\$ 152,186	210,061	\$ 2.0458	\$ 429,743	\$ 581,929
August	194,974	\$ 3.4778	\$ 678,079	178,276	\$ 0.8128	\$ 144,903	200,667	\$ 2.0458	\$ 410,524	\$ 555,427
September	196,333	\$ 3.4778	\$ 682,805	178,018	\$ 0.8128	\$ 144,693	198,603	\$ 2.0458	\$ 406,302	\$ 550,995
October	169,755	\$ 3.4778	\$ 590,372	151,266	\$ 0.8128	\$ 122,949	170,036	\$ 2.0458	\$ 347,859	\$ 470,808
November	182,701	\$ 3.4778	\$ 635,397	163,513	\$ 0.8128	\$ 132,903	182,701	\$ 2.0458	\$ 373,769	\$ 506,673
December	177,885	\$ 3.4778	\$ 618,647	156,536	\$ 0.8128	\$ 127,233	177,996	\$ 2.0458	\$ 364,145	\$ 491,378
<b>Total</b>	<b>2,187,655</b>	<b>\$ 3.48</b>	<b>\$ 7,608,227</b>	<b>1,954,019</b>	<b>\$ 0.81</b>	<b>\$ 1,588,226</b>	<b>2,219,616</b>	<b>\$ 2.05</b>	<b>\$ 4,540,891</b>	<b>\$ 6,129,117</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,007,825	\$ 4.4622	\$ 4,497,091	1,069,724	\$ 0.7766	\$ 830,721	1,093,553	\$ 2.4464	\$ 2,675,275	\$ 3,505,996
February	1,032,913	\$ 4.4549	\$ 4,601,547	1,066,654	\$ 0.7765	\$ 828,271	1,089,988	\$ 2.4470	\$ 2,667,203	\$ 3,495,474
March	986,719	\$ 4.4455	\$ 4,386,470	1,016,353	\$ 0.7768	\$ 789,484	1,041,167	\$ 2.4433	\$ 2,543,899	\$ 3,333,384
April	853,954	\$ 4.4432	\$ 3,794,272	901,674	\$ 0.7766	\$ 700,200	926,364	\$ 2.4447	\$ 2,264,661	\$ 2,964,861
May	1,168,625	\$ 4.4928	\$ 5,250,443	1,182,127	\$ 0.7756	\$ 916,830	1,212,950	\$ 2.4605	\$ 2,984,437	\$ 3,901,266
June	1,219,643	\$ 4.4972	\$ 5,485,037	1,257,984	\$ 0.7754	\$ 975,469	1,278,216	\$ 2.4618	\$ 3,146,670	\$ 4,122,139
July	1,419,532	\$ 4.6943	\$ 6,663,686	1,473,353	\$ 0.8104	\$ 1,193,940	1,496,048	\$ 2.5652	\$ 3,837,607	\$ 5,031,547
August	1,366,438	\$ 4.6971	\$ 6,418,253	1,383,947	\$ 0.8104	\$ 1,121,496	1,405,970	\$ 2.5638	\$ 3,604,578	\$ 4,726,074
September	1,141,365	\$ 4.6554	\$ 5,313,467	1,196,637	\$ 0.8104	\$ 969,774	1,216,767	\$ 2.5514	\$ 3,104,437	\$ 4,074,211
October	915,892	\$ 4.6364	\$ 4,246,444	947,826	\$ 0.8104	\$ 768,163	966,473	\$ 2.5437	\$ 2,458,418	\$ 3,226,581
November	986,382	\$ 4.6366	\$ 4,573,436	983,076	\$ 0.8105	\$ 796,749	1,014,632	\$ 2.5412	\$ 2,578,388	\$ 3,375,137
December	1,060,990	\$ 4.6616	\$ 4,945,861	1,067,164	\$ 0.8104	\$ 864,841	1,087,680	\$ 2.5511	\$ 2,774,805	\$ 3,639,646
<b>Total</b>	13,160,278	\$ 4.57	\$ 60,176,007	13,546,520	\$ 0.79	\$ 10,755,938	13,829,809	\$ 2.50	\$ 34,640,379	\$ 45,396,318

Low Voltage Switchgear Credit (if applicable)

**Total including deduction for Low Voltage Switchgear Credit**

\$ -  
\$ 45,396,318

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	832,140	\$ 4.9000	\$ 4,077,488	905,395	\$ 0.8100	\$ 733,370	904,758	\$ 2.6500	\$ 2,397,608				\$ 3,130,978
February	846,572	\$ 4.9000	\$ 4,148,202	904,345	\$ 0.8100	\$ 732,519	903,150	\$ 2.6500	\$ 2,393,348				\$ 3,125,868
March	800,922	\$ 4.9000	\$ 3,924,516	855,309	\$ 0.8100	\$ 692,800	854,769	\$ 2.6500	\$ 2,265,139				\$ 2,957,939
April	691,488	\$ 4.9000	\$ 3,388,293	763,573	\$ 0.8100	\$ 618,494	763,126	\$ 2.6500	\$ 2,022,283				\$ 2,640,777
May	994,965	\$ 4.9000	\$ 4,875,328	1,028,115	\$ 0.8100	\$ 832,773	1,038,794	\$ 2.6500	\$ 2,752,803				\$ 3,585,576
June	1,042,913	\$ 4.9000	\$ 5,110,275	1,098,607	\$ 0.8100	\$ 889,872	1,098,090	\$ 2.6500	\$ 2,909,939				\$ 3,799,811
July	1,214,202	\$ 4.9000	\$ 5,949,589	1,286,116	\$ 0.8100	\$ 1,041,754	1,285,987	\$ 2.6500	\$ 3,407,864				\$ 4,449,619
August	1,171,464	\$ 4.9000	\$ 5,740,174	1,205,671	\$ 0.8100	\$ 976,593	1,205,303	\$ 2.6500	\$ 3,194,054				\$ 4,170,647
September	945,033	\$ 4.9000	\$ 4,630,661	1,018,619	\$ 0.8100	\$ 825,082	1,018,164	\$ 2.6500	\$ 2,698,135				\$ 3,523,216
October	746,137	\$ 4.9000	\$ 3,656,072	796,559	\$ 0.8100	\$ 645,213	796,437	\$ 2.6500	\$ 2,110,559				\$ 2,755,772
November	803,682	\$ 4.9000	\$ 3,938,040	819,563	\$ 0.8100	\$ 663,846	831,931	\$ 2.6500	\$ 2,204,618				\$ 2,868,464
December	883,105	\$ 4.9000	\$ 4,327,214	910,627	\$ 0.8100	\$ 737,608	909,683	\$ 2.6500	\$ 2,410,660				\$ 3,148,269
<b>Total</b>	<b>10,972,623</b>	<b>\$ 4.90</b>	<b>\$ 53,765,851</b>	<b>11,592,501</b>	<b>\$ 0.81</b>	<b>\$ 9,389,926</b>	<b>11,610,193</b>	<b>\$ 2.65</b>	<b>\$ 30,767,011</b>				<b>\$ 40,156,937</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	175,685	\$ 3.4778	\$ 610,996	164,329	\$ 0.8128	\$ 133,566	188,796	\$ 2.0458	\$ 386,238				\$ 519,805
February	186,341	\$ 3.4778	\$ 648,056	162,309	\$ 0.8128	\$ 131,925	186,838	\$ 2.0458	\$ 382,233				\$ 514,158
March	185,797	\$ 3.4778	\$ 646,166	161,044	\$ 0.8128	\$ 130,896	186,398	\$ 2.0458	\$ 381,333				\$ 512,229
April	162,465	\$ 3.4778	\$ 565,022	138,101	\$ 0.8128	\$ 112,249	163,239	\$ 2.0458	\$ 333,954				\$ 446,203
May	173,660	\$ 3.4778	\$ 603,956	154,013	\$ 0.8128	\$ 125,182	174,156	\$ 2.0458	\$ 356,289				\$ 481,470
June	176,730	\$ 3.4778	\$ 614,632	159,377	\$ 0.8128	\$ 129,542	180,126	\$ 2.0458	\$ 368,502				\$ 498,044
July	205,330	\$ 3.4778	\$ 714,097	187,237	\$ 0.8128	\$ 152,186	210,061	\$ 2.0458	\$ 429,743				\$ 581,929
August	194,974	\$ 3.4778	\$ 678,079	178,276	\$ 0.8128	\$ 144,903	200,667	\$ 2.0458	\$ 410,524				\$ 555,427
September	196,333	\$ 3.4778	\$ 682,805	178,018	\$ 0.8128	\$ 144,693	198,603	\$ 2.0458	\$ 406,302				\$ 550,995
October	169,755	\$ 3.4778	\$ 590,372	151,266	\$ 0.8128	\$ 122,949	170,036	\$ 2.0458	\$ 347,859				\$ 470,808
November	182,701	\$ 3.4778	\$ 635,397	163,513	\$ 0.8128	\$ 132,903	182,701	\$ 2.0458	\$ 373,769				\$ 506,673
December	177,885	\$ 3.4778	\$ 618,647	156,536	\$ 0.8128	\$ 127,233	177,996	\$ 2.0458	\$ 364,145				\$ 491,378
<b>Total</b>	<b>2,187,655</b>	<b>\$ 3.48</b>	<b>\$ 7,608,227</b>	<b>1,954,019</b>	<b>\$ 0.81</b>	<b>\$ 1,588,226</b>	<b>2,219,616</b>	<b>\$ 2.05</b>	<b>\$ 4,540,891</b>				<b>\$ 6,129,117</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,007,825	\$ 4.65	\$ 4,688,483	1,069,724	\$ 0.81	\$ 866,937	1,093,553	\$ 2.55	\$ 2,783,846	\$ 3,650,783
February	1,032,913	\$ 4.64	\$ 4,796,259	1,066,654	\$ 0.81	\$ 864,444	1,089,988	\$ 2.55	\$ 2,775,581	\$ 3,640,026
March	986,719	\$ 4.63	\$ 4,570,682	1,016,353	\$ 0.81	\$ 823,697	1,041,167	\$ 2.54	\$ 2,646,472	\$ 3,470,168
April	853,954	\$ 4.63	\$ 3,953,315	901,674	\$ 0.81	\$ 730,743	926,364	\$ 2.54	\$ 2,356,236	\$ 3,086,979
May	1,168,625	\$ 4.69	\$ 5,479,285	1,182,127	\$ 0.81	\$ 957,954	1,212,950	\$ 2.56	\$ 3,109,092	\$ 4,067,046
June	1,219,643	\$ 4.69	\$ 5,724,907	1,257,984	\$ 0.81	\$ 1,019,414	1,278,216	\$ 2.56	\$ 3,278,441	\$ 4,297,854
July	1,419,532	\$ 4.69	\$ 6,663,686	1,473,353	\$ 0.81	\$ 1,193,940	1,496,048	\$ 2.57	\$ 3,837,607	\$ 5,031,547
August	1,366,438	\$ 4.70	\$ 6,418,253	1,383,947	\$ 0.81	\$ 1,121,496	1,405,970	\$ 2.56	\$ 3,604,578	\$ 4,726,074
September	1,141,365	\$ 4.66	\$ 5,313,467	1,196,637	\$ 0.81	\$ 969,774	1,216,767	\$ 2.55	\$ 3,104,437	\$ 4,074,211
October	915,892	\$ 4.64	\$ 4,246,444	947,826	\$ 0.81	\$ 768,163	966,473	\$ 2.54	\$ 2,458,418	\$ 3,226,581
November	986,382	\$ 4.64	\$ 4,573,436	983,076	\$ 0.81	\$ 796,749	1,014,632	\$ 2.54	\$ 2,578,388	\$ 3,375,137
December	1,060,990	\$ 4.66	\$ 4,945,861	1,067,164	\$ 0.81	\$ 864,841	1,087,680	\$ 2.55	\$ 2,774,805	\$ 3,639,646
<b>Total</b>	13,160,278	\$ 4.66	\$ 61,374,077	13,546,520	\$ 0.81	\$ 10,978,152	13,829,809	\$ 2.55	\$ 35,307,902	\$ 46,286,054

  

