



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

Ontario

---

# DECISION AND RATE ORDER

## EB-2022-0185

### Alectra Utilities Corporation

Application for rates and other charges to be effective  
January 1, 2023

BY DELEGATION, BEFORE: Theodore Antonopoulos  
Vice President  
Applications

---

December 8, 2022

## 1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that Alectra Utilities Corporation (Alectra Utilities) charges to distribute electricity to its customers, effective January 1, 2023. This Decision impacts each of Alectra Utilities' rate zones: Enersource Hydro Mississauga Inc. (Enersource RZ), PowerStream Inc. (PowerStream RZ), Hydro One Brampton Networks Inc. (Brampton RZ), Horizon Utilities Corporation (Horizon RZ) and Guelph Hydro Electricity System Inc. (Guelph RZ).

As a result of this Decision, effective January 1, 2023, the monthly bill impact for a residential customer consuming 750 kWh will be as follows:

- For the Enersource RZ, there will be a monthly total bill increase of \$3.80.
- For the Brampton RZ, there will be a monthly total bill increase of \$5.11.
- For the PowerStream RZ, there will be a monthly total bill increase of \$4.27.
- For the Horizon RZ, there will be a monthly total bill increase of \$5.14.
- For the Guelph RZ, there will be a monthly total bill increase of \$4.38.

The bill impacts shown do not factor in applicable taxes or the Ontario Electricity Rebate.

## 2. CONTEXT AND PROCESS

Alectra Utilities filed its application on August 3, 2022 under section 78 of the *Ontario Energy Board Act, 1998* (OEB Act) and in accordance with Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.<sup>1</sup> It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

Following the merger in 2017 that formed Alectra Utilities, the distributor was granted a ten-year deferred rebasing period from 2017 to 2026 for the Horizon RZ, Enersource RZ, PowerStream RZ and Brampton RZ. The Guelph RZ was acquired by Alectra Utilities subsequent to the merger and, for this rate zone, the distributor was granted a ten-year deferred period from 2019 to 2028. The Price Cap IR option is applicable to each of Alectra Utilities' rate zones throughout the deferred rebasing period.

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

Alectra Utilities serves approximately 1,070,000 mostly residential and commercial electricity customers in its five rate zones. These five rate zones cover 17 communities that include: the cities of Hamilton and St. Catharines in the Horizon RZ; the City of Brampton in the Brampton RZ; the cities of Barrie, Markham and Vaughan and the towns of Aurora, Richmond Hill, Alliston, Beeton, Bradford West Gwillimbury, Penetanguishene, Thornton, and Tottenham in the PowerStream RZ; the City of Mississauga in the Enersource RZ; and the City of Guelph and the Village of Rockwood in the Guelph RZ.

The application was supported by pre-filed written evidence and a completed set of Rate Generator Models and as required during the proceeding, Alectra Utilities updated and clarified the evidence.

---

<sup>1</sup> Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

### 3. DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account
- Renewable Generation Connection Rate Protection
- Capitalization Deferral Accounts

Instructions for implementing Alectra Utilities' new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges<sup>2</sup> and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

---

<sup>2</sup> Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the Decision and Order EB-2022-0220, issued November 3, 2022 established the adjustment for energy retailer service charges, effective January 1, 2023; and the Decision and Order EB-2022-0221, issued November 3, 2022, established the 2023 Wireline Pole Attachment Charge, effective January 1, 2023.

## 4. ANNUAL ADJUSTMENT MECHANISM

Alectra Utilities has applied to change its rates, effective January 1, 2023, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.<sup>3</sup>

The components of the Price Cap adjustment formula applicable to Alectra Utilities are set out in the table below. Inserting these components into the formula results in a 3.40% increase to Alectra Utilities' rates: **3.40% = 3.70% - (0.00% + 0.30%)**.

**Table 4.1: Price Cap IR Adjustment Formula**

| Components                    |  | Amount |
|-------------------------------|--|--------|
| Inflation factor <sup>4</sup> |  | 3.70%  |
| Less: X-factor                | Productivity factor <sup>5</sup>             | 0.00%  |
|                               | Stretch factor (0.00% to 0.60%) <sup>6</sup> | 0.30%  |

An inflation factor of 3.70% applies to all IRM applications for the 2023 rate year.

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2023 rate year. The stretch factor component of the X-factor is distributor specific. The OEB has established five stretch factor groupings, within a range from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to Alectra Utilities is 0.30%, resulting in a rate adjustment of 3.40%.

<sup>3</sup> The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges, microFIT charge, and retail service charges.

<sup>4</sup> [OEB Letter](#), 2023 Inflation Parameters, issued October 20, 2022

<sup>5</sup> Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

<sup>6</sup> Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2021 Benchmarking Update”, prepared by Pacific Economics Group LLC., July 2022

## Findings

Alectra Utilities' request for a 3.40% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Alectra Utilities' new rates shall be effective January 1, 2023.

## 5. RETAIL TRANSMISSION SERVICE RATES

Each of Alectra Utilities' rate zones is partially embedded within Hydro One Networks Inc.'s distribution system.

To recover its cost of transmission services, Alectra Utilities requests approval to adjust the retail transmission service rates (RTSRs) that it charges its customers in accordance with the Uniform Transmission Rates (UTRs) and host distributor RTSRs currently in effect.

### Findings

Alectra Utilities' proposed adjustment to its RTSRs is approved. The RTSRs were adjusted based on the current OEB-approved UTRs and 2022 host-RTSRs.<sup>7</sup>

UTRs and host-RTSRs are typically approved annually by the OEB. In the event that new UTRs and host-RTSRs take effect during Alectra Utilities' 2023 rate year, any resulting differences (from the prior-approved UTRs and host-RTSRs) are to be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

---

<sup>7</sup> EB-2022-0084, Decision and Rate Order, April 7, 2022; EB-2021-0032, Decision and Rate Order, December 14, 2021

## 6. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed. OEB policy states that Group 1 account balances should be disposed if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed.<sup>8</sup> If the net balance does not exceed the threshold, a distributor may still request disposition.<sup>9</sup>

### Horizon RZ

The 2021 year-end net balance for the Horizon RZ's Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$11,332,615, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0022 per kWh, which exceeds the disposition threshold. Alectra Utilities has requested disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption totals, either as a standalone charge or embedded in the Regulated Price Plan (RPP).<sup>10</sup> A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.<sup>11</sup> The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

Alectra Utilities had Class A customers in the Horizon RZ during the period in which variances accumulated so it has applied to have the balance of the CBR Class B

---

<sup>8</sup> Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)", EB-2008-0046, July 31, 2009

<sup>9</sup> OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report")", released July 2009 (EB-2008-0046)", issued July 25, 2014

<sup>10</sup> For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

<sup>11</sup> All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

variance account disposed through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

During the period in which variances accumulated, the Horizon RZ had customers transition between Class A and Class B. Under the general principle of cost causality, customer groups that cause variances that are recorded in Group 1 accounts should be responsible for paying (or receiving credits) for their disposal. Alectra Utilities has proposed to allocate a portion of the Horizon RZ's GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.<sup>12</sup> The amounts allocated to each transition customer are proposed to be refunded by way of 12 equal monthly installments.

## Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$11,332,615 as of December 31, 2021, including interest projected to December 31, 2022, for the Horizon RZ Group 1 accounts on a final basis.

Table 6.1 identifies the principal and interest amounts, which the OEB approves for disposition.

**Table 6.1: Horizon RZ - Group 1 Deferral and Variance Account Balances**

| Account Name                              | Account Number | Principal Balance (\$)<br>A | Interest Balance (\$)<br>B | Total Claim (\$)<br>C=A+B |
|---|----------------|-----------------------------|----------------------------|---------------------------|
| LV Variance Account                       | 1550           | 944,639                     | 16,973                     | 961,612                   |
| Smart Meter Entity Variance Charge        | 1551           | (135,851)                   | (2,238)                    | (138,089)                 |
| RSVA - Wholesale Market Service Charge    | 1580           | 3,645,631                   | 62,531                     | 3,708,162                 |
| Variance WMS - Sub-account CBR Class B    | 1580           | (479,733)                   | (8,156)                    | (487,890)                 |
| RSVA - Retail Transmission Network Charge | 1584           | 9,181,373                   | 160,353                    | 9,341,726                 |

<sup>12</sup> 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B\_Allocation"

|  |      |             |           |             |
|--|------|-------------|-----------|-------------|
| RSVA - Retail Transmission Connection Charge           | 1586 | 1,857,054   | 32,299    | 1,889,353   |
| RSVA - Power   | 1588 | (1,011,688) | (37,709)  | (1,049,397) |
| RSVA - Global Adjustment                               | 1589 | (3,282,618) | (46,411)  | (3,329,029) |
| Disposition and Recovery of Regulatory Balances (2018) | 1595 | 405,481     | (107,725) | 297,756     |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | 225,768     | (87,357)  | 138,411     |
| <b>Total for Group 1 accounts</b>                      |      | 11,350,057  | (17,442)  | 11,332,615  |

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.<sup>13</sup> The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.<sup>14</sup>

### Brampton RZ

The 2021 year-end net balance for the Brampton RZ's Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$10,799,219, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0026 per kWh, which exceeds the disposition threshold. Alectra Utilities has requested disposition of this amount over a one-year period.

<sup>13</sup> Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

<sup>14</sup> 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B\_Allocation and Tab 7 Calculation of Def-Var RR

Alectra Utilities had Class A customers in the Brampton RZ during the period in which variances accumulated so it has applied to have the balance of the CBR Class B variance account disposed through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

During the period in which variances accumulated, the Brampton RZ had customers transition between Class A and Class B. Alectra Utilities has proposed to allocate a portion of the Brampton RZ's GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.<sup>15</sup> The amounts allocated to each transition customer are proposed to be refunded by way of 12 equal monthly installments.

## Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$10,799,219 as of December 31, 2021, including interest projected to December 31, 2022, for the Brampton RZ Group 1 accounts on a final basis.

Table 6.2 identifies the principal and interest amounts, which the OEB approves for disposition.

**Table 6.2: Brampton RZ - Group 1 Deferral and Variance Account Balances**

| Account Name                              | Account Number | Principal Balance (\$)<br>A | Interest Balance (\$)<br>B | Total Claim (\$)<br>C=A+B |
|---|----------------|-----------------------------|----------------------------|---------------------------|
| LV Variance Account                       | 1550           | 506,826                     | 9,124                      | 515,949                   |
| Smart Meter Entity Variance Charge        | 1551           | (92,438)                    | (1,542)                    | (93,980)                  |
| RSVA - Wholesale Market Service Charge    | 1580           | 3,058,543                   | 53,028                     | 3,111,571                 |
| Variance WMS - Sub-account CBR Class B    | 1580           | (322,580)                   | (5,450)                    | (328,030)                 |
| RSVA - Retail Transmission Network Charge | 1584           | 8,076,338                   | 141,062                    | 8,217,400                 |

<sup>15</sup> 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B\_Allocation"

|  |      |             |           |             |
|--|------|-------------|-----------|-------------|
| RSVA - Retail Transmission Connection Charge           | 1586 | 597,965     | 10,466    | 608,431     |
| RSVA - Power   | 1588 | 1,642,481   | 24,838    | 1,667,319   |
| RSVA - Global Adjustment                               | 1589 | (2,787,891) | (57,334)  | (2,845,224) |
| Disposition and Recovery of Regulatory Balances (2018) | 1595 | 240,251     | (265,438) | (25,186)    |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | (18,123)    | (10,907)  | (29,030)    |
| <b>Total for Group 1 accounts</b>                      |      | 10,901,372  | (102,153) | 10,799,219  |

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.<sup>16</sup> The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.<sup>17</sup>

### PowerStream RZ

The 2021 year-end net balance for the PowerStream RZ's Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$18,565,839, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0022 per kWh, which exceeds the disposition threshold. Alectra Utilities has requested disposition of this amount over a one-year period.

Alectra Utilities had Class A customers in the PowerStream RZ during the period in which variances accumulated so it has applied to have the balance of the CBR Class B

<sup>16</sup> Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

<sup>17</sup> 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B\_Allocation and Tab 7 Calculation of Def-Var RR

variance account disposed through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

During the period in which variances accumulated, the PowerStream RZ had customers transition between Class A and Class B. Alectra Utilities has proposed to allocate a portion of the GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.<sup>18</sup> The amounts allocated to each transition customer are proposed to be refunded by way of 12 equal monthly installments.

## Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$18,565,839 as of December 31, 2021, including interest projected to December 31, 2022, for the PowerStream RZ Group 1 accounts on a final basis.

Table 6.3 identifies the principal and interest amounts, which the OEB approves for disposition.

**Table 6.3: PowerStream RZ - Group 1 Deferral and Variance Account Balances**

| Account Name                                 | Account Number | Principal Balance (\$) A | Interest Balance (\$) B | Total Claim (\$) C=A+B |
|--|----------------|--------------------------|-------------------------|------------------------|
| LV Variance Account                          | 1550           | 4,393,003                | 78,003                  | 4,471,006              |
| Smart Meter Entity Variance Charge           | 1551           | (204,206)                | (3,264)                 | (207,470)              |
| RSVA - Wholesale Market Service Charge       | 1580           | 7,135,187                | 123,945                 | 7,259,131              |
| Variance WMS - Sub-account CBR Class B       | 1580           | (952,015)                | (16,244)                | (968,259)              |
| RSVA - Retail Transmission Network Charge    | 1584           | 15,911,033               | 273,850                 | 16,184,883             |
| RSVA - Retail Transmission Connection Charge | 1586           | (896,620)                | (17,738)                | (914,358)              |

<sup>18</sup> 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B\_Allocation"

|  |      |             |           |             |
|--|------|-------------|-----------|-------------|
| RSVA - Power   | 1588 | 1,898,671   | 34,053    | 1,932,724   |
| RSVA - Global Adjustment                               | 1589 | (8,533,689) | (157,244) | (8,690,933) |
| Disposition and Recovery of Regulatory Balances (2018) | 1595 | 1,131,708   | (711,079) | 420,630     |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | (737,586)   | (183,929) | (921,516)   |
| <b>Total for Group 1 accounts</b>                      |      | 19,145,485  | (579,646) | 18,565,839  |

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.<sup>19</sup> The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.<sup>20</sup>

### Enersource RZ

The 2021 year-end net balance for the Enersource RZ's Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$14,081,422, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0020 per kWh, which exceeds the disposition threshold. Alectra Utilities has requested disposition of this amount over a one-year period.

Alectra Utilities had Class A customers in the Enersource RZ during the period in which variances accumulated so it has applied to have the balance of the CBR Class B

<sup>19</sup> Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

<sup>20</sup> 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B\_Allocation and Tab 7 Calculation of Def-Var RR

variance account disposed through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

During the period in which variances accumulated, the Enersource RZ had customers transition between Class A and Class B. Alectra Utilities has proposed to allocate a portion of the GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.<sup>21</sup> The amounts allocated to each transition customer are proposed to be refunded by way of 12 equal monthly installments.

## Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$14,081,422 as of December 31, 2021, including interest projected to December 31, 2022, for the Enersource RZ Group 1 accounts on a final basis.

Table 6.4 identifies the principal and interest amounts, which the OEB approves for disposition.

**Table 6.4: Enersource RZ - Group 1 Deferral and Variance Account Balances**

| Account Name                                 | Account Number | Principal Balance (\$) A | Interest Balance (\$) B | Total Claim (\$) C=A+B |
|--|----------------|--------------------------|-------------------------|------------------------|
| LV Variance Account                          | 1550           | 4,522,585                | 80,775                  | 4,603,361              |
| Smart Meter Entity Variance Charge           | 1551           | (103,118)                | (1,623)                 | (104,741)              |
| RSVA - Wholesale Market Service Charge       | 1580           | 6,325,958                | 111,909                 | 6,437,867              |
| Variance WMS - Sub-account CBR Class B       | 1580           | (596,647)                | (10,560)                | (607,207)              |
| RSVA - Retail Transmission Network Charge    | 1584           | 10,757,675               | 187,432                 | 10,945,107             |
| RSVA - Retail Transmission Connection Charge | 1586           | 1,660,123                | 28,625                  | 1,688,748              |

<sup>21</sup> 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B\_Allocation"

|  |      |             |          |             |
|--|------|-------------|----------|-------------|
| RSVA - Power   | 1588 | (3,145,466) | (64,776) | (3,210,242) |
| RSVA - Global Adjustment                               | 1589 | (5,138,082) | (97,713) | (5,235,795) |
| Disposition and Recovery of Regulatory Balances (2018) | 1595 | (459,622)   | (40,112) | (499,734)   |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | 14,798      | 49,261   | 64,059      |
| <b>Total for Group 1 accounts</b>                      |      | 13,838,205  | 243,217  | 14,081,422  |

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.<sup>22</sup> The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.<sup>23</sup>

### Guelph RZ

The 2021 year-end net balance for the Guelph RZ's Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$6,874,781, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0044 per kWh, which exceeds the disposition threshold. Alectra Utilities has requested disposition of this amount over a one-year period.

Alectra Utilities had Class A customers in the Guelph RZ during the period in which variances accumulated so it has applied to have the balance of the CBR Class B variance account disposed through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

<sup>22</sup> Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

<sup>23</sup> 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B\_Allocation and Tab 7 Calculation of Def-Var RR

During the period in which variances accumulated, the Guelph RZ had customers transition between Class A and Class B. Alectra Utilities has proposed to allocate a portion of the GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.<sup>24</sup> The amounts allocated to each transition customer are proposed to be recovered (or refunded, as applicable), by way of 12 equal monthly installments.

## Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$6,874,781 as of December 31, 2021, including interest projected to December 31, 2022, for the Guelph RZ Group 1 accounts on a final basis.

Table 6.5 identifies the principal and interest amounts, which the OEB approves for disposition.

**Table 6.5: Guelph RZ - Group 1 Deferral and Variance Account Balances**

| <b>Account Name</b>                          | <b>Account Number</b> | <b>Principal Balance (\$)<br/>A</b> | <b>Interest Balance (\$)<br/>B</b> | <b>Total Claim (\$)<br/>C=A+B</b> |
|--|-----------------------|-------------------------------------|------------------------------------|-----------------------------------|
| LV Variance Account                          | 1550                  | 127,831                             | 2,316                              | 130,147                           |
| Smart Meter Entity Variance Charge           | 1551                  | (31,015)                            | (529)                              | (31,544)                          |
| RSVA - Wholesale Market Service Charge       | 1580                  | 1,342,663                           | 31,420                             | 1,374,083                         |
| Variance WMS - Sub-account CBR Class B       | 1580                  | (98,520)                            | (9,752)                            | (108,272)                         |
| RSVA - Retail Transmission Network Charge    | 1584                  | 2,680,013                           | 46,721                             | 2,726,734                         |
| RSVA - Retail Transmission Connection Charge | 1586                  | 439,662                             | 8,251                              | 447,913                           |
| RSVA - Power                                 | 1588                  | 735,465                             | (3,365)                            | 732,101                           |

<sup>24</sup> 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B\_Allocation"

|  |      |                  |               |                  |
|--|------|------------------|---------------|------------------|
| RSVA - Global Adjustment                               | 1589 | 1,380,785        | 50,207        | 1,430,993        |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | 274,759          | (102,132)     | 172,627          |
| <b>Total for Group 1 accounts</b>                      |      | <b>6,851,643</b> | <b>23,138</b> | <b>6,874,781</b> |

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.<sup>25</sup> The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.<sup>26</sup>

<sup>25</sup> Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

<sup>26</sup> 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B\_Allocation and Tab 7 Calculation of Def-Var RR

## 7. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB has historically utilized a Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) to capture a distributor's revenue implications resulting from differences between actual and forecast conservation and demand management (CDM) savings included in its last OEB-approved load forecast. The use of the LRAMVA is no longer the default approach for CDM activities.<sup>27</sup>

Distributors delivered CDM programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015 until March 20, 2019, when the CFF was revoked.<sup>28</sup>

Distributors filing an application for 2023 rates are required to seek disposition of all outstanding LRAMVA balances related to program savings for CFF programs or other conservation programs they delivered, unless they do not have complete information on eligible program savings.<sup>29</sup>

Alectra Utilities has applied to dispose of its LRAMVA debit balance of \$19,309,303 for all five rate zones. The balance consists of lost revenues from 2020 to 2021 from CDM programs delivered in these years and persistence of savings from programs delivered in prior years, and carrying charges. The actual conservation savings claimed by Alectra Utilities were validated with reports from the Independent Electricity System Operator (IESO), project level savings files, or both.