<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$ 46,286,054

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,579,870,356	0	12,796,950	25.6%	15,408,315	0.0098
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	624,805,913	0	4,748,525	9.5%	5,717,516	0.0092
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9124		5,165,943	15,045,292	30.1%	18,115,457	3.5067
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8177		4,327,410	12,193,343	24.4%	14,681,535	3.3927
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0068		1,672,996	5,030,364	10.1%	6,056,868	3.6204
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	11,301,353	0	85,890	0.2%	103,417	0.0092
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0169		38,254	77,154	0.2%	92,899	2.4285

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	1,579,870,356	0	11,375,067	25.8%	11,734,114	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	624,805,913	0	3,998,758	9.1%	4,124,976	0.0066
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5554		5,165,943	13,201,051	30.0%	13,617,735	2.6361
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006		4,327,410	10,821,121	24.6%	11,162,684	2.5795
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6708		1,672,996	4,468,238	10.2%	4,609,275	2.7551
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	11,301,353	0	72,329	0.2%	74,612	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479		38,254	70,690	0.2%	72,921	1.9062

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	1,579,870,356	0	15,408,315	25.6%	15,715,086	<b>0.0099</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	624,805,913	0	5,717,516	9.5%	5,831,349	<b>0.0093</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5067		5,165,943	18,115,457	30.1%	18,476,126	<b>3.5765</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3927		4,327,410	14,681,535	24.4%	14,973,836	<b>3.4602</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.6204		1,672,996	6,056,868	10.1%	6,177,457	<b>3.6925</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	11,301,353	0	103,417	0.2%	105,476	<b>0.0093</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4285		38,254	92,899	0.2%	94,748	<b>2.4768</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,579,870,356	0	11,734,114	25.8%	11,964,095	<b>0.0076</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	624,805,913	0	4,124,976	9.1%	4,205,823	<b>0.0067</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6361		5,165,943	13,617,735	30.0%	13,884,633	<b>2.6877</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5795		4,327,410	11,162,684	24.6%	11,381,465	<b>2.6301</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7551		1,672,996	4,609,275	10.2%	4,699,614	<b>2.8091</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	11,301,353	0	74,612	0.2%	76,074	<b>0.0067</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9062		38,254	72,921	0.2%	74,350	<b>1.9436</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
<b>Choose Stretch Factor Group</b>	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.13				1.90%	25.61	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	46.14		0.0135		1.90%	47.02	0.0138
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	81.26		4.8903		1.90%	82.80	4.9832
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1850.45		2.5164		1.90%	1,885.61	2.5642
LARGE USE SERVICE CLASSIFICATION	14590.05		3.1233		1.90%	14,867.26	3.1826
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.53		0.0173		1.90%	9.71	0.0176
STREET LIGHTING SERVICE CLASSIFICATION	1.6		12.2184		1.90%	1.63	12.4505
STANDBY POWER SERVICE CLASSIFICATION	4.89				1.90%	4.98	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.61
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**Alectra Utilities Corporation**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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EB-2021-0005

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.9832
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3878
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1613
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	3.5765
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6877

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

## **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,885.61
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5642
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1580
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0729
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1283
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	3.4602
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6301

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

## **LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14,867.26
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.1826
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1278
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2632
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.6925
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.8091

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.71
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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**EB-2021-0005**

Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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**Effective and Implementation Date January 1, 2022**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.63
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.4505
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	(2.7491)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1652
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564

**Alectra Utilities Corporation**  
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.077
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.4768
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9436

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 4.98

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 2.56

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 3.18

**Alectra Utilities Corporation**  
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

**Alectra Utilities Corporation**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.13	1	\$ 25.13	\$ 25.61	1	\$ 25.61	\$ 0.48	1.91%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 26.16			\$ 26.49	\$ 0.33	1.26%
Line Losses on Cost of Power	\$ 0.1034	27	\$ 2.79	\$ 0.1034	27	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0005	750	\$ 0.38	\$ (0.30)	-44.44%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.27			\$ 30.38	\$ 0.11	0.35%
RTSR - Network	\$ 0.0081	750	\$ 6.08	\$ 0.0099	750	\$ 7.43	\$ 1.35	22.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	750	\$ 5.40	\$ 0.0076	750	\$ 5.70	\$ 0.30	5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.75			\$ 43.50	\$ 1.76	4.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 122.59			\$ 124.35	\$ 1.76	1.43%
HST	13%		\$ 15.94	13%		\$ 16.17	\$ 0.23	1.43%
Ontario Electricity Rebate	18.9%		\$ (23.17)	18.9%		\$ (23.50)	\$ (0.33)	
<b>Total Bill on TOU</b>			\$ 115.36			\$ 117.01	\$ 1.65	1.43%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 46.14	1	\$ 46.14	\$ 47.02	1	\$ 47.02	\$ 0.88	1.91%
Distribution Volumetric Rate	\$ 0.0135	2000	\$ 27.00	\$ 0.0138	2000	\$ 27.60	\$ 0.60	2.22%
Fixed Rate Riders	\$ 1.60	1	\$ 1.60	\$ 1.60	1	\$ 1.60	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0010	2000	\$ 2.00	\$ 0.40	25.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 76.34</b>			<b>\$ 78.22</b>	<b>\$ 1.88</b>	<b>2.46%</b>
Line Losses on Cost of Power	\$ 0.1034	72	\$ 7.45	\$ 0.1034	72	\$ 7.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0005	2,000	\$ 1.00	\$ (0.80)	-44.44%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 86.36</b>			<b>\$ 87.64</b>	<b>\$ 1.28</b>	<b>1.48%</b>
RTSR - Network	\$ 0.0076	2,000	\$ 15.20	\$ 0.0093	2,000	\$ 18.60	\$ 3.40	22.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	2,000	\$ 12.80	\$ 0.0067	2,000	\$ 13.40	\$ 0.60	4.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 114.36</b>			<b>\$ 119.64</b>	<b>\$ 5.28</b>	<b>4.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,072	\$ 7.04	\$ 0.0034	2,072	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,072	\$ 1.04	\$ 0.0005	2,072	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 329.53</b>			<b>\$ 334.81</b>	<b>\$ 5.28</b>	<b>1.60%</b>
HST	13%		\$ 42.84	13%		\$ 43.52	\$ 0.69	1.60%
Ontario Electricity Rebate	18.9%		\$ (62.28)	18.9%		\$ (63.28)	\$ (1.00)	-
<b>Total Bill on TOU</b>			<b>\$ 310.08</b>			<b>\$ 315.05</b>	<b>\$ 4.97</b>	<b>1.60%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 81.26	1	\$ 81.26	\$ 82.80	1	\$ 82.80	\$ 1.54	1.90%
Distribution Volumetric Rate	\$ 4.8903	230	\$ 1,124.77	\$ 4.9832	230	\$ 1,146.14	\$ 21.37	1.90%
Fixed Rate Riders	\$ 2.82	1	\$ 2.82	\$ 2.82	1	\$ 2.82	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4967	230	\$ 114.24	\$ 0.5575	230	\$ 128.23	\$ 13.98	12.24%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,323.09</b>			<b>\$ 1,359.98</b>	<b>\$ 36.89</b>	<b>2.79%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3201	230	\$ 73.62	\$ 0.1613	230	\$ 37.10	\$ (36.52)	-49.61%
CBR Class B Rate Riders	-\$ 0.0266	230	\$ (6.12)	\$ -	230	\$ -	\$ 6.12	-100.00%
GA Rate Riders	\$ 0.0028	100,000	\$ 280.00	\$ 0.0013	100,000	\$ 130.00	\$ (150.00)	-53.57%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,689.04</b>			<b>\$ 1,545.53</b>	<b>\$ (143.52)</b>	<b>-8.50%</b>
RTSR - Network	\$ 2.9124	230	\$ 669.85	\$ 3.5765	230	\$ 822.60	\$ 152.74	22.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5554	230	\$ 587.74	\$ 2.6877	230	\$ 618.17	\$ 30.43	5.18%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,946.64</b>			<b>\$ 2,986.29</b>	<b>\$ 39.66</b>	<b>1.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103,600	\$ 352.24	\$ 0.0034	103,600	\$ 352.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103,600	\$ 51.80	\$ 0.0005	103,600	\$ 51.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	103,600	\$ 10,826.20	\$ 0.1045	103,600	\$ 10,826.20	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 14,177.13</b>			<b>\$ 14,216.78</b>	<b>\$ 39.66</b>	<b>0.28%</b>
HST	13%		\$ 1,843.03	13%		\$ 1,848.18	\$ 5.16	0.28%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 16,020.15</b>			<b>\$ 16,064.96</b>	<b>\$ 44.81</b>	<b>0.28%</b>

Customer Class:	<b>GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,850.45	1	\$ 1,850.45	\$ 1,885.61	1	\$ 1,885.61	\$ 35.16	1.90%
Distribution Volumetric Rate	\$ 2.5164	2250	\$ 5,661.90	\$ 2.5642	2250	\$ 5,769.45	\$ 107.55	1.90%
Fixed Rate Riders	\$ 64.19	1	\$ 64.19	\$ 64.19	1	\$ 64.19	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2260	2250	\$ 508.50	\$ 0.2452	2250	\$ 551.70	\$ 43.20	8.50%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,085.04</b>			<b>\$ 8,270.95</b>	<b>\$ 185.91</b>	<b>2.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3659	2,250	\$ 823.28	\$ 0.2012	2,250	\$ 452.70	\$ (370.58)	-45.01%
CBR Class B Rate Riders	-\$ 0.0267	2,250	\$ (60.08)	\$ -	2,250	\$ -	\$ 60.08	-100.00%
GA Rate Riders	\$ 0.0028	400,000	\$ 1,120.00	\$ 0.0013	400,000	\$ 520.00	\$ (600.00)	-53.57%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,250	\$ -	\$ -	2,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,144.64</b>			<b>\$ 9,420.05</b>	<b>\$ (724.59)</b>	<b>-7.14%</b>
RTSR - Network	\$ 2.8177	2,250	\$ 6,339.83	\$ 3.4602	2,250	\$ 7,785.45	\$ 1,445.63	22.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5006	2,250	\$ 5,626.35	\$ 2.6301	2,250	\$ 5,917.73	\$ 291.38	5.18%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 22,110.82</b>			<b>\$ 23,123.23</b>	<b>\$ 1,012.41</b>	<b>4.58%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	414,400	\$ 1,408.96	\$ 0.0034	414,400	\$ 1,408.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	414,400	\$ 207.20	\$ 0.0005	414,400	\$ 207.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	414,400	\$ 43,304.80	\$ 0.1045	414,400	\$ 43,304.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 67,032.03</b>			<b>\$ 68,044.44</b>	<b>\$ 1,012.41</b>	<b>1.51%</b>
HST	13%		\$ 8,714.16	13%		\$ 8,845.78	\$ 131.61	1.51%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 75,746.19</b>			<b>\$ 76,890.21</b>	<b>\$ 1,144.02</b>	<b>1.51%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14,590.05	1	\$ 14,590.05	\$ 14,867.26	1	\$ 14,867.26	\$ 277.21	1.90%
Distribution Volumetric Rate	\$ 3.1233	5000	\$ 15,616.50	\$ 3.1826	5000	\$ 15,913.00	\$ 296.50	1.90%
Fixed Rate Riders	\$ 506.14	1	\$ 506.14	\$ 506.14	1	\$ 506.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2236	5000	\$ 1,118.00	\$ 0.2362	5000	\$ 1,181.00	\$ 63.00	5.64%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31,830.69</b>			<b>\$ 32,467.40</b>	<b>\$ 636.71</b>	<b>2.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5024	5,000	\$ 2,512.00	\$ 0.2632	5,000	\$ 1,316.00	\$ (1,196.00)	-47.61%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34,761.69</b>			<b>\$ 34,202.40</b>	<b>\$ (559.29)</b>	<b>-1.61%</b>
RTSR - Network	\$ 3.0068	5,000	\$ 15,034.00	\$ 3.6925	5,000	\$ 18,462.50	\$ 3,428.50	22.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6708	5,000	\$ 13,354.00	\$ 2.8091	5,000	\$ 14,045.50	\$ 691.50	5.18%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 63,149.69</b>			<b>\$ 66,710.40</b>	<b>\$ 3,560.71</b>	<b>5.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,043,500	\$ 10,347.90	\$ 0.0034	3,043,500	\$ 10,347.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,043,500	\$ 1,521.75	\$ 0.0005	3,043,500	\$ 1,521.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	3,043,500	\$ 318,045.75	\$ 0.1045	3,043,500	\$ 318,045.75	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 393,065.34</b>			<b>\$ 396,626.05</b>	<b>\$ 3,560.71</b>	<b>0.91%</b>
HST	13%		\$ 51,098.49	13%		\$ 51,561.39	\$ 462.89	0.91%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 444,163.83</b>			<b>\$ 448,187.44</b>	<b>\$ 4,023.60</b>	<b>0.91%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.53	1	\$ 9.53	\$ 9.71	1	\$ 9.71	\$ 0.18	1.89%
Distribution Volumetric Rate	\$ 0.0173	300	\$ 5.19	\$ 0.0176	300	\$ 5.28	\$ 0.09	1.73%
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0019	300	\$ 0.57	\$ 0.0026	300	\$ 0.78	\$ 0.21	36.84%
<b>Sub-Total A (excluding pass through)</b>			\$ 15.62			\$ 16.10	\$ 0.48	3.07%
Line Losses on Cost of Power	\$ 0.1034	11	\$ 1.12	\$ 0.1034	11	\$ 1.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	300	\$ 0.27	\$ 0.0005	300	\$ 0.15	\$ (0.12)	-44.44%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	\$ -	300	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 17.04			\$ 17.43	\$ 0.39	2.29%
RTSR - Network	\$ 0.0076	300	\$ 2.28	\$ 0.0093	300	\$ 2.79	\$ 0.51	22.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	300	\$ 1.92	\$ 0.0067	300	\$ 2.01	\$ 0.09	4.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 21.24			\$ 22.23	\$ 0.99	4.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	311	\$ 1.06	\$ 0.0034	311	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	311	\$ 0.16	\$ 0.0005	311	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	192	\$ 15.74	\$ 0.0820	192	\$ 15.74	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	54	\$ 6.10	\$ 0.1130	54	\$ 6.10	\$ -	0.00%
TOU - On Peak	\$ 0.1700	54	\$ 9.18	\$ 0.1700	54	\$ 9.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 53.73			\$ 54.72	\$ 0.99	1.84%
HST	13%		\$ 6.98	13%		\$ 7.11	\$ 0.13	1.84%
Ontario Electricity Rebate	18.9%		\$ (10.15)	18.9%		\$ (10.34)	\$ (0.19)	-
<b>Total Bill on TOU</b>			\$ 50.56			\$ 51.49	\$ 0.93	1.84%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33	kWh
Demand	0.10	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.60	1	\$ 1.60	\$ 1.63	1	\$ 1.63	\$ 0.03	1.87%
Distribution Volumetric Rate	\$ 12.2184	0.1	\$ 1.22	\$ 12.4505	0.1	\$ 1.25	\$ 0.02	1.90%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.06	1	\$ 0.06	\$ -	0.00%
Volumetric Rate Riders	-\$ 2.3136	0.1	-\$ (0.23)	-\$ 2.3252	0.1	-\$ (0.23)	-\$ (0.00)	0.50%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2.65</b>			<b>\$ 2.70</b>	<b>\$ 0.05</b>	<b>1.96%</b>
Line Losses on Cost of Power	\$ 0.1045	1	\$ 0.12	\$ 0.1045	1	\$ 0.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2464	0	\$ 0.02	\$ 0.1652	0	\$ 0.02	\$ (0.01)	-32.95%
CBR Class B Rate Riders	-\$ 0.0205	0	-\$ (0.00)	\$ -	0	\$ -	\$ 0.00	-100.00%
GA Rate Riders	\$ 0.0028	33	\$ 0.09	\$ 0.0013	33	\$ 0.04	\$ (0.05)	-53.57%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2.90</b>			<b>\$ 2.89</b>	<b>\$ (0.00)</b>	<b>-0.12%</b>
RTSR - Network	\$ 2.0169	0	\$ 0.20	\$ 2.4768	0	\$ 0.25	\$ 0.05	22.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8479	0	\$ 0.18	\$ 1.9436	0	\$ 0.19	\$ 0.01	5.18%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3.28</b>			<b>\$ 3.33</b>	<b>\$ 0.05</b>	<b>1.59%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	34	\$ 0.12	\$ 0.0034	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	34	\$ 0.02	\$ 0.0005	34	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	33	\$ 3.45	\$ 0.1045	33	\$ 3.45	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7.11</b>			<b>\$ 7.17</b>	<b>\$ 0.05</b>	<b>0.73%</b>
HST	13%		\$ 0.92	13%		\$ 0.93	\$ 0.01	0.73%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8.04</b>			<b>\$ 8.10</b>	<b>\$ 0.06</b>	<b>0.73%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.89	1	\$ 4.89	\$ 4.98	1	\$ 4.98	\$ 0.09	1.84%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4.89</b>			<b>\$ 4.98</b>	<b>\$ 0.09</b>	<b>1.84%</b>
Line Losses on Cost of Power	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4.89</b>			<b>\$ 4.98</b>	<b>\$ 0.09</b>	<b>1.84%</b>
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4.89</b>			<b>\$ 4.98</b>	<b>\$ 0.09</b>	<b>1.84%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	-	\$ -	\$ 0.0820	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1700	-	\$ -	\$ 0.1700	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 5.14</b>			<b>\$ 5.23</b>	<b>\$ 0.09</b>	<b>1.75%</b>
HST	13%		\$ 0.67	13%		\$ 0.68	\$ 0.01	1.75%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on TOU</b>			<b>\$ 5.81</b>			<b>\$ 5.91</b>	<b>\$ 0.10</b>	<b>1.75%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5.14</b>			<b>\$ 5.23</b>	<b>\$ 0.09</b>	<b>1.75%</b>
HST	13%		\$ 0.67	13%		\$ 0.68	\$ 0.01	1.75%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5.81</b>			<b>\$ 5.91</b>	<b>\$ 0.10</b>	<b>1.75%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5.14</b>			<b>\$ 5.23</b>	<b>\$ 0.09</b>	<b>1.75%</b>
HST	13%		\$ 0.67	13%		\$ 0.68	\$ 0.01	1.75%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5.81</b>			<b>\$ 5.91</b>	<b>\$ 0.10</b>	<b>1.75%</b>

# **ATTACHMENT 11 RGM MODEL GRZ**

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**  
Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Alectra Utilities Corporation
Service Territory	Guelph Rate Zone
Assigned EB Number	EB-2021-0005
Name of Contact and Title	Natalie Yeates, Director, Regulatory Affairs
Phone Number	416-617-1959
Email Address	natalie.yeates@alectrautilities.com
We are applying for rates effective	January 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2016

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019
------

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019
------

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019
------

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019
------

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016
------

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes
-----

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes
-----

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

Transmission Connected
------------------------

8. Have you transitioned to fully fixed rates?

Yes
-----

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Alectra Utilities Corporation

### Guelph Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

### RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.28
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.56
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.33
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8999
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4765
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1565
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0445)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7488
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	602.08
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.2191
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6104
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1988
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.1221)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1157.4
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8921
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.7595
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.7435
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.833

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0234
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.95
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.7976
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0377)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6083
Retail Transmission Rate - Network Service Rate	\$/kW	2.1043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7315

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.46
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.786
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.7793)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.6040
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0430)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

#### Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed Charge, per retailer	\$	41.7
Monthly variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0			(10,635)	(10,635)	0		655,544		655,544
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0			915,168	915,168	0		(343,990)		(343,990)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	904,533	904,533	0	0	0	311,554	311,554
<b>Total Group 1 Balance</b>		0	0	0	904,533	904,533	0	0	0	311,554	311,554
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(10,635)		87,185		(97,820)	655,544	(1,146)	656,481		(2,083)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	915,168	(33,201)		171,801	1,053,768	(343,990)	11,053		7,702	(325,235)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	5,342,267	6,225,622		(883,355)	0	(38,495)	(581,504)		543,009
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		904,533	5,309,066	6,312,807	171,801	72,594	311,554	(28,588)	74,977	7,702	215,690
<b>Total Group 1 Balance</b>		904,533	5,309,066	6,312,807	171,801	72,594	311,554	(28,588)	74,977	7,702	215,690
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	(97,820)		(97,851)		31	(2,083)	70	(2,300)	0	287
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,053,768	0			1,053,768	(325,235)	16,427		0	(308,809)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(883,355)	84,444			(798,911)	543,009	(14,742)			528,267
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	29,369	(22,458)		51,827	0	936	(16,681)		17,617
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	(0)	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	(0)	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		72,594	113,813	(120,309)	0	306,715	215,690	2,690	(18,981)	0	237,362
<b>Total Group 1 Balance</b>		72,594	113,813	(120,309)	0	306,715	215,690	2,690	(18,981)	0	237,362
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	0	0	0	(0)	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			151,357	151,357	0			3,118	3,118
Smart Metering Entity Charge Variance Account	1551	0			(65,301)	(65,301)	0			(2,376)	(2,376)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(667,488)	(667,488)	0			(12,528)	(12,528)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(102,917)	(102,917)	0			(1,592)	(1,592)
RSVA - Retail Transmission Network Charge	1584	0			221,817	221,817	0			3,956	3,956
RSVA - Retail Transmission Connection Charge	1586	0			546,516	546,516	0			25,495	25,495
RSVA - Power <sup>4</sup>	1588	0			2,719,103	2,719,103	0			13,619	13,619
RSVA - Global Adjustment <sup>4</sup>	1589	0			(1,300,011)	(1,300,011)	0			(32,076)	(32,076)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	31			(31)	0	287	1		(288)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	1,053,768		1,053,768		0	(308,809)		(306,347)	2,462	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(798,911)	163			(798,748)	528,267	(17,953)			510,314
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	51,827	9,083		31	60,941	17,617	1,366		288	19,271
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	(5,931,950)	(6,372,106)		440,156	0	68,378	180,327		(111,949)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(1,300,011)	(1,300,011)	0	0	0	(32,076)	(32,076)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(0)	0	0	2,803,087	2,803,087	0	0	0	29,692	29,692
<b>Total Group 1 Balance requested for disposition</b>		(0)	0	0	1,503,075	1,503,075	0	0	0	(2,383)	(2,383)
RSVA - Global Adjustment		0	0	0	(1,300,011)	(1,300,011)	0	0	0	(32,076)	(32,076)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		306,715	(5,922,704)	(5,318,338)	2,803,087	2,505,436	237,362	51,792	(126,019)	32,154	447,327
<b>Total Group 1 Balance</b>		306,715	(5,922,704)	(5,318,338)	1,503,075	1,205,425	237,362	51,792	(126,019)	79	415,252
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			1,264,119	1,264,119	0			28,573	28,573
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		(0)	0	0	2,767,194	2,767,194	0	0	0	26,190	26,190

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	151,357	127,267			278,623	3,118	5,681			8,799
Smart Metering Entity Charge Variance Account	1551	(65,301)	(44,190)			(109,491)	(2,376)	(989)			(3,365)
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580	(667,488)	(414,886)			(1,082,374)	(12,528)	(11,665)			(24,194)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(102,917)	(33,296)			(136,203)	(1,592)	(1,682)			(3,274)
RSVA - Retail Transmission Network Charge	1584	221,817	200,735			422,553	3,956	1,580			5,536
RSVA - Retail Transmission Connection Charge	1586	546,516	323,838			870,354	25,495	7,355			32,850
RSVA - Power <sup>4</sup>	1588	2,719,103	3,836,694		(3,184,656)	3,371,141	13,619	(5,095)			8,524
RSVA - Global Adjustment <sup>4</sup>	1589	(1,300,011)	(113,444)		(550,848)	(1,964,303)	(32,076)	2,404			(29,672)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	(0)		(2,462)		(2,462)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(798,748)				(798,748)	510,314				510,314
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	60,941				60,941	19,271				19,271
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	440,156	(165,397)			274,759	(111,949)	4,137			(107,813)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(1,300,011)	(113,444)	0	(550,848)	(1,964,303)	(32,076)	2,404	0	0	(29,672)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		2,803,087	3,996,172	0	(3,184,656)	3,614,602	29,692	(4,816)	0	0	24,876
<b>Total Group 1 Balance requested for disposition</b>		1,503,075	3,882,728	0	(3,735,504)	1,650,299	(2,383)	(2,412)	0	0	(4,796)
RSVA - Global Adjustment		(1,300,011)	(113,444)	0	(550,848)	(1,964,303)	(32,076)	2,404	0	0	(29,672)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		2,505,436	3,830,775	0	(3,184,656)	3,151,555	447,327	(679)	0	(2,462)	444,186
<b>Total Group 1 Balance</b>		1,205,425	3,717,331	0	(3,735,504)	1,187,252	415,252	1,724	0	(2,462)	414,514
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,264,119	672,019	0		1,936,138	28,573	17,463			46,036
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		2,767,194	4,554,747	0	(3,735,504)	3,586,437	26,190	15,051	0	0	41,240