Actual conservation savings were compared against forecasted conservation savings included in the last OEB-approved load forecasts.<sup>30</sup>

Distributors are also eligible under the LRAM for persisting impacts of conservation programs until their next rebasing. The OEB provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application.<sup>31</sup>

---

<sup>27</sup> Conservation and Demand Management Guidelines for Electricity Distributors, December 20, 2021, chapter 8

<sup>28</sup> On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

<sup>29</sup> Chapter 3 Filing Requirements, section 3.2.6.1

<sup>30</sup> EB-2014-0083 (Brampton Hydro), EB-2012-0033 (Enersource), EB-2014-0002 (Horizon Utilities), EB-2015-0073 (Guelph), EB-2015-0003 (PowerStream)

<sup>31</sup> [Guidance on Prospective Lost Revenue Adjustment Mechanism \(LRAM\) Amounts – 2023 Rates](#), June 16, 2022

Alectra Utilities did not request disposition of the 2022 LRAMVA balance, noting that Alectra Utilities has CDM projects which are subject to the CFF extension that have not yet come into service, or for which final results have not been received. As a result, Alectra Utilities also did not apply for approval of any LRAM-eligible amounts on a prospective basis, arising from persisting savings from completed CDM programs, as complete information on eligible amounts was not yet available.

Alectra Utilities proposed to delay disposition of the LRAMVA balances for 2022 and future years until a future rate application.

In its responses to OEB staff questions,<sup>32</sup> Alectra Utilities stated that it proposed to recover the LRAMVA balance for the Brampton RZ Street Lighting rate class over 24 months and to recover the LRAMVA balance for the Guelph RZ Street Lighting rate class over 36 months to mitigate the bill impacts. The resulting total bill impact is about 5% for the Brampton RZ Street Lighting rate class, and about 30% for the Guelph RZ Street Lighting rate class. Alectra Utilities confirmed that it has communicated the proposed bill impacts for the Street Lighting rate classes with the two rate zones' impacted customers,<sup>33</sup> and the customers raised no concerns regarding the proposed bill impacts. In respect of the Horizon RZ, PowerStream RZ and Enersource RZ, Alectra Utilities has proposed to recover the LRAMVA balances for all rate classes through 12-month rate riders.

## Findings

The OEB finds that Alectra Utilities' LRAMVA balance has been calculated in accordance with the OEB's CDM-related guidelines and updated LRAMVA policy. The OEB approves the disposition of Alectra Utilities' LRAMVA debit balance of \$19,309,303, as set out in Table 7.1 below. The OEB approves Alectra Utilities' proposal to recover the LRAMVA balances in the Brampton RZ Street Lighting rate class and the Guelph RZ Street Lighting rate class over 24 months and 36 months respectively. The OEB also approves Alectra Utilities' proposal to recover the LRAMVA balances in the Horizon RZ, PowerStream RZ and Enersource RZ over 12 months.

---

<sup>32</sup> Alectra Utilities' responses to OEB staff question 6 and OEB staff follow-up question 1

<sup>33</sup> the City of Brampton, the City of Guelph and the Town of Rockwood

Table 7.1 LRAMVA Balance for Disposition

| Rate Zone    | Account Name | Account Number | Actual CDM Savings (\$) A | Forecasted CDM Savings (\$) B | Carrying Charges (\$) C | Total Claim (\$) D=(A-B)+C |
|--------------|--------------|----------------|---------------------------|-------------------------------|-------------------------|----------------------------|
| Horizon      | LRAMVA       | 1568           | 2,685,063                 | 1,293,391                     | 29,601                  | 1,421,273                  |
| Brampton     | LRAMVA       | 1568           | 3,868,631                 | 678,390                       | 67,842                  | 3,258,083                  |
| PowerStream  | LRAMVA       | 1568           | 10,344,964                | 3,885,260                     | 137,280                 | 6,596,984                  |
| Enersource   | LRAMVA       | 1568           | 8,892,573                 | 2,894,643                     | 128,197                 | 6,126,127                  |
| Guelph       | LRAMVA       | 1568           | 2,242,877                 | 375,597                       | 39,556                  | 1,906,836                  |
| <b>Total</b> |              |                | <b>28,034,108</b>         | <b>9,127,281</b>              | <b>402,476</b>          | <b>19,309,303</b>          |

The OEB also accepts Alectra Utilities' proposal to delay disposition of LRAMVA balances for 2022 and future years to a future application as it is in accordance with the OEB's Filing Requirements. Alectra Utilities should dispose of its LRAMVA balance through the end of the 2023 rate year, and seek approval of LRAM-eligible amounts for the 2024 rate year onwards (if applicable), as part of its 2024 IRM application.

## 8. RENEWABLE GENERATION CONNECTION RATE PROTECTION

Subsection 79.1 (1) of the OEB Act states that the OEB may provide Renewable Generation Connection Rate Protection (RGCRP) compensation amounts to eligible distributors. Ontario Regulation 330/09 (Cost Recovery Re Section 79.1 of the Act), made under the OEB Act prescribes the methodology the OEB uses to determine the amount to be collected for any given year.

Ontario distributors are required to plan their systems based on their expectations of new electricity generation projects connecting to their systems. Based on their plans, distributors can apply to the OEB for funding to recover the cost of assets to enable and to connect generators to their distribution systems, including generators using renewable sources of energy such as wind or solar. The OEB is permitted to take steps to ensure that all Ontario customers, not just the ratepayers of the individual distributor, contribute to the costs of investments to connect renewable generators in accordance with applicable legislation.

The OEB approved 2021 RGCRP funding for the Brampton RZ, PowerStream RZ, and Enersource RZ in Alectra Utilities' 2021 rate proceeding.<sup>34</sup> The OEB's 2021 rates decision noted that OEB staff and Alectra Utilities agreed on updated RGCRP models for the three rate zones to extend the calculations for the RGCRP funding amounts for each year between 2022 to 2026. In the current application, Alectra Utilities has requested 2023 RGCRP funding for its Brampton RZ, PowerStream RZ, and Enersource RZ based on these calculations.

### Brampton RZ

In its application, Alectra Utilities noted that the OEB approved the RGCRP amounts related to the renewable enabling improvement investments and renewable expansion investments from 2015 to 2019 for the Brampton RZ in the 2015 cost of service application of the former Hydro One Brampton Networks Inc.<sup>35</sup> Alectra Utilities has requested to collect RGCRP funding associated with these investments of \$132,815 in 2023 (or \$11,068 per month) from all provincial ratepayers, as detailed in the RGCRP model filed for the Brampton RZ.

### Findings

---

<sup>34</sup> EB-2020-0002, Decision and Rate Order, December 17, 2020

<sup>35</sup> EB-2014-0083, Settlement Proposal, October 9, 2014, pages 14-16

The OEB approves the eligibility of the Brampton RZ plans and the associated RGCRP funding of \$132,815 in 2023 or \$11,068 per month from all provincial ratepayers.

### PowerStream RZ

In its application, Alectra Utilities noted that the OEB approved the RGCRP amounts related to the renewable enabling improvement investments and renewable expansion investments from 2016 to 2020 for the PowerStream RZ in the 2016 Custom IR application of the former PowerStream Inc.<sup>36</sup> Alectra Utilities has requested to collect RGCRP funding associated with these investments of \$244,141 in 2023 (or \$20,345 per month) from all provincial ratepayers, as detailed in the RGCRP model filed for the PowerStream RZ.

### **Findings**

The OEB approves the eligibility of the PowerStream RZ plans and the associated RGCRP funding of \$244,141 in 2023 or \$20,345 per month from all provincial ratepayers.

### Enersource RZ

In its application, Alectra Utilities noted that the OEB approved the former Enersource Hydro Mississauga Inc.'s basic Green Energy Plan (GEA Plan) in its 2013 cost of service proceeding.<sup>37</sup> Alectra Utilities also noted that the GEA Plan identified the projects and expenditures associated with the connection of renewable generation to its system and discussed constraints on the ability to connect renewable generation. Alectra Utilities has requested to collect RGCRP funding associated with these investments of \$141,007 in 2023 (or \$11,751 per month) from all provincial ratepayers for the Enersource RZ, as detailed in the RGCRP model filed for the Enersource RZ.

### **Findings**

The OEB approves the eligibility of the Enersource RZ plans and the associated RGCRP funding of \$141,007 in 2023 or \$11,751 per month from all provincial ratepayers.

---

<sup>36</sup> EB-2015-0003, Decision and Order, August 4, 2016, page 13

<sup>37</sup> EB-2012-0033, Decision and Order, December 13, 2012, pages 22-25

## 9. CAPITALIZATION DEFERRAL ACCOUNTS

In the OEB's Partial Decision and Order for Alectra Utilities' 2020 IRM application (2020 Partial Decision), the OEB adopted what it referred to as the Account 1576 approach to calculating the amounts to be recorded in the deferral accounts established to capture the impacts of changes in capitalization policy following the amalgamation of Alectra Utilities.<sup>38</sup> The OEB also determined that disposition of the accounts would take place when Alectra Utilities next rebases.

In the same application, Alectra Utilities had noted that it had migrated to a new ERP system and therefore could no longer track the actual impacts of the change in accounting policy for each rate zone starting in 2019. To record amounts going forward, Alectra Utilities proposed an allocation methodology to determine the capitalization policy impacts for each rate zone starting with the 2019 fiscal year. The OEB, in the 2020 Partial Decision, accepted Alectra Utilities' approach, but also concluded "... that it is appropriate to continue to monitor the results of the allocation methodology for unexpected results that might lead to the conclusion that an amendment is required to the allocation approach on a prospective basis."<sup>39</sup>

In the OEB's Decision and Order for Alectra Utilities' 2022 IRM application, the OEB directed Alectra Utilities to continue to file evidence justifying why the allocation methodology remains appropriate, quantifying the differences between actual to forecast allocations and explaining the key drivers, particularly if the differences are material.<sup>40</sup>

In this application, Alectra Utilities has provided the balances as at December 31, 2021 in the capitalization deferral accounts for the Horizon RZ, Enersource RZ, Brampton RZ and Guelph RZ. For the 2021 balances, Alectra Utilities used the same allocation methodology that was used to determine the 2019 balances and was accepted by the OEB in the 2020 Partial Decision. Alectra Utilities applied the allocation percentages to the 2021 actual distribution plant capital to determine the capitalization policy change impacts to the Horizon RZ, Enersource RZ, Brampton RZ, and Guelph RZ. Alectra Utilities explained that it determined the allocation percentages by rate zone based on a ratio of the actual impact of the capitalization policy change, prior to the ERP convergence, to the actual distribution plant capital for the corresponding period. Alectra Utilities also explained that any changes relative to the capitalization policy impacts

---

<sup>38</sup> EB-2019-0018, Partial Decision and Order, page 35

<sup>39</sup> Ibid, page 38

<sup>40</sup> EB-2021-0005, Decision and Order, page 26

included in the 2020 rate proceeding are driven by the actual distribution plant capital expenditures in any given year.

Alectra Utilities provided the net capitalization policy impacts for each RZ from 2017 to 2021 as set out in Table 9.1 below.

**Table 9.1: Impact Analysis of Capitalization Policy Change**

| <b>Capitalization Policy Impact<br/>(\$000s)</b> | <b>2017</b> | <b>2018</b> | <b>2019</b>  | <b>2020</b>  | <b>2021</b>  |
|--|-------------|-------------|--------------|--------------|--------------|
| Enersource RZ                                    | 1,866       | 1,712       | 1,490        | 1,491        | 1,601        |
| Brampton RZ                                      | (1,831)     | (1,610)     | (1,976)      | (2,283)      | (3,293)      |
| Horizon RZ                                       |             |             |              | 6,512        | 6,092        |
| Guelph RZ  |             |             |              | 432          | 367          |
| <b>Net PP&amp;E Change</b>                       | <b>36</b>   | <b>102</b>  | <b>(485)</b> | <b>6,153</b> | <b>4,766</b> |
| Enersource RZ                                    | (47)        | (89)        | (127)        | (164)        | (204)        |
| Brampton RZ                                      | 46          | 86          | 135          | 192          | 275          |
| Horizon RZ                                       |             |             |              | (163)        | (315)        |
| Guelph RZ  |             |             |              | (11)         | (20)         |
| <b>Depreciation Impact</b>                       | <b>(1)</b>  | <b>(3)</b>  | <b>9</b>     | <b>(145)</b> | <b>(264)</b> |
| Enersource RZ                                    | 1,819       | 1,622       | 1,364        | 1,327        | 1,397        |
| Brampton RZ                                      | (1,785)     | (1,524)     | (1,840)      | (2,090)      | (3,019)      |
| Horizon RZ                                       |             |             |              | 6,349        | 5,777        |
| Guelph RZ  |             |             |              | 422          | 347          |
| <b>Alectra Utilities Net Impact</b>              | <b>35</b>   | <b>98</b>   | <b>(477)</b> | <b>6,007</b> | <b>4,502</b> |

Alectra Utilities explained that changes to the capitalization policy impacts for 2021 are the result of increased System Access capital for the Enersource RZ, increased System Access and System Renewal capital for the Brampton RZ, and decreased System Access capital for the Horizon RZ.

## Findings

The OEB accepts the allocation methodology applied by Alectra Utilities to the capitalized deferral accounts for each of the Horizon RZ, Enersource RZ, Brampton RZ and Guelph RZ as at December 31, 2021. This allocation methodology was also accepted by the OEB in its 2020 Partial Decision. In its analysis of the reasonableness of the methodology, Alectra Utilities noted that the change in capitalization policy impact

for 2021 is consistent with the change in distribution plant capital over the 2020 to 2021 period and that the methodology remains appropriate.<sup>41</sup> The OEB agrees.