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions		2021				Projected Interest on Dec-31-2020 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup> As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
		Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim			
<b>Group 1 Accounts</b>												
LV Variance Account	1550	151,357	5,200	127,267	3,599	725		4,325	131,591		287,422	(0)
Smart Metering Entity Charge Variance Account	1551	(65,301)	(3,274)	(44,190)	(91)	(252)		(343)	(44,534)		(112,856)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(667,488)	(21,706)	(414,886)	(2,487)	(2,365)		(4,852)	(419,739)		(1,246,047)	(139,479)
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	0	0	0	0	0		0	0		0	0
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	(102,917)	(3,007)	(33,286)	(267)	(190)		(457)	(33,743)		0	139,478
RSVA - Retail Transmission Network Charge	1584	221,817	7,006	200,735	(1,470)	1,144		(326)	200,410		428,088	(1)
RSVA - Retail Transmission Connection Charge	1586	546,516	33,009	323,838	(160)	1,846		1,686	325,525		903,204	0
RSVA - Power <sup>4</sup>	1588	2,719,103	51,007	652,038	(42,483)	3,717		(38,766)	613,272		4,753,981	1,374,316
RSVA - Global Adjustment <sup>4</sup>	1589	(1,300,011)	(49,951)	(664,292)	20,279	(3,786)		16,492	(647,799)		(40,420)	1,953,555
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0	(2,462)	0		(2,462)	0	No	(2,462)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(798,748)	499,331	0	10,983	0		10,983	0	No	(288,434)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			60,941	19,271	347		19,618	0	No	80,211	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595			274,759	(107,813)	1,566		(106,247)	0	No	166,946	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(1,328,052)	(545,926)	1,328,052	545,926	7,570		553,496	0	No	0	0
RSVA - Global Adjustment requested for disposition	1589	(1,300,011)	(49,951)	(664,292)	20,279	(3,786)	0	16,492	(647,799)		(40,420)	1,953,555
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		2,803,087	68,235	811,516	(43,358)	4,626	0	(38,733)	772,783		4,970,053	1,330,574
<b>Total Group 1 Balance requested for disposition</b>		1,503,075	18,284	147,224	(23,080)	839	0	(22,240)	124,983		4,929,633	3,284,130
RSVA - Global Adjustment		(1,300,011)	(49,951)	(664,292)	20,279	(3,786)	0	16,492				
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		676,286	21,640	2,475,268	422,546	14,109	0	436,655				
<b>Total Group 1 Balance</b>		(623,725)	(28,311)	1,810,977	442,825	10,323	0	453,147			\$4,929,633	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	623,725	28,311	1,312,413	17,726	7,481		25,206	1,337,619			(1,982,174)
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		2,126,800	46,594	1,459,637	(5,354)	8,320	0	2,966	1,462,603		4,929,633	1,301,956

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<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.  
<sup>2</sup> If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/prefund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	401,280,637	0	7,693,533	0	0	0	401,280,637	0	0	51,611
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	123,910,867	0	22,032,319	0	0	0	123,910,867	0	75,003	4,210
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	359,361,657	993,023	301,524,146	838,991	5,820,228	12,473	353,541,429	980,550	138,297	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	430,574,716	991,605	430,536,232	991,450	38,484	155	430,536,232	991,450	141,169	
LARGE USE SERVICE CLASSIFICATION	kW	215,971,624	449,799	215,971,624	449,799	0	0	215,971,624	449,799	321,941	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,893,892	0	376,530	0	0	0	1,893,892	0	0	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18,007	50	0	0	0	0	18,007	50	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,970,317	13,576	4,970,317	13,576	0	0	4,970,317	13,576	-22,028	
<b>Total</b>		<b>1,537,981,717</b>	<b>2,448,053</b>	<b>983,104,701</b>	<b>2,293,816</b>	<b>5,858,712</b>	<b>12,628</b>	<b>1,532,123,005</b>	<b>2,435,425</b>	<b>654,383</b>	<b>55,821</b>

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

\$124,983

Threshold Test (Total claim per kWh)<sup>2</sup>

\$0.0001 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 filing requirements for electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	26.1%	92.5%	26.2%	34,334	(41,175)	(118,772)	52,290	84,934	160,623	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.1%	7.5%	8.1%	10,602	(3,359)	(36,675)	16,146	26,227	49,599	75,003
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	23.4%	0.0%	23.1%	30,747	0	(104,642)	46,827	76,061	141,514	138,297
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	28.0%	0.0%	28.1%	36,840	0	(127,431)	56,107	91,134	172,333	141,169
LARGE USE SERVICE CLASSIFICATION	14.0%	0.0%	14.1%	18,479	0	(63,924)	28,143	45,712	86,448	321,941
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	162	0	(561)	247	401	758	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(5)	2	4	7	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	425	0	(1,471)	648	1,052	1,989	(22,028)
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>131,591</b>	<b>(44,534)</b>	<b>(453,481)</b>	<b>200,410</b>	<b>325,525</b>	<b>613,272</b>	<b>654,383</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,308,526	8,221,638
		kw	14,815	18,760
		Class A/B	B	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,182,748	5,556,021
		kw	11,978	12,824
		Class A/B	B	A
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,742,278	2,848,047
		kw	6,078	7,112
		Class A/B	A	B
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	770,579	310,858
		kw	3,621	2,048
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,083,906	1,997,490
		kw	4,378	4,592
		Class A/B	A	B
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,117,155	6,171,517
		kw	14,914	19,178
		Class A/B	B	A

Customer 7	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,012,017	1,078,507
		kW	4,981	5,064
		Class A/B	B	A
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,185,063	1,140,819
		kW	3,430	3,359
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	713,020	1,035,067
		kW	2,264	2,425
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	644,196	718,486
		kW	1,915	1,824
		Class A/B	B	A
Customer 11	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	795,283	8,438,991
		kW	2,838	30,100
		Class A/B	B	A
Customer 12	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	409,107	5,083,394
		kW	1,249	14,931
		Class A/B	B	A

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3
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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2020
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	215,971,624
		kW	449,799
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	356,329,403
		kW	789,572
Rate Class 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	54,589,106
		kW	146,831



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	983,104,701	983,104,701
Less Class A Consumption for Partial Year Class A Customers	B	42,041,203	42,041,203
Less Consumption for Full Year Class A Customers	C	626,890,133	626,890,133
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>314,173,365</b>	<b>314,173,365</b>
All Class B Consumption for Transition Customers	E	23,523,509	23,523,509
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>7.49%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	-\$	647,799
Transition Customers Portion of GA Balance	H=F*G	-\$	48,504
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	599,296

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		12				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	5,308,526	5,308,526	22.57%	-\$ 10,946	-\$	912
Customer 2	4,182,748	4,182,748	17.78%	-\$ 8,624	-\$	719
Customer 3	2,848,047	2,848,047	12.11%	-\$ 5,872	-\$	489
Customer 4	310,858	310,858	1.32%	-\$ 641	-\$	53
Customer 5	1,997,490	1,997,490	8.49%	-\$ 4,119	-\$	343
Customer 6	4,117,155	4,117,155	17.50%	-\$ 8,489	-\$	707
Customer 7	1,012,017	1,012,017	4.30%	-\$ 2,087	-\$	174
Customer 8	1,185,063	1,185,063	5.04%	-\$ 2,444	-\$	204
Customer 9	713,020	713,020	3.03%	-\$ 1,470	-\$	123
Customer 10	644,196	644,196	2.74%	-\$ 1,328	-\$	111
Customer 11	795,283	795,283	3.38%	-\$ 1,640	-\$	137
Customer 12	409,107	409,107	1.74%	-\$ 844	-\$	70
Total	23,523,509	23,523,509	100.00%	-\$ 48,504	-\$	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,693,533	0	0	7,693,533	2.6%	(\$15,863)	(\$0.0021)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	22,032,319	0	0	22,032,319	7.6%	(\$45,429)	(\$0.0021)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	301,524,146	54,589,106	11,608,571	235,326,469	81.0%	(\$485,224)	(\$0.0021)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	430,536,232	356,329,403	53,956,141	20,250,687	7.0%	(\$41,755)	(\$0.0021)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	215,971,624	215,971,624	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	376,530	0	0	376,530	0.1%	(\$776)	(\$0.0021)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,970,317	0	0	4,970,317	1.7%	(\$10,248)	(\$0.0021)	kWh
<b>Total</b>		983,104,701	626,890,133	65,564,712	290,649,855	100.0%	(\$599,295)		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,532,123,005	1,532,123,005				
Less Class A Consumption for Partial Year Class A Customers	B	42,041,203	42,041,203	-	-	-	-
Less Consumption for Full Year Class A Customers	C	626,890,133	626,890,133	-	-	-	-
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>863,191,669</b>	<b>863,191,669</b>	-	-	-	-
All Class B Consumption for Transition Customers	E	23,523,510	23,523,509	-	-	-	1
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>2.73%</b>					

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	33,743
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	920
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	32,823

**Allocation of CBR Class B Balances to Transition Customers**

Customer	# of Class A/B Transition Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They were Class B Customers	Monthly Equal Payments	Revised Monthly Payment	
												12
Customer 1		5,308,526	5,308,526	-	-	-	-	22.57%	208	-\$	17	-\$
Customer 2		4,182,748	4,182,748	-	-	-	-	17.78%	164	-\$	14	-\$
Customer 3		2,848,047	2,848,047	-	-	-	-	12.11%	111	-\$	9	-\$
Customer 4		310,858	310,858	-	-	-	-	1.32%	12	-\$	1	-\$
Customer 5		1,997,490	1,997,490	-	-	-	-	8.49%	78	-\$	7	-\$
Customer 6		4,117,155	4,117,155	-	-	-	-	17.50%	161	-\$	13	-\$
Customer 7		1,012,017	1,012,017	-	-	-	-	4.30%	40	-\$	3	-\$
Customer 8		1,185,063	1,185,063	-	-	-	-	5.04%	46	-\$	4	-\$
Customer 9		713,020	713,020	-	-	-	-	3.03%	28	-\$	2	-\$
Customer 10		644,196	644,196	-	-	-	-	2.74%	25	-\$	2	-\$
Customer 11		795,283	795,283	-	-	-	-	3.38%	31	-\$	3	-\$
Customer 12		409,107	409,107	-	-	-	-	1.74%	16	-\$	1	-\$
<b>Total</b>		<b>23,523,509</b>	<b>23,523,509</b>	-	-	-	-	<b>100.00%</b>	<b>920</b>	<b>-\$</b>	<b>77</b>	<b>-\$</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	401,280,637	0	0	0	0	0	401,280,637	0	47.8%	(\$15,686)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	123,910,867	0	0	0	0	0	123,910,867	0	14.8%	(\$4,844)	\$0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	353,541,429	980,550	54,589,106	146,831	11,608,571	34,232	287,343,752	799,487	34.2%	(\$11,232)	\$0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	430,536,232	991,450	356,329,403	789,572	53,956,141	160,447	20,250,687	41,431	2.4%	(\$792)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	215,971,624	449,799	215,971,624	449,799	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,893,892	0	0	0	0	0	1,893,892	0	0.2%	(\$74)	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18,007	50	0	0	0	0	18,007	50	0.0%	(\$1)	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,970,317	13,576	0	0	0	0	4,970,317	13,576	0.6%	(\$194)	\$0.0000	kW
<b>Total</b>		<b>1,532,123,005</b>	<b>2,435,425</b>	<b>626,890,133</b>	<b>1,386,202</b>	<b>65,564,712</b>	<b>194,679</b>	<b>839,668,159</b>	<b>854,544</b>	<b>100.0%</b>	<b>(\$32,823)</b>	<b>\$0.0000</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	401,280,637	0	401,280,637	0	172,234		0.0004	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	123,910,867	0	123,910,867	0	62,539		0.0005	0.0000	0.0006	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	359,361,657	993,023	353,541,429	980,550	153,636	36,872	0.1547	0.0376	0.1393	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	430,574,716	991,605	430,536,232	991,450	184,081	44,902	0.1856	0.0453	0.1424	
LARGE USE SERVICE CLASSIFICATION	kW	215,971,624	449,799	215,971,624	449,799	114,858		0.2554	0.0000	0.7157	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,893,892	0	1,893,892	0	1,007		0.0005	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18,007	50	18,007	50	10		0.1915	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,970,317	13,576	4,970,317	13,576	2,643		0.1947	0.0000	(1.6225)	
											<b>760,390.03</b>