This issue of allocation will persist in Alectra Utilities' IRM proceedings until it rebases in 2027. In 2027, it is expected that Alectra Utilities will apply to the OEB to dispose of the accumulated balances in the capitalization deferral accounts and parties will have the opportunity to review and test the accumulated balances at that time. In the interim, annual allocations are expected. As indicated in the 2020 Partial Decision, the allocation of the capitalized differential balance among rate zones is not an exact science and estimates are required. A number of factors will change the annual allocation calculations, resulting in differences between forecast and actual impacts.

In its 2024 IRM application, Alectra Utilities should continue to file evidence justifying why the allocation methodology remains appropriate, quantifying the differences between actual to forecast allocations and explaining the key drivers, particularly if the differences are material.

---

<sup>41</sup> The Guelph RZ was excluded from this analysis since the 2020 and 2021 capitalization policy impact was determined based on its legacy system: Application, August 3, 2022, Exhibit 2, Tab 1, Schedule 2, Page 6 of 8

## 10. IMPLEMENTATION

This Decision is accompanied by Rate Generator Models, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Models also incorporates the rates set out in Table 10.1.

**Table 10.1: Regulatory Charges**

| Rate   | per kWh  |
|--|----------|
| Rural or Remote Electricity Rate Protection (RRRP)               | \$0.0005 |
| Wholesale Market Service (WMS) billed to Class A and B Customers | \$0.0030 |
| Capacity Based Recovery (CBR) billed to Class B Customers        | \$0.0004 |

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 16, 2021 and July 12, 2022.<sup>42</sup>

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022.<sup>43</sup>

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,<sup>44</sup> the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. Distributors shall apply the updated value, if applicable, following the OEB’s announcement of the microFIT charge for the 2023 rate year.

<sup>42</sup> EB-2021-0300, Decision and Order, December 16, 2021 and EB-2021-0300, Supplemental Decision and Order, July 12, 2022

<sup>43</sup> EB-2022-0137, Decision and Order, September 8, 2022

<sup>44</sup> EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

## 11. ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective January 1, 2023 for electricity consumed or estimated to have been consumed on and after such date. Alectra Utilities Corporation shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

**DATED** at Toronto, December 8, 2022

### ONTARIO ENERGY BOARD

Nancy Marconi  
Registrar

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**ALECTRA UTILITIES CORPORATION**  
**TARIFF OF RATES AND CHARGES**  
**EB-2022-0185**  
**DECEMBER 8, 2022**

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 26.82    |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.22     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.23     |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0071   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 28.32    |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.24     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.24     |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0188   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023              | \$/kWh | 0.0033   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$/kWh | 0.0002   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0059   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 141.25   |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                      | \$     | 1.18     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$     | 1.21     |
| Distribution Volumetric Rate   | \$/kW  | 3.1992   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                         | \$/kW  | 0.2410   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.4105   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 0.7811   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0377) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0268   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0273   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

|  |       |        |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 3.7815 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3964 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

## GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 1,274.46 |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                      | \$     | 10.66    |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$     | 10.89    |
| Distribution Volumetric Rate   | \$/kW  | 3.7138   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                         | \$/kW  | 0.2002   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.4922   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 0.9633   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0272) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0311   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0317   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 4.2409   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.5757   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 5,303.29 |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order | \$    | 44.35    |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order | \$    | 45.33    |
| Distribution Volumetric Rate  | \$/kW | 2.8118   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023    | \$/kW | 0.2148   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                     | \$/kW | 1.7975   |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0235   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0240   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 4.7999   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.9771   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 1.22     |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.01     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.01     |
| Distribution Volumetric Rate  | \$/kWh | 0.0222   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023              | \$/kWh | 0.0053   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$/kWh | 0.0002   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0059   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STREET LIGHTING SERVICE CLASSIFICATION**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 2.60     |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.02     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.02     |
| Distribution Volumetric Rate  | \$/kW  | 13.0042  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024              | \$/kW  | 6.9231   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kW  | 1.2187   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW  | (0.0391) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$/kW  | 0.1087   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$/kW  | 0.1112   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.1486   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.9949   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

|                              |       |        |
|------------------------------|-------|--------|
| Distribution Volumetric Rate | \$/kW | 1.8911 |
|------------------------------|-------|--------|

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 4,688.14 |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$     | 39.20    |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$     | 40.07    |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0035   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 4.2409   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.5757   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 117.17   |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order           | \$     | 0.98     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order           | \$     | 1.00     |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0026) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0034   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0059   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 71.10 |
|----------------|----|-------|

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

|   |        |          |
|---|--------|----------|
| General Service less than 50 kW Classification  | \$/kWh | (0.0032) |
| General Service 50 to 699 kW Classification   | \$/kW  | (0.6840) |
| General Service 700 to 4,999 kW Classification  | \$/kW  | (0.8515) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %      | (1.00)   |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Pulling post dated cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Income tax letter   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque (plus bank charges)   | \$ | 15.00  |
| Legal letter charge   | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Special billing service (aggregation)   | \$ | 125.00 |
| Special billing service (sub-metering charge per meter)                                   | \$ | 25.00  |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 185.00 |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 415.00 |
| Reconnection for >300 volts - during regular hours   | \$ | 60.00  |
| Reconnection for >300 volts - after regular hours  | \$ | 155.00 |

**Other**

|  |    |        |
|--|----|--------|
| Owner requested disconnection/reconnection - during regular hours  | \$ | 120.00 |
| Owner requested disconnection/reconnection - after regular hours   | \$ | 155.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) | \$ | 36.05  |

**Alectra Utilities Corporation**  
**Brampton Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 111.66    |
| Monthly fixed charge, per retailer   | \$       | 44.67     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.11      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.66      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.66)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.56      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.11      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.47      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.23      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0341 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0239 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 26.76    |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.12     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.16     |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.60     |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Low Voltage Service Rate   | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0022) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kWh | 0.0028   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0112   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0080   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 49.14    |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.21     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.29     |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$     | 1.10     |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0144   |
| Low Voltage Service Rate   | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0022) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kWh | 0.0008   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kWh | 0.0029   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kWh | 0.0001   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kWh | 0.0001   |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0105   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0071   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 86.55    |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.38     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.51     |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$     | 1.93     |
| Distribution Volumetric Rate   | \$/kW  | 5.2083   |
| Low Voltage Service Rate   | \$/kW  | 0.0802   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0022) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kW  | 0.7748   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 1.0221   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kW  | (0.0435) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kW  | 0.0226   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.0308   |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.1163   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 4.0332   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.8364   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 1,970.76 |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order   | \$     | 8.54     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$     | 11.65    |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                      | \$     | 44.00    |
| Distribution Volumetric Rate   | \$/kW  | 2.6800   |
| Low Voltage Service Rate   | \$/kW  | 0.0784   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | (0.0022) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                         | \$/kW  | 0.3215   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.2073   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 1.0774   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0490) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order   | \$/kW  | 0.0116   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0158   |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0598   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

|  |       |        |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 3.9021 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.7757 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |           |
|--|-------|-----------|
| Service Charge   | \$    | 15,538.69 |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$    | 67.35     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$    | 91.89     |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$    | 346.90    |
| Distribution Volumetric Rate   | \$/kW | 3.3264    |
| Low Voltage Service Rate   | \$/kW | 0.0838    |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kW | 0.2585    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW | 1.6854    |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kW | 0.0144    |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kW | 0.0197    |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$/kW | 0.0743    |
| Retail Transmission Rate - Network Service Rate – Interval Metered   | \$/kW | 4.1641    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered  | \$/kW | 2.9646    |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 10.15    |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.04     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.06     |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.23     |
| Distribution Volumetric Rate   | \$/kWh | 0.0184   |
| Low Voltage Service Rate   | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0022) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kWh | 0.0040   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kWh | 0.0029   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kWh | 0.0001   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kWh | 0.0001   |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$/kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0105   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0071   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per luminaire)   | \$     | 1.71     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.01     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.01     |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.04     |
| Distribution Volumetric Rate   | \$/kW  | 13.0129  |
| Low Voltage Service Rate   | \$/kW  | 0.0580   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0022) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kW  | (5.1592) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 1.0419   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kW  | (0.0442) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kW  | 0.0564   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.0770   |
| Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.2905   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.7931   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.0512   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

|  |       |        |
|--|-------|--------|
| General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.    | \$/kW | 5.2083 |
| General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. | \$/kW | 2.6800 |
| Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.                       | \$/kW | 3.3264 |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.40) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)  | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs – General Service)                              | \$ | 25.00 |
| Income tax letter   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 12.50 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable)               | \$ | 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ | 20.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                              | \$ | 10.00 |
| Special meter reads   | \$ | 30.00 |
| Interval meter request change   | \$ | 40.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 20.00  |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 415.00 |

**Other**

|  |    |        |
|--|----|--------|
| Temporary service install and remove – overhead – no transformer   | \$ | 400.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) | \$ | 36.05  |

**Alectra Utilities Corporation**  
**Enersource Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|   |          |           |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  | \$       | 111.66    |
| Monthly fixed charge, per retailer  | \$       | 44.67     |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.11      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.66      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.66)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.56      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.11      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.47      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$       | 2.23      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0360 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0256 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 32.25    |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025   | \$     | (0.18)   |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0048   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0035   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0100   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0070   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 18.71    |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025  | \$     | (0.50)   |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0156   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023                                   | \$/kWh | 0.0048   |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0013   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kWh | 0.0035   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                  | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023                             | \$/kWh | 0.0092   |
| Applicable only for Class B Customers  | \$/kWh | 0.0062   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0062   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0062   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 202.71   |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025  | \$     | (3.80)   |
| Distribution Volumetric Rate   | \$/kW  | 3.0885   |
| Low Voltage Service Rate   | \$/kW  | 0.0121   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | 0.0048   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -<br>effective until December 31, 2023                      | \$/kW  | 0.3107   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.4970   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 0.8206   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0467) |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

|   |       |        |
|---|-------|--------|
| Retail Transmission Rate - Network Service Rate   | \$/kW | 3.8810 |
| Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW | 4.0256 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                    | \$/kW | 2.5790 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6759 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 641.22   |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025   | \$     | (46.33)  |
| Distribution Volumetric Rate  | \$/kW  | 3.4284   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0048   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023              | \$/kW  | 0.3582   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kW  | 1.5957   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW  | (0.0591) |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 4.0256   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | \$/kW  | 2.6759   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 1,232.65 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025  | \$    | (151.18) |
| Distribution Volumetric Rate   | \$/kW | 3.0802   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | 1.6413   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                  | \$/kW | 1.7218   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | 4.8614   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW | 3.2309   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 5.47     |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025   | \$     | (0.05)   |
| Distribution Volumetric Rate  | \$/kWh | 0.0249   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0048   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0036   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0092   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0062   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 8.47     |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025   | \$    | (0.11)   |
| Distribution Volumetric Rate  | \$/kW | 9.3696   |
| Low Voltage Service Rate  | \$/kW | 0.0089   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW | (0.0400) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kW | 1.3058   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.9712   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.9748   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per luminaire)  | \$     | 0.49     |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025   | \$     | (0.01)   |
| Distribution Volumetric Rate  | \$/kW  | 11.4873  |
| Low Voltage Service Rate  | \$/kW  | 0.0107   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0048   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -<br>effective until December 31, 2025           | \$/kW  | 11.8425  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kW  | 1.2901   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW  | (0.0439) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.5754   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.3761   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

|  |       |        |
|--|-------|--------|
| Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month | \$/kW | (0.72) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy                        | %     | (1.00) |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**Customer Administration**

|  |    |         |
|--|----|---------|
| Arrears certificate  | \$ | 15.00   |
| Returned cheque (plus bank charges)  | \$ | 8.55    |
| Account setup charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 8.75    |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)               | \$ | 10.00   |
| Credit service charge for paperless bill   | \$ | (10.00) |

**Non-Payment of Account**

|  |    |       |
|--|----|-------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50  |
| Reconnection at meter - during regular hours   | \$ | 20.00 |
| Reconnection at meter - after regular hours  | \$ | 50.00 |
| Reconnection at pole - during regular hours  | \$ | 50.00 |
| Reconnection at pole - after regular hours   | \$ | 95.00 |

**Other**

|  |    |        |
|--|----|--------|
| Service call - customer owned equipment  | \$ | 17.50  |
| Service call - after regular hours   | \$ | 95.00  |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) | \$ | 36.05  |
| Overhead bond connection - per connection  | \$ | 105.00 |
| Underground bond connection - per connection   | \$ | 100.00 |

**Alectra Utilities Corporation**  
**Guelph Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 111.66    |
| Monthly fixed Charge, per retailer   | \$       | 44.67     |
| Monthly variable Charge, per customer, per retailer  | \$/cust. | 1.11      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.66      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.66)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.56      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.11      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.47      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.23      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0260 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0137 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0157 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0036 |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 29.47    |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Low Voltage Service Rate  | \$/kWh | 0.00006  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0029   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0109   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0076   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 46.67    |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0120   |
| Low Voltage Service Rate  | \$/kWh | 0.00006  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -<br>effective until December 31, 2023           | \$/kWh | 0.0017   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0030   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0095   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0068   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 429.78   |
| Distribution Volumetric Rate   | \$/kW  | 2.8862   |
| Low Voltage Service Rate   | \$/kW  | 0.02169  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -<br>effective until December 31, 2023                      | \$/kW  | (0.0248) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.2198   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 0.8974   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0492) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.8077   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.7578   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |       |           |
|--|-------|-----------|
| Service Charge   | \$    | 26,797.26 |
| Distribution Volumetric Rate   | \$/kW | 1.5811    |
| Low Voltage Service Rate   | \$/kW | 0.02492   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | 0.1960    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                  | \$/kW | 1.5322    |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.3497    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 3.1691    |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION**