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2016	2022
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	401,280,637		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	123,910,867		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	359,361,657	993,023	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	430,574,716	991,605	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	215,971,624	449,799	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,893,892		0	0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION			0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	18,007	50	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	4,970,317	13,576	0	0.0000 kW
<b>Total</b>	1,537,981,717	2,448,053	50	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	401,280,637	0	1.0260	411,713,934
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	401,280,637	0	1.0260	411,713,934
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	123,910,867	0	1.0260	127,132,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	123,910,867	0	1.0260	127,132,550
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7488	220,931,727	614,955		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512	138,429,930	378,068		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614	220,931,727	614,955		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463	138,429,930	378,068		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512	430,574,716	991,605		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463	430,574,716	991,605		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432	215,971,624	449,799		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330	215,971,624	449,799		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,893,892	0	1.0260	1,943,133
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	1,893,892	0	1.0260	1,943,133
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1043	18,007	50		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7315	18,007	50		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5324	4,970,317	13,576		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834	4,970,317	13,576		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

  

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

  

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2020</b>	<b>Current 2021</b>	<b>Forecast 2022</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	220,745	\$3.92	\$ 865,320	241,678	\$0.97	\$ 234,428	223,088	\$2.33	\$ 519,795	\$ 754,223
February	220,684	\$3.92	\$ 865,081	235,058	\$0.97	\$ 228,006	216,597	\$2.33	\$ 504,671	\$ 732,677
March	218,694	\$3.92	\$ 857,280	224,093	\$0.97	\$ 217,370	206,212	\$2.33	\$ 480,474	\$ 697,844
April	160,244	\$3.92	\$ 628,156	231,808	\$0.96	\$ 223,681	216,910	\$2.32	\$ 502,156	\$ 725,838
May	241,245	\$3.92	\$ 945,680	244,622	\$0.97	\$ 237,283	222,965	\$2.33	\$ 519,508	\$ 756,792
June	234,097	\$3.92	\$ 917,660	255,411	\$0.97	\$ 247,749	232,219	\$2.33	\$ 541,070	\$ 788,819
July	279,027	\$3.92	\$ 1,093,786	300,348	\$0.97	\$ 291,338	274,503	\$2.33	\$ 639,592	\$ 930,930
August	285,265	\$3.92	\$ 1,118,239	303,270	\$0.97	\$ 294,172	278,064	\$2.33	\$ 647,889	\$ 942,061
September	243,084	\$3.92	\$ 952,889	260,536	\$0.97	\$ 252,720	237,918	\$2.33	\$ 554,349	\$ 807,069
October	214,749	\$3.92	\$ 841,816	225,486	\$0.97	\$ 218,721	206,348	\$2.33	\$ 480,791	\$ 699,512
November	230,175	\$3.92	\$ 902,286	247,930	\$0.97	\$ 240,492	227,582	\$2.33	\$ 530,266	\$ 770,758
December	238,437	\$3.92	\$ 934,673	249,840	\$0.97	\$ 242,345	228,440	\$2.33	\$ 532,265	\$ 774,610
<b>Total</b>	<b>2,786,446</b>	<b>\$ 3.92</b>	<b>\$ 10,922,868</b>	<b>3,020,080</b>	<b>\$ 0.97</b>	<b>\$ 2,928,305</b>	<b>2,770,846</b>	<b>\$ 2.33</b>	<b>\$ 6,452,827</b>	<b>\$ 9,381,132</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,762	\$3.3980	\$ 12,784	4,164	\$0.8045	\$ 3,350	4,164	\$2.0194	\$ 8,410	\$ 11,760
February	3,557	\$3.3980	\$ 12,087	3,821	\$0.8045	\$ 3,074	3,821	\$2.0194	\$ 7,715	\$ 10,789
March	3,315	\$3.3980	\$ 11,265	3,664	\$0.8045	\$ 2,948	3,664	\$2.0194	\$ 7,399	\$ 10,346
April	3,315	\$3.3980	\$ 11,265	3,406	\$0.8045	\$ 2,740	3,406	\$2.0194	\$ 6,878	\$ 9,618
May	5,524	\$3.3980	\$ 18,771	5,524	\$0.8045	\$ 4,444	5,524	\$2.0194	\$ 11,156	\$ 15,600
June	5,611	\$3.3980	\$ 19,067	5,611	\$0.8045	\$ 4,514	5,611	\$2.0194	\$ 11,331	\$ 15,846
July	6,117	\$3.3980	\$ 20,786	6,117	\$0.8045	\$ 4,921	6,117	\$2.0194	\$ 12,353	\$ 17,274
August	5,653	\$3.3980	\$ 19,208	5,653	\$0.8045	\$ 4,548	5,653	\$2.0194	\$ 11,415	\$ 15,963
September	4,178	\$3.3980	\$ 14,198	4,178	\$0.8045	\$ 3,362	4,178	\$2.0194	\$ 8,438	\$ 11,800
October	3,310	\$3.3980	\$ 11,247	3,480	\$0.8045	\$ 2,800	3,480	\$2.0194	\$ 7,028	\$ 9,828
November	3,722	\$3.3980	\$ 12,647	4,253	\$0.8045	\$ 3,422	4,253	\$2.0194	\$ 8,588	\$ 12,010
December	4,208	\$3.3980	\$ 14,300	4,332	\$0.8045	\$ 3,485	4,332	\$2.0194	\$ 8,749	\$ 12,234
<b>Total</b>	<b>52,273</b>	<b>\$ 3.3980</b>	<b>\$ 177,625</b>	<b>54,204</b>	<b>\$ 0.8045</b>	<b>\$ 43,607</b>	<b>54,204</b>	<b>\$ 2.0194</b>	<b>\$ 109,460</b>	<b>\$ 153,067</b>

  

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	224,507	\$ 3.9113	\$ 878,104	245,842	\$ 0.9672	\$ 237,778	227,252	\$ 2.3243	\$ 528,205	\$ 765,983
February	224,241	\$ 3.9117	\$ 877,168	238,879	\$ 0.9674	\$ 231,080	220,418	\$ 2.3246	\$ 512,386	\$ 743,466
March	222,009	\$ 3.9122	\$ 868,545	227,757	\$ 0.9673	\$ 220,318	209,876	\$ 2.3246	\$ 487,873	\$ 708,190
April	163,559	\$ 3.9094	\$ 639,421	235,214	\$ 0.9626	\$ 226,421	220,316	\$ 2.3105	\$ 509,035	\$ 735,456
May	246,769	\$ 3.9083	\$ 964,452	250,146	\$ 0.9663	\$ 241,728	228,489	\$ 2.3225	\$ 530,664	\$ 772,392
June	239,708	\$ 3.9078	\$ 936,727	261,022	\$ 0.9664	\$ 252,263	237,830	\$ 2.3227	\$ 552,402	\$ 804,665
July	285,144	\$ 3.9088	\$ 1,114,572	306,465	\$ 0.9667	\$ 296,259	280,620	\$ 2.3232	\$ 651,945	\$ 948,204
August	290,918	\$ 3.9099	\$ 1,137,447	308,923	\$ 0.9670	\$ 298,720	283,717	\$ 2.3238	\$ 659,304	\$ 958,024
September	247,262	\$ 3.9112	\$ 967,088	264,714	\$ 0.9674	\$ 256,081	242,096	\$ 2.3246	\$ 562,787	\$ 818,868
October	218,059	\$ 3.9121	\$ 853,063	228,966	\$ 0.9675	\$ 221,521	209,828	\$ 2.3248	\$ 487,819	\$ 709,341
November	233,897	\$ 3.9117	\$ 914,933	252,183	\$ 0.9672	\$ 243,914	231,835	\$ 2.3243	\$ 538,854	\$ 782,768
December	242,645	\$ 3.9109	\$ 948,973	254,172	\$ 0.9672	\$ 245,830	232,772	\$ 2.3242	\$ 541,014	\$ 786,844
<b>Total</b>	<b>2,838,719</b>	<b>\$ 3.91</b>	<b>\$ 11,100,494</b>	<b>3,074,284</b>	<b>\$ 0.97</b>	<b>\$ 2,971,912</b>	<b>2,825,050</b>	<b>\$ 2.32</b>	<b>\$ 6,562,287</b>	<b>\$ 9,534,200</b>
										<b>Low Voltage Switchgear Credit (if applicable)</b>
										\$ -
										<b>Total including deduction for Low Voltage Switchgear Credit</b>
										\$ 9,534,200

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	220,745	\$ 4.6700	\$ 1,030,879	241,678	\$ 0.7700	\$ 186,092	223,088	\$ 2.5300	\$ 564,413				\$ 750,505
February	220,684	\$ 4.6700	\$ 1,030,594	235,058	\$ 0.7700	\$ 180,995	216,597	\$ 2.5300	\$ 547,990				\$ 728,985
March	218,694	\$ 4.6700	\$ 1,021,301	224,093	\$ 0.7700	\$ 172,552	206,212	\$ 2.5300	\$ 521,716				\$ 694,268
April	160,244	\$ 4.6700	\$ 748,339	231,808	\$ 0.7700	\$ 178,492	216,910	\$ 2.5300	\$ 548,783				\$ 727,275
May	241,245	\$ 4.6700	\$ 1,126,614	244,622	\$ 0.7700	\$ 188,359	222,965	\$ 2.5300	\$ 564,101				\$ 752,460
June	234,097	\$ 4.6700	\$ 1,093,233	255,411	\$ 0.7700	\$ 196,666	232,219	\$ 2.5300	\$ 587,514				\$ 784,181
July	279,027	\$ 4.9000	\$ 1,367,232	300,348	\$ 0.8100	\$ 243,282	274,503	\$ 2.6500	\$ 727,433				\$ 970,715
August	285,265	\$ 4.9000	\$ 1,397,799	303,270	\$ 0.8100	\$ 245,649	278,064	\$ 2.6500	\$ 736,870				\$ 982,518
September	243,084	\$ 4.9000	\$ 1,191,112	260,536	\$ 0.8100	\$ 211,034	237,918	\$ 2.6500	\$ 630,483				\$ 841,517
October	214,749	\$ 4.9000	\$ 1,052,270	225,486	\$ 0.8100	\$ 182,644	206,348	\$ 2.6500	\$ 546,822				\$ 729,466
November	230,175	\$ 4.9000	\$ 1,127,858	247,930	\$ 0.8100	\$ 200,823	227,582	\$ 2.6500	\$ 603,092				\$ 803,916
December	238,437	\$ 4.9000	\$ 1,168,341	249,840	\$ 0.8100	\$ 202,370	228,440	\$ 2.6500	\$ 605,366				\$ 807,736
<b>Total</b>	<b>2,786,446</b>	<b>\$ 4.79</b>	<b>\$ 13,355,572</b>	<b>3,020,080</b>	<b>\$ 0.79</b>	<b>\$ 2,388,958</b>	<b>2,770,846</b>	<b>\$ 2.59</b>	<b>\$ 7,184,583</b>				<b>\$ 9,573,542</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,762	\$ 3.4778	\$ 13,084	4,164	\$ 0.8128	\$ 3,385	4,164	\$ 2.0458	\$ 8,519				\$ 11,904
February	3,557	\$ 3.4778	\$ 12,370	3,821	\$ 0.8128	\$ 3,105	3,821	\$ 2.0458	\$ 7,816				\$ 10,921
March	3,315	\$ 3.4778	\$ 11,529	3,664	\$ 0.8128	\$ 2,978	3,664	\$ 2.0458	\$ 7,495				\$ 10,473
April	3,315	\$ 3.4778	\$ 11,529	3,406	\$ 0.8128	\$ 2,768	3,406	\$ 2.0458	\$ 6,968				\$ 9,737
May	5,524	\$ 3.4778	\$ 19,212	5,524	\$ 0.8128	\$ 4,490	5,524	\$ 2.0458	\$ 11,301				\$ 15,792
June	5,611	\$ 3.4778	\$ 19,515	5,611	\$ 0.8128	\$ 4,561	5,611	\$ 2.0458	\$ 11,480				\$ 16,040
July	6,117	\$ 3.4778	\$ 21,274	6,117	\$ 0.8128	\$ 4,972	6,117	\$ 2.0458	\$ 12,514				\$ 17,486
August	5,653	\$ 3.4778	\$ 19,659	5,653	\$ 0.8128	\$ 4,595	5,653	\$ 2.0458	\$ 11,564				\$ 16,159
September	4,178	\$ 3.4778	\$ 14,532	4,178	\$ 0.8128	\$ 3,396	4,178	\$ 2.0458	\$ 8,548				\$ 11,944
October	3,310	\$ 3.4778	\$ 11,511	3,480	\$ 0.8128	\$ 2,829	3,480	\$ 2.0458	\$ 7,120				\$ 9,949
November	3,722	\$ 3.4778	\$ 12,944	4,253	\$ 0.8128	\$ 3,457	4,253	\$ 2.0458	\$ 8,701				\$ 12,158
December	4,208	\$ 3.4778	\$ 14,636	4,332	\$ 0.8128	\$ 3,521	4,332	\$ 2.0458	\$ 8,863				\$ 12,384
<b>Total</b>	<b>52,273</b>	<b>\$ 3.48</b>	<b>\$ 181,797</b>	<b>54,204</b>	<b>\$ 0.81</b>	<b>\$ 44,057</b>	<b>54,204</b>	<b>\$ 2.05</b>	<b>\$ 110,891</b>				<b>\$ 154,948</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	224,507	\$ 4.6500	\$ 1,043,963	245,842	\$ 0.7707	\$ 189,477	227,252	\$ 2.5211	\$ 572,932	\$ 762,409
February	224,241	\$ 4.6511	\$ 1,042,965	238,879	\$ 0.7707	\$ 184,100	220,418	\$ 2.5216	\$ 555,806	\$ 739,906
March	222,009	\$ 4.6522	\$ 1,032,830	227,757	\$ 0.7707	\$ 175,530	209,876	\$ 2.5215	\$ 529,212	\$ 704,741
April	163,559	\$ 4.6458	\$ 759,869	235,214	\$ 0.7706	\$ 181,261	220,316	\$ 2.5225	\$ 555,751	\$ 737,012
May	246,769	\$ 4.6433	\$ 1,145,826	250,146	\$ 0.7709	\$ 192,849	228,489	\$ 2.5183	\$ 575,403	\$ 768,252
June	239,708	\$ 4.6421	\$ 1,112,748	261,022	\$ 0.7709	\$ 201,227	237,830	\$ 2.5186	\$ 598,994	\$ 800,221
July	285,144	\$ 4.8695	\$ 1,388,506	306,465	\$ 0.8101	\$ 248,254	280,620	\$ 2.6368	\$ 739,947	\$ 988,201
August	290,918	\$ 4.8724	\$ 1,417,458	308,923	\$ 0.8101	\$ 250,243	283,717	\$ 2.6380	\$ 748,434	\$ 998,677
September	247,262	\$ 4.8760	\$ 1,205,643	264,714	\$ 0.8100	\$ 214,430	242,096	\$ 2.6396	\$ 639,031	\$ 853,461
October	218,059	\$ 4.8784	\$ 1,063,782	228,966	\$ 0.8100	\$ 185,473	209,828	\$ 2.6400	\$ 553,942	\$ 739,415
November	233,897	\$ 4.8774	\$ 1,140,802	252,183	\$ 0.8100	\$ 204,280	231,835	\$ 2.6389	\$ 611,793	\$ 816,073
December	242,645	\$ 4.8753	\$ 1,182,977	254,172	\$ 0.8100	\$ 205,892	232,772	\$ 2.6388	\$ 614,229	\$ 820,121
<b>Total</b>	2,838,719	\$ 4.77	\$ 13,537,369	3,074,284	\$ 0.79	\$ 2,433,015	2,825,050	\$ 2.58	\$ 7,295,475	\$ 9,728,490

  

<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<u>\$ 9,728,490</u>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	220,745	\$ 4.9000	\$ 1,081,651	241,678	\$ 0.8100	\$ 195,759	223,088	\$ 2.6500	\$ 591,183				\$ 786,942
February	220,684	\$ 4.9000	\$ 1,081,352	235,058	\$ 0.8100	\$ 190,397	216,597	\$ 2.6500	\$ 573,982				\$ 764,379
March	218,694	\$ 4.9000	\$ 1,071,601	224,093	\$ 0.8100	\$ 181,515	206,212	\$ 2.6500	\$ 546,462				\$ 727,977
April	160,244	\$ 4.9000	\$ 785,196	231,808	\$ 0.8100	\$ 187,765	216,910	\$ 2.6500	\$ 574,812				\$ 762,577
May	241,245	\$ 4.9000	\$ 1,182,101	244,622	\$ 0.8100	\$ 198,144	222,965	\$ 2.6500	\$ 590,857				\$ 789,001
June	234,097	\$ 4.9000	\$ 1,147,075	255,411	\$ 0.8100	\$ 206,883	232,219	\$ 2.6500	\$ 615,380				\$ 822,263
July	279,027	\$ 4.9000	\$ 1,367,232	300,348	\$ 0.8100	\$ 243,282	274,503	\$ 2.6500	\$ 727,433				\$ 970,715
August	285,265	\$ 4.9000	\$ 1,397,799	303,270	\$ 0.8100	\$ 245,649	278,064	\$ 2.6500	\$ 736,870				\$ 982,518
September	243,084	\$ 4.9000	\$ 1,191,112	260,536	\$ 0.8100	\$ 211,034	237,918	\$ 2.6500	\$ 630,483				\$ 841,517
October	214,749	\$ 4.9000	\$ 1,052,270	225,486	\$ 0.8100	\$ 182,644	206,348	\$ 2.6500	\$ 546,822				\$ 729,466
November	230,175	\$ 4.9000	\$ 1,127,858	247,930	\$ 0.8100	\$ 200,823	227,582	\$ 2.6500	\$ 603,092				\$ 803,916
December	238,437	\$ 4.9000	\$ 1,168,341	249,840	\$ 0.8100	\$ 202,370	228,440	\$ 2.6500	\$ 605,366				\$ 807,736
<b>Total</b>	<b>2,786,446</b>	<b>\$ 4.90</b>	<b>\$ 13,653,585</b>	<b>3,020,080</b>	<b>\$ 0.81</b>	<b>\$ 2,446,265</b>	<b>2,770,846</b>	<b>\$ 2.65</b>	<b>\$ 7,342,742</b>				<b>\$ 9,789,007</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,762	\$ 3.4778	\$ 13,084	4,164	\$ 0.8128	\$ 3,385	4,164	\$ 2.0458	\$ 8,519				\$ 11,904
February	3,557	\$ 3.4778	\$ 12,370	3,821	\$ 0.8128	\$ 3,105	3,821	\$ 2.0458	\$ 7,816				\$ 10,921
March	3,315	\$ 3.4778	\$ 11,529	3,664	\$ 0.8128	\$ 2,978	3,664	\$ 2.0458	\$ 7,495				\$ 10,473
April	3,315	\$ 3.4778	\$ 11,529	3,406	\$ 0.8128	\$ 2,768	3,406	\$ 2.0458	\$ 6,968				\$ 9,737
May	5,524	\$ 3.4778	\$ 19,212	5,524	\$ 0.8128	\$ 4,490	5,524	\$ 2.0458	\$ 11,301				\$ 15,792
June	5,611	\$ 3.4778	\$ 19,515	5,611	\$ 0.8128	\$ 4,561	5,611	\$ 2.0458	\$ 11,480				\$ 16,040
July	6,117	\$ 3.4778	\$ 21,274	6,117	\$ 0.8128	\$ 4,972	6,117	\$ 2.0458	\$ 12,514				\$ 17,486
August	5,653	\$ 3.4778	\$ 19,659	5,653	\$ 0.8128	\$ 4,595	5,653	\$ 2.0458	\$ 11,564				\$ 16,159
September	4,178	\$ 3.4778	\$ 14,532	4,178	\$ 0.8128	\$ 3,396	4,178	\$ 2.0458	\$ 8,548				\$ 11,944
October	3,310	\$ 3.4778	\$ 11,511	3,480	\$ 0.8128	\$ 2,829	3,480	\$ 2.0458	\$ 7,120				\$ 9,949
November	3,722	\$ 3.4778	\$ 12,944	4,253	\$ 0.8128	\$ 3,457	4,253	\$ 2.0458	\$ 8,701				\$ 12,158
December	4,208	\$ 3.4778	\$ 14,636	4,332	\$ 0.8128	\$ 3,521	4,332	\$ 2.0458	\$ 8,863				\$ 12,384
<b>Total</b>	<b>52,273</b>	<b>\$ 3.48</b>	<b>\$ 181,797</b>	<b>54,204</b>	<b>\$ 0.81</b>	<b>\$ 44,057</b>	<b>54,204</b>	<b>\$ 2.05</b>	<b>\$ 110,891</b>				<b>\$ 154,948</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	224,507	\$ 4.88	\$ 1,094,735	245,842	\$ 0.81	\$ 199,144	227,252	\$ 2.64	\$ 599,703	\$ 798,847
February	224,241	\$ 4.88	\$ 1,093,722	238,879	\$ 0.81	\$ 193,502	220,418	\$ 2.64	\$ 581,798	\$ 775,300
March	222,009	\$ 4.88	\$ 1,083,130	227,757	\$ 0.81	\$ 184,493	209,876	\$ 2.64	\$ 553,957	\$ 738,450
April	163,559	\$ 4.87	\$ 796,725	235,214	\$ 0.81	\$ 190,533	220,316	\$ 2.64	\$ 581,780	\$ 772,313
May	246,769	\$ 4.87	\$ 1,201,313	250,146	\$ 0.81	\$ 202,634	228,489	\$ 2.64	\$ 602,159	\$ 804,793
June	239,708	\$ 4.87	\$ 1,166,590	261,022	\$ 0.81	\$ 211,444	237,830	\$ 2.64	\$ 626,860	\$ 838,304
July	285,144	\$ 4.87	\$ 1,388,506	306,465	\$ 0.81	\$ 248,254	280,620	\$ 2.64	\$ 739,947	\$ 988,201
August	290,918	\$ 4.87	\$ 1,417,458	308,923	\$ 0.81	\$ 250,243	283,717	\$ 2.64	\$ 748,434	\$ 998,677
September	247,262	\$ 4.88	\$ 1,205,643	264,714	\$ 0.81	\$ 214,430	242,096	\$ 2.64	\$ 639,031	\$ 853,461
October	218,059	\$ 4.88	\$ 1,063,782	228,966	\$ 0.81	\$ 185,473	209,828	\$ 2.64	\$ 553,942	\$ 739,415
November	233,897	\$ 4.88	\$ 1,140,802	252,183	\$ 0.81	\$ 204,280	231,835	\$ 2.64	\$ 611,793	\$ 816,073
December	242,645	\$ 4.88	\$ 1,182,977	254,172	\$ 0.81	\$ 205,892	232,772	\$ 2.64	\$ 614,229	\$ 820,121
<b>Total</b>	2,838,719	\$ 4.87	\$ 13,835,382	3,074,284	\$ 0.81	\$ 2,490,322	2,825,050	\$ 2.64	\$ 7,453,633	\$ 9,943,956

  

<b>Low Voltage Switchgear Credit (if applicable)</b>	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$ 9,943,956

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	411,713,934	0	2,923,169	26.7%	3,616,857	0.0088
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	127,132,550	0	826,362	7.6%	1,022,463	0.0080
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7488		614,955	1,690,389	15.5%	2,091,530	3.4011
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512		378,068	1,077,948	9.9%	1,333,752	3.5278
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512		991,605	2,827,264	25.8%	3,498,194	3.5278
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432		449,799	1,548,748	14.2%	1,916,277	4.2603
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,943,133	0	12,630	0.1%	15,628	0.0080
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1043		50	105	0.0%	130	2.6038
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5324		13,576	34,380	0.3%	42,538	3.1334

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	411,713,934	0	2,511,455	27.6%	2,680,361	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	127,132,550	0	686,516	7.5%	732,687	0.0058
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614		614,955	1,390,660	15.3%	1,484,187	2.4135
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463		378,068	887,061	9.7%	946,720	2.5041
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463		991,605	2,326,603	25.5%	2,483,077	2.5041
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330		449,799	1,274,281	14.0%	1,359,981	3.0235
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	1,943,133	0	10,493	0.1%	11,199	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7315		50	87	0.0%	92	1.8481
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834		13,576	28,284	0.3%	30,186	2.2235

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	411,713,934	0	3,616,857	26.7%	3,696,479	0.0090
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	127,132,550	0	1,022,463	7.6%	1,044,972	0.0082
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4011		614,955	2,091,530	15.5%	2,137,573	3.4760
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5278		378,068	1,333,752	9.9%	1,363,114	3.6055
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5278		991,605	3,498,194	25.8%	3,575,203	3.6055
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2603		449,799	1,916,277	14.2%	1,958,462	4.3541
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	1,943,133	0	15,628	0.1%	15,972	0.0082
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6038		50	130	0.0%	133	2.6611
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1334		13,576	42,538	0.3%	43,475	3.2023

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	411,713,934	0	2,680,361	27.6%	2,739,725	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	127,132,550	0	732,687	7.5%	748,914	0.0059
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4135		614,955	1,484,187	15.3%	1,517,059	2.4669
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5041		378,068	946,720	9.7%	967,687	2.5596
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5041		991,605	2,483,077	25.5%	2,538,072	2.5596
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0235		449,799	1,359,981	14.0%	1,390,102	3.0905
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	1,943,133	0	11,199	0.1%	11,447	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8481		50	92	0.0%	94	1.8889
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2235		13,576	30,186	0.3%	30,855	2.2728

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.90%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.28				1.90%	30.86	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.56		0.0147		1.90%	17.89	0.0150
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	190.33		2.8999		1.90%	193.95	2.9550
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	602.08		3.2191		1.90%	613.52	3.2803
LARGE USE SERVICE CLASSIFICATION	1157.4		2.8921		1.90%	1,179.39	2.9470
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.14		0.0234		1.90%	5.24	0.0238
STANDBY POWER SERVICE CLASSIFICATION	0				1.90%	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.95		8.7976		1.90%	8.10	8.9648
STREET LIGHTING SERVICE CLASSIFICATION	0.46		10.786		1.90%	0.47	10.9909
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

**Retail Service Charges**

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.86
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2021-0005

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.89
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2021-0005

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2021-0005

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	193.95
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.9550
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1393
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0376
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1547
Retail Transmission Rate - Network Service Rate	\$/kW	3.4760
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4669
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5596

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	613.52
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.2803
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1424
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0453
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1856
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6055
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5596

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

## **LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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EB-2021-0005

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,179.39
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.9470
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.7157
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2554
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3541
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0905

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.24
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0238
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.10
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.9648
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1915
Retail Transmission Rate - Network Service Rate	\$/kW	2.6611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8889

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.47
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.9909
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	(1.6225)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1947
Retail Transmission Rate - Network Service Rate	\$/kW	3.2023
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2728

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2021-0005

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed Charge, per retailer	\$	42.62
Monthly variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.13

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.28	1	\$ 30.28	\$ 30.86	1	\$ 30.86	\$ 0.58	1.92%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.18)	1	\$ (0.18)	\$ (0.18)	1	\$ (0.18)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 30.25			\$ 30.68	\$ 0.43	1.42%
Line Losses on Cost of Power	\$ 0.1034	20	\$ 2.02	\$ 0.1034	20	\$ 2.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	750	\$ 1.13	\$ 0.0004	750	\$ 0.30	\$ (0.83)	-73.33%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 33.89			\$ 33.57	\$ (0.32)	-0.94%
RTSR - Network	\$ 0.0071	770	\$ 5.46	\$ 0.0090	770	\$ 6.93	\$ 1.46	26.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	770	\$ 4.69	\$ 0.0067	770	\$ 5.16	\$ 0.46	9.84%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.04			\$ 45.65	\$ 1.60	3.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 124.86			\$ 126.46	\$ 1.60	1.28%
HST	13%		\$ 16.23	13%		\$ 16.44	\$ 0.21	1.28%
Ontario Electricity Rebate	18.9%		\$ (23.60)	18.9%		\$ (23.90)	\$ (0.30)	
<b>Total Bill on TOU</b>			\$ 117.49			\$ 119.00	\$ 1.51	1.28%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.56	1	\$ 17.56	\$ 17.89	1	\$ 17.89	\$ 0.33	1.88%
Distribution Volumetric Rate	\$ 0.0147	2000	\$ 29.40	\$ 0.0150	2000	\$ 30.00	\$ 0.60	2.04%
Fixed Rate Riders	\$ (0.50)	1	\$ (0.50)	\$ (0.50)	1	\$ (0.50)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	2000	\$ 0.80	\$ 0.0006	2000	\$ 1.20	\$ 0.40	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 47.26			\$ 48.59	\$ 1.33	2.81%
Line Losses on Cost of Power	\$ 0.1034	52	\$ 5.38	\$ 0.1034	52	\$ 5.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ 0.0005	2,000	\$ 1.00	\$ (2.40)	-70.59%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 56.41			\$ 55.54	\$ (0.87)	-1.54%
RTSR - Network	\$ 0.0065	2,052	\$ 13.34	\$ 0.0082	2,052	\$ 16.83	\$ 3.49	26.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,052	\$ 11.08	\$ 0.0059	2,052	\$ 12.11	\$ 1.03	9.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 80.83			\$ 84.47	\$ 3.64	4.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,052	\$ 6.98	\$ 0.0034	2,052	\$ 6.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,052	\$ 1.03	\$ 0.0005	2,052	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 295.92			\$ 299.56	\$ 3.64	1.23%
HST	13%		\$ 38.47	13%		\$ 38.94	\$ 0.47	1.23%
Ontario Electricity Rebate	18.9%		\$ (55.93)	18.9%		\$ (56.62)	\$ (0.69)	-
<b>Total Bill on TOU</b>			\$ 278.46			\$ 281.89	\$ 3.43	1.23%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	189,800	kWh
Demand	500	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 190.33	1	\$ 190.33	\$ 193.95	1	\$ 193.95	\$ 3.62	1.90%
Distribution Volumetric Rate	\$ 2.8999	500	\$ 1,449.95	\$ 2.9550	500	\$ 1,477.50	\$ 27.55	1.90%
Fixed Rate Riders	\$ (3.80)	1	\$ (3.80)	\$ (3.80)	1	\$ (3.80)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1029	500	\$ 51.45	\$ 0.1393	500	\$ 69.65	\$ 18.20	35.37%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,687.93</b>			<b>\$ 1,737.30</b>	<b>\$ 49.37</b>	<b>2.92%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6330	500	\$ 316.50	\$ 0.1923	500	\$ 96.15	\$ (220.35)	-69.62%
CBR Class B Rate Riders	\$ 0.0445	500	\$ (22.25)	\$ -	500	\$ -	\$ 22.25	-100.00%
GA Rate Riders	\$ 0.0039	189,800	\$ (740.22)	\$ 0.0021	189,800	\$ (398.58)	\$ 341.64	-46.15%
Low Voltage Service Charge	\$ 0.0121	500	\$ 6.05	\$ 0.0121	500	\$ 6.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,248.01</b>			<b>\$ 1,440.92</b>	<b>\$ 192.91</b>	<b>15.46%</b>
RTSR - Network	\$ 2.7488	500	\$ 1,374.40	\$ 3.4760	500	\$ 1,738.00	\$ 363.60	26.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2614	500	\$ 1,130.70	\$ 2.4669	500	\$ 1,233.45	\$ 102.75	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,753.11</b>			<b>\$ 4,412.37</b>	<b>\$ 659.26</b>	<b>17.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	194,735	\$ 662.10	\$ 0.0034	194,735	\$ 662.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	194,735	\$ 97.37	\$ 0.0005	194,735	\$ 97.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	194,735	\$ 20,349.79	\$ 0.1045	194,735	\$ 20,349.79	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 24,862.61</b>			<b>\$ 25,521.87</b>	<b>\$ 659.26</b>	<b>2.65%</b>
HST	13%		\$ 3,232.14	13%		\$ 3,317.84	\$ 85.70	2.65%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 28,094.75</b>			<b>\$ 28,839.72</b>	<b>\$ 744.96</b>	<b>2.65%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	489,100	kWh
Demand	1,000	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 602.08	1	\$ 602.08	\$ 613.52	1	\$ 613.52	\$ 11.44	1.90%
Distribution Volumetric Rate	\$ 3.2191	1000	\$ 3,219.10	\$ 3.2803	1000	\$ 3,280.30	\$ 61.20	1.90%
Fixed Rate Riders	\$ (46.33)	1	\$ (46.33)	\$ (46.33)	1	\$ (46.33)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1029	1000	\$ 102.90	\$ 0.1424	1000	\$ 142.40	\$ 39.50	38.39%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,877.75</b>			<b>\$ 3,989.89</b>	<b>\$ 112.14</b>	<b>2.89%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8092	1,000	\$ 809.20	\$ 0.2309	1,000	\$ 230.90	\$ (578.30)	-71.47%
CBR Class B Rate Riders	\$ 0.1221	1,000	\$ (122.10)	\$ -	1,000	\$ -	\$ 122.10	-100.00%
GA Rate Riders	\$ 0.0039	489,100	\$ (1,907.49)	\$ 0.0021	489,100	\$ (1,027.11)	\$ 880.38	-46.15%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,657.36</b>			<b>\$ 3,193.68</b>	<b>\$ 536.32</b>	<b>20.18%</b>
RTSR - Network	\$ 2.8512	1,000	\$ 2,851.20	\$ 3.6055	1,000	\$ 3,605.50	\$ 754.30	26.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3463	1,000	\$ 2,346.30	\$ 2.5596	1,000	\$ 2,559.60	\$ 213.30	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,854.86</b>			<b>\$ 9,358.78</b>	<b>\$ 1,503.92</b>	<b>19.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	501,817	\$ 1,706.18	\$ 0.0034	501,817	\$ 1,706.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	501,817	\$ 250.91	\$ 0.0005	501,817	\$ 250.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	501,817	\$ 52,439.83	\$ 0.1045	501,817	\$ 52,439.83	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 62,252.03</b>			<b>\$ 63,755.95</b>	<b>\$ 1,503.92</b>	<b>2.42%</b>
HST	13%		\$ 8,092.76	13%		\$ 8,288.27	\$ 195.51	2.42%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,344.79</b>			<b>\$ 72,044.22</b>	<b>\$ 1,699.43</b>	<b>2.42%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,215,750	kWh
Demand	7,500	kW
Current Loss Factor	1.0137	
Proposed/Approved Loss Factor	1.0137	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,157.40	1	\$ 1,157.40	\$ 1,179.39	1	\$ 1,179.39	\$ 21.99	1.90%
Distribution Volumetric Rate	\$ 2.8921	7500	\$ 21,690.75	\$ 2.9470	7500	\$ 22,102.50	\$ 411.75	1.90%
Fixed Rate Riders	\$ (151.18)	1	\$ (151.18)	\$ (151.18)	1	\$ (151.18)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.7595	7500	\$ 5,696.25	\$ 0.7157	7500	\$ 5,367.75	\$ (328.50)	-5.77%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28,393.22</b>			<b>\$ 28,498.46</b>	<b>\$ 105.24</b>	<b>0.37%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7435	7,500	\$ 5,576.25	\$ 0.2554	7,500	\$ 1,915.50	\$ (3,660.75)	-65.65%
CBR Class B Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
GA Rate Riders	\$ -	4,215,750	\$ -	\$ -	4,215,750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 33,969.47</b>			<b>\$ 30,413.96</b>	<b>\$ (3,555.51)</b>	<b>-10.47%</b>
RTSR - Network	\$ 3.4432	7,500	\$ 25,824.00	\$ 4.3541	7,500	\$ 32,655.75	\$ 6,831.75	26.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8330	7,500	\$ 21,247.50	\$ 3.0905	7,500	\$ 23,178.75	\$ 1,931.25	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 81,040.97</b>			<b>\$ 86,248.46</b>	<b>\$ 5,207.49</b>	<b>6.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,273,506	\$ 14,529.92	\$ 0.0034	4,273,506	\$ 14,529.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,273,506	\$ 2,136.75	\$ 0.0005	4,273,506	\$ 2,136.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	4,273,506	\$ 446,581.35	\$ 0.1045	4,273,506	\$ 446,581.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 544,289.25</b>			<b>\$ 549,496.74</b>	<b>\$ 5,207.49</b>	<b>0.96%</b>
HST	13%		\$ 70,757.60	13%		\$ 71,434.58	\$ 676.97	0.96%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 615,046.85</b>			<b>\$ 620,931.31</b>	<b>\$ 5,884.46</b>	<b>0.96%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.14	15	\$ 77.10	\$ 5.24	15	\$ 78.60	\$ 1.50	1.95%
Distribution Volumetric Rate	\$ 0.0234	750	\$ 17.55	\$ 0.0238	750	\$ 17.85	\$ 0.30	1.71%
Fixed Rate Riders	\$ (0.05)	15	\$ (0.75)	\$ (0.05)	15	\$ (0.75)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 93.90</b>			<b>\$ 95.70</b>	<b>\$ 1.80</b>	<b>1.92%</b>
Line Losses on Cost of Power	\$ 0.1034	20	\$ 2.02	\$ 0.1034	20	\$ 2.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0005	750	\$ 0.38	\$ (0.90)	-70.59%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 97.12</b>			<b>\$ 98.09</b>	<b>\$ 0.98</b>	<b>1.00%</b>
RTSR - Network	\$ 0.0065	770	\$ 5.00	\$ 0.0082	770	\$ 6.31	\$ 1.31	26.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	770	\$ 4.16	\$ 0.0059	770	\$ 4.54	\$ 0.38	9.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 106.27</b>			<b>\$ 108.94</b>	<b>\$ 2.67</b>	<b>2.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	15	\$ 3.75	\$ 0.25	15	\$ 3.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 190.59</b>			<b>\$ 193.26</b>	<b>\$ 2.67</b>	<b>1.40%</b>
HST	13%		\$ 24.78	13%		\$ 25.12	\$ 0.35	1.40%
Ontario Electricity Rebate	18.9%		\$ (36.02)	18.9%		\$ (36.53)	\$ (0.50)	
<b>Total Bill on TOU</b>			<b>\$ 179.34</b>			<b>\$ 181.86</b>	<b>\$ 2.51</b>	<b>1.40%</b>

Customer Class:	<b>STANDBY POWER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	-	\$ -	\$ 0.0820	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1700	-	\$ -	\$ 0.1700	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1045	-	\$ -	\$ 0.1045	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	140	kWh
Demand	2	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.95	3	\$ 23.85	\$ 8.10	3	\$ 24.30	\$ 0.45	1.89%
Distribution Volumetric Rate	\$ 8.7976	2	\$ 17.60	\$ 8.9648	2	\$ 17.93	\$ 0.33	1.90%
Fixed Rate Riders	\$ (0.11)	3	\$ (0.33)	\$ (0.11)	3	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 41.12			\$ 41.90	\$ 0.78	1.91%
Line Losses on Cost of Power	\$ 0.1034	4	\$ 0.38	\$ 0.1034	4	\$ 0.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6083	2	\$ 1.22	\$ 0.1915	2	\$ 0.38	\$ (0.83)	-68.52%
CBR Class B Rate Riders	-\$ 0.0377	2	\$ (0.08)	\$ -	2	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	140	\$ -	\$ -	140	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0089	2	\$ 0.02	\$ 0.0089	2	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 42.65			\$ 42.68	\$ 0.03	0.06%
RTSR - Network	\$ 2.1043	2	\$ 4.21	\$ 2.6611	2	\$ 5.32	\$ 1.11	26.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7315	2	\$ 3.46	\$ 1.8889	2	\$ 3.78	\$ 0.31	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50.32			\$ 51.78	\$ 1.45	2.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	144	\$ 0.49	\$ 0.0034	144	\$ 0.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	144	\$ 0.07	\$ 0.0005	144	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3	\$ 0.75	\$ 0.25	3	\$ 0.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	90	\$ 7.35	\$ 0.0820	90	\$ 7.35	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	25	\$ 2.85	\$ 0.1130	25	\$ 2.85	\$ -	0.00%
TOU - On Peak	\$ 0.1700	25	\$ 4.28	\$ 0.1700	25	\$ 4.28	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 66.11			\$ 67.57	\$ 1.45	2.20%
HST	13%		\$ 8.59	13%		\$ 8.78	\$ 0.19	2.20%
Ontario Electricity Rebate	18.9%		\$ (12.50)	18.9%		\$ (12.77)	\$ (0.27)	
<b>Total Bill on TOU</b>			\$ 62.21			\$ 63.58	\$ 1.37	2.20%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.46	13494	\$ 6,207.24	\$ 0.47	13494	\$ 6,342.18	\$ 134.94	2.17%
Distribution Volumetric Rate	\$ 10.7860	2200	\$ 23,729.20	\$ 10.9909	2200	\$ 24,179.98	\$ 450.78	1.90%
Fixed Rate Riders	\$ (0.01)	13494	\$ (134.94)	\$ (0.01)	13494	\$ (134.94)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.7793	2200	\$ (1,714.46)	\$ 1.6225	2200	\$ (3,569.50)	\$ (1,855.04)	108.20%
<b>Sub-Total A (excluding pass through)</b>			\$ 28,087.04			\$ 26,817.72	\$ (1,269.32)	-4.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6040	2,200	\$ 1,328.80	\$ 0.1947	2,200	\$ 428.34	\$ (900.46)	-67.76%
CBR Class B Rate Riders	\$ 0.0430	2,200	\$ (94.60)	\$ -	2,200	\$ -	\$ 94.60	-100.00%
GA Rate Riders	\$ 0.0039	800,000	\$ (3,120.00)	\$ 0.0021	800,000	\$ (1,680.00)	\$ 1,440.00	-46.15%
Low Voltage Service Charge	\$ 0.0107	2,200	\$ 23.54	\$ 0.0107	2,200	\$ 23.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	13494	\$ -	\$ -	13494	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	13494	\$ -	\$ -	13494	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26,224.78			\$ 25,589.60	\$ (635.18)	-2.42%
RTSR - Network	\$ 2.5324	2,200	\$ 5,571.28	\$ 3.2023	2,200	\$ 7,045.06	\$ 1,473.78	26.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0834	2,200	\$ 4,583.48	\$ 2.2728	2,200	\$ 5,000.16	\$ 416.68	9.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 36,379.54			\$ 37,634.82	\$ 1,255.28	3.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	820,800	\$ 2,790.72	\$ 0.0034	820,800	\$ 2,790.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	820,800	\$ 410.40	\$ 0.0005	820,800	\$ 410.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	13494	\$ 3,373.50	\$ 0.25	13494	\$ 3,373.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1045	820,800	\$ 85,773.60	\$ 0.1045	820,800	\$ 85,773.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 128,727.76			\$ 129,983.04	\$ 1,255.28	0.98%
HST	13%		\$ 16,734.61	13%		\$ 16,897.80	\$ 163.19	0.98%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 145,462.37			\$ 146,880.84	\$ 1,418.47	0.98%

**ATTACHMENT 12**  
**PROPOSED TARIFF OF RATES & CHARGES**  
**JAN 1, 2022 HRZ**

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	28.20
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	44.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	411.21
Distribution Volumetric Rate	\$/kW	2.7615
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	(0.0154)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2675)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	3.3575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5470

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	25,639.33
Distribution Volumetric Rate	\$/kW	1.5128
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0908
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.4165)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9269

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION**

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6,078.25
Distribution Volumetric Rate	\$/kW	0.3587
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0151
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3321)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0021
Retail Transmission Rate - Network Service Rate	\$/kW	3.8354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9269

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2021-0005

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.7615
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.5128
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3587

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2021-0005

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	9.12
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0005

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	5.95
Distribution Volumetric Rate	\$/kW	16.3065
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.2940)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	2.06
Distribution Volumetric Rate	\$/kW	5.4651
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	3.8996
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.2612)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9982

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**Alectra Utilities Corporation**  
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.7300)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Administrative Billing Charge	\$	150.00

**Alectra Utilities Corporation**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

**ATTACHMENT 13**  
**PROPOSED TARIFF OF RATES & CHARGES**  
**JAN 1, 2022 BRZ**

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.66
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.10
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	135.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kWh	3.0610
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1273
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4038)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0811
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	3.4243
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2578

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2021-0005

**GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,219.39
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.5534
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0952
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4754)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0980
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	3.8403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4268

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,074.13
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6903
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1028
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.4901)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8050

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.17
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0213
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.49
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.4423
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	4.9768
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.3256)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8796

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate

\$/kW

1.8093

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,485.56
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4268

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	112.11
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	68.03
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**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
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EB-2021-0005

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 14**  
**PROPOSED TARIFF OF RATES & CHARGES**  
**JAN 1, 2022 PRZ**

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	29.52
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0005

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	31.00
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0198
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	152.01
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.5328
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1745
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0141)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1417
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0181)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	3.4092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2856
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.5738
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3911

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6,549.27
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.4176
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2650
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2004
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0023
Retail Transmission Rate - Network Service Rate	\$/kW	4.1189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3429

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

2.9922

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	9.27
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per Connection)	\$	4.51
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kWh	10.6421
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	1.0523
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1278
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0206)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Retail Transmission Rate - Network Service Rate	\$/kW	2.6491
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9512

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per luminaire)	\$	1.27
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.8171
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.8663
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1248
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0197)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	3.4281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3776

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0005

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Temporary Service install and remove - overhead - no transformer	\$	500.00

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 15**  
**PROPOSED TARIFF OF RATES & CHARGES**  
**JAN 1, 2022 ERZ**

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.61
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	47.02
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	82.80
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.9832
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3878
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1613
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	3.5765
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6877

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,885.61
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5642
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1580
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0729
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1283
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	3.4602
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6301

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14,867.26
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.1826
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1278
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2632
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6925
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8091

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.71
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**EnerSource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0005

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	1.63
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.4505
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	(2.7491)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1652
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.4768
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9436

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
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EB-2021-0005

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 4.9832

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 2.5642

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 3.1826

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

**Alectra Utilities Corporation**  
**Enerource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 16**  
**PROPOSED TARIFF OF RATES & CHARGES**  
**JAN 1, 2022 GRZ**

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	30.86
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.89
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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EB-2021-0005

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	193.95
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.9550
Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1393
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0376
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1547
Retail Transmission Rate - Network Service Rate	\$/kW	3.4760
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4669
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5596

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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EB-2021-0005

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	613.52
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.2803
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1424
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0453
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1856
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6055
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5596

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,179.39
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.9470
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.7157
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2554
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3541
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0905

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.24
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0238
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.10
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.9648
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1915
Retail Transmission Rate - Network Service Rate	\$/kW	2.6611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8889

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per luminaire)	\$	0.47
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.9909
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	(1.6225)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1947
Retail Transmission Rate - Network Service Rate	\$/kW	3.2023
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2728

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.7200)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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**Customer Administration**

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

**Other**

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed Charge, per retailer	\$	42.62
Monthly variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036