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 6,352.76 |
| Distribution Volumetric Rate   | \$/kW | 0.3749   |
| Low Voltage Service Rate   | \$/kW | 0.02492  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                         | \$/kW | 0.0359   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW | 0.2445   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW | 1.2918   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.3497   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 3.1691   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

|  |       |        |
|--|-------|--------|
| GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.                           | \$/kW | 2.8862 |
| Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.                       | \$/kW | 1.5811 |
| Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility. | \$/kW | 0.3749 |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 9.53     |
| Distribution Volumetric Rate  | \$/kWh | 0.0148   |
| Low Voltage Service Rate  | \$/kWh | 0.00006  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -<br>effective until December 31, 2023           | \$/kWh | 0.0092   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kWh | 0.0030   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0069   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per Connection)   | \$     | 6.22     |
| Distribution Volumetric Rate  | \$/kW  | 17.0430  |
| Low Voltage Service Rate  | \$/kW  | 0.01745  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kW  | 1.1196   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW  | (0.0512) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.1640   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.2191   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge (per luminaire)  | \$     | 2.15     |
| Distribution Volumetric Rate  | \$/kW  | 5.7119   |
| Low Voltage Service Rate  | \$/kW  | 0.01702  |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -<br>effective until December 31, 2023           | \$/kW  | 8.2719   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023   | \$/kW  | 1.0605   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW  | (0.0485) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.9974   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.1636   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand                          | \$/kW | (0.73) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling of post dated cheques   | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque charge (plus bank charges)  | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |
| Credit card convenience charge  | \$ | 15.00 |
| Credit check (plus credit agency costs)   | \$ | 15.00 |

**Non-Payment of Account**

|   |    |        |
|---|----|--------|
| Late payment – per month<br>(effective annual rate 19.56% per annum or 0.0486% compounded daily rate) | %  | 1.50   |
| Reconnection at meter – during regular hours  | \$ | 65.00  |
| Reconnection at meter – after regular hours   | \$ | 185.00 |
| Reconnection at pole – during regular hours   | \$ | 185.00 |
| Reconnection at pole – after regular hours  | \$ | 415.00 |

**Other**

|  |    |         |
|--|----|---------|
| Service call - customer owned equipment  | \$ | 30.00   |
| Service call - after regular hours   | \$ | 165.00  |
| Temporary service - install and remove - overhead - no transformer   | \$ | 500.00  |
| Temporary service - install and remove - underground - no transformer                                      | \$ | 300.00  |
| Temporary service - install and remove - overhead - with transformer                                       | \$ | 1000.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) | \$ | 36.05   |
| Administrative Billing Charge  | \$ | 150.00  |

**Alectra Utilities Corporation**  
**Horizon Utilities Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 111.66    |
| Monthly fixed charge, per retailer   | \$       | 44.67     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.11      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.66      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.66)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.56      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.11      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.47      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.23      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0379 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0160 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0276 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW   | 1.0060 |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 30.85    |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.03     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.18     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.11     |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Low Voltage Service Rate   | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0031) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kWh | 0.0033   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0041   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 32.40    |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.03     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.19     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.12     |
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0207   |
| Low Voltage Service Rate   | \$/kWh | 0.0004   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0031) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kWh | 0.0013   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kWh | 0.0033   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kWh | 0.0001   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kWh | 0.0001   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0096   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0036   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 158.88   |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                      | \$     | 0.14     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order   | \$     | 0.95     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$     | 0.57     |
| Distribution Volumetric Rate   | \$/kW  | 4.7375   |
| Low Voltage Service Rate   | \$/kW  | 0.1589   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | (0.0031) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                         | \$/kW  | 0.3930   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.4083   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 0.8513   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0472) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0042   |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order   | \$/kW  | 0.0282   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                      | \$/kW  | 0.0168   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.8674   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.3857   |
| Retail Transmission Rate - Network Service Rate – Interval Metered   | \$/kW  | 4.0541   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered  | \$/kW  | 1.4994   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 6,845.04 |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$    | 6.12     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$    | 40.77    |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$    | 24.34    |
| Distribution Volumetric Rate   | \$/kW | 2.5268   |
| Low Voltage Service Rate   | \$/kW | 0.1630   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kW | 0.4052   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW | 1.8738   |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$/kW | 0.0023   |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kW | 0.0151   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kW | 0.0090   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 4.6725   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.4475   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
 This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2022-0185

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

3.1273

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 9.69     |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.01     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.06     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.03     |
| Distribution Volumetric Rate   | \$/kWh | 0.0219   |
| Low Voltage Service Rate   | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0031) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kWh | 0.0012   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kWh | 0.0033   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kWh | 0.0001   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kWh | 0.0001   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0092   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0038   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per Connection)  | \$     | 4.72     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.03     |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$     | 0.02     |
| Distribution Volumetric Rate   | \$/kW  | 11.1227  |
| Low Voltage Service Rate   | \$/kW  | 0.1170   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0030) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kW  | 2.1693   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 1.2089   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kW  | (0.0501) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.0099   |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kW  | 0.0663   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.0396   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.0051   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.0253   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge (per luminaire)   | \$     | 1.33     |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$     | 0.01     |
| Distribution Volumetric Rate   | \$/kW  | 7.1250   |
| Low Voltage Service Rate   | \$/kW  | 0.1288   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                | \$/kWh | (0.0031) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023                       | \$/kW  | 4.7760   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023  | \$/kW  | 1.1790   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers          | \$/kW  | (0.0493) |
| Rate Rider for Recovery of Incremental Capital (2021) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.0064   |
| Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order | \$/kW  | 0.0424   |
| Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order                    | \$/kW  | 0.0253   |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.8888   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 1.4849   |

**MONTHLY RATES AND CHARGES – Regulatory Component**

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 185.00 |

**Other**

|  |    |        |
|--|----|--------|
| Disconnect/reconnect at meter - during regular hours   | \$ | 65.00  |
| Disconnect/reconnect at meter - after regular hours  | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours  | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours   | \$ | 415.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) | \$ | 36.05  |
| Temporary service install and remove - overhead - no transformer   | \$ | 500.00 |

**Alectra Utilities Corporation**  
**PowerStream Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0185

**RETAIL SERVICE CHARGES (if applicable)****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|   |          |           |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer                        | \$       | 111.66    |
| Monthly fixed charge, per retailer  | \$       | 44.67     |
| Monthly variable charge, per customer, per retailer   | \$/cust. | 1.11      |
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust. | 0.66      |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust. | (0.66)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.56      |
| Processing fee, per request, applied to the requesting party  | \$       | 1.11      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                                       |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business              |          |           |
| Transaction (EBT) system, applied to the requesting party   |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$       | 4.47      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy |          |           |
| Board's Decision and Order EB-2015-0304, issued on February 14, 2019)   | \$       | 2.23      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0369 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0266 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